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(54) **SECONDARY BATTERY POWER STORAGE SYSTEM**

5,834,922 A 11/1998 Ikawa et al.
 RE37,678 E * 4/2002 Ikawa et al. 320/136

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(21) Appl. No.: **10/090,737**

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Related U.S. Patent Documents

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 Issued: **Nov. 10, 1998**
 Appl. No.: **08/606,226**
 Filed: **Feb. 23, 1996**

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(63) Continuation of application No. 09/708,562, filed on Nov. 9, 2000, now Pat. No. Re. 37,678, which is a continuation of application No. 08/363,372, filed on Dec. 23, 1994, now abandoned.

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H01M 10/46 (2006.01)

(52) **U.S. Cl.** **320/136**

(58) **Field of Classification Search** 320/116,
 320/121, 125, 132, 134, 136, 149, 160; 429/61,
 429/90

See application file for complete search history.

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(57) **ABSTRACT**

The present invention provides a distributed secondary battery type power storage system capable of maintaining the soundness of the secondary battery and of efficient electric power charging and discharging operations. The secondary battery power storage system comprises a secondary battery connected to a load, a charge/discharge unit connectable to a power system and connected to the secondary battery, and a plurality of loads connected to the charge/discharge unit. A power receiving object is selected and a capacity is determined on the basis of information about the operating condition of the plurality of loads, and the surplus electric power remaining in the secondary battery after feeding electric power from the secondary battery to the load is fed to the selected power receiving object through the charge/discharge unit. The secondary battery power storage system is capable of maintaining the soundness of the secondary battery and of efficient charging and discharging operation.

4 Claims, 6 Drawing Sheets

FIG. 1

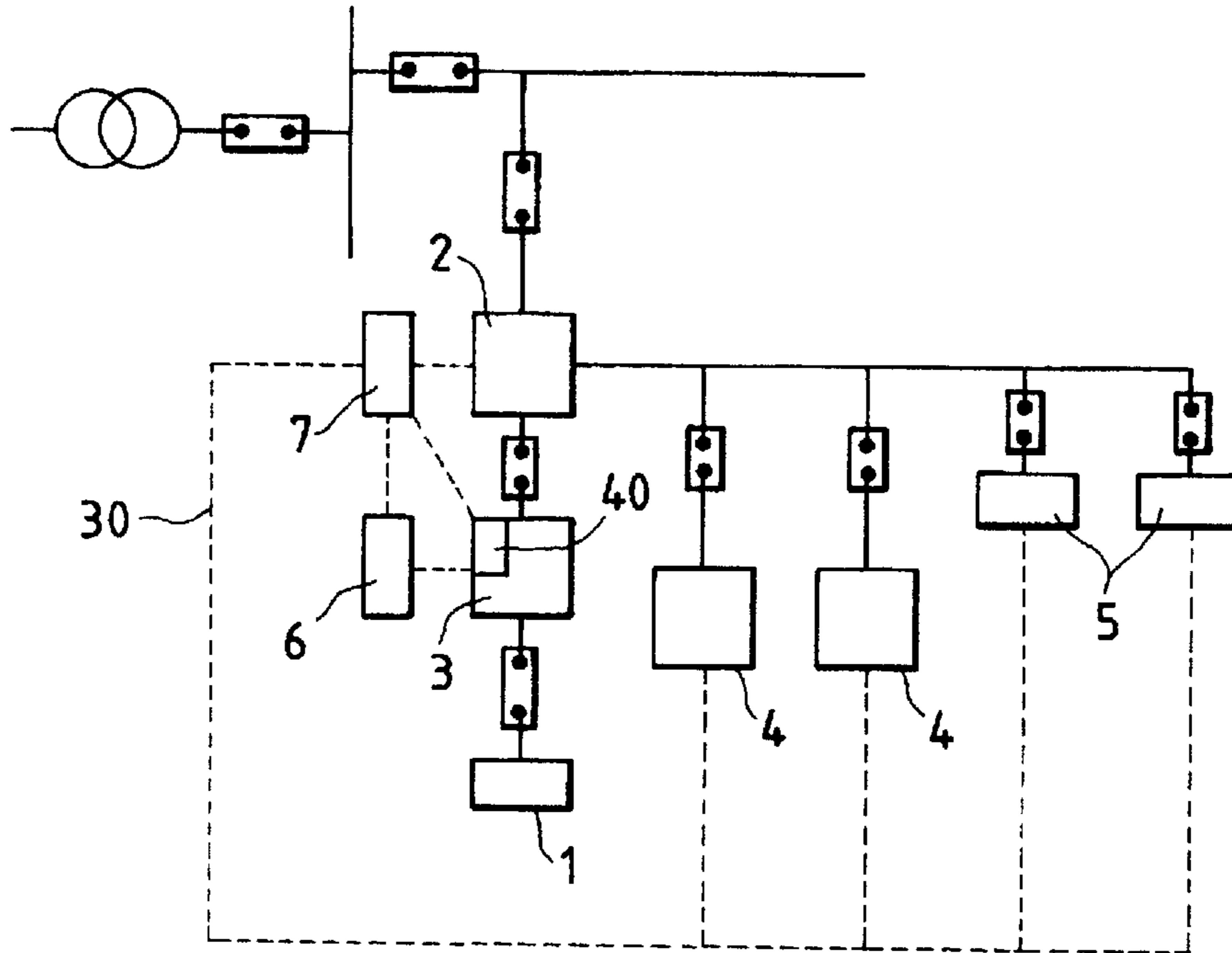


FIG. 2

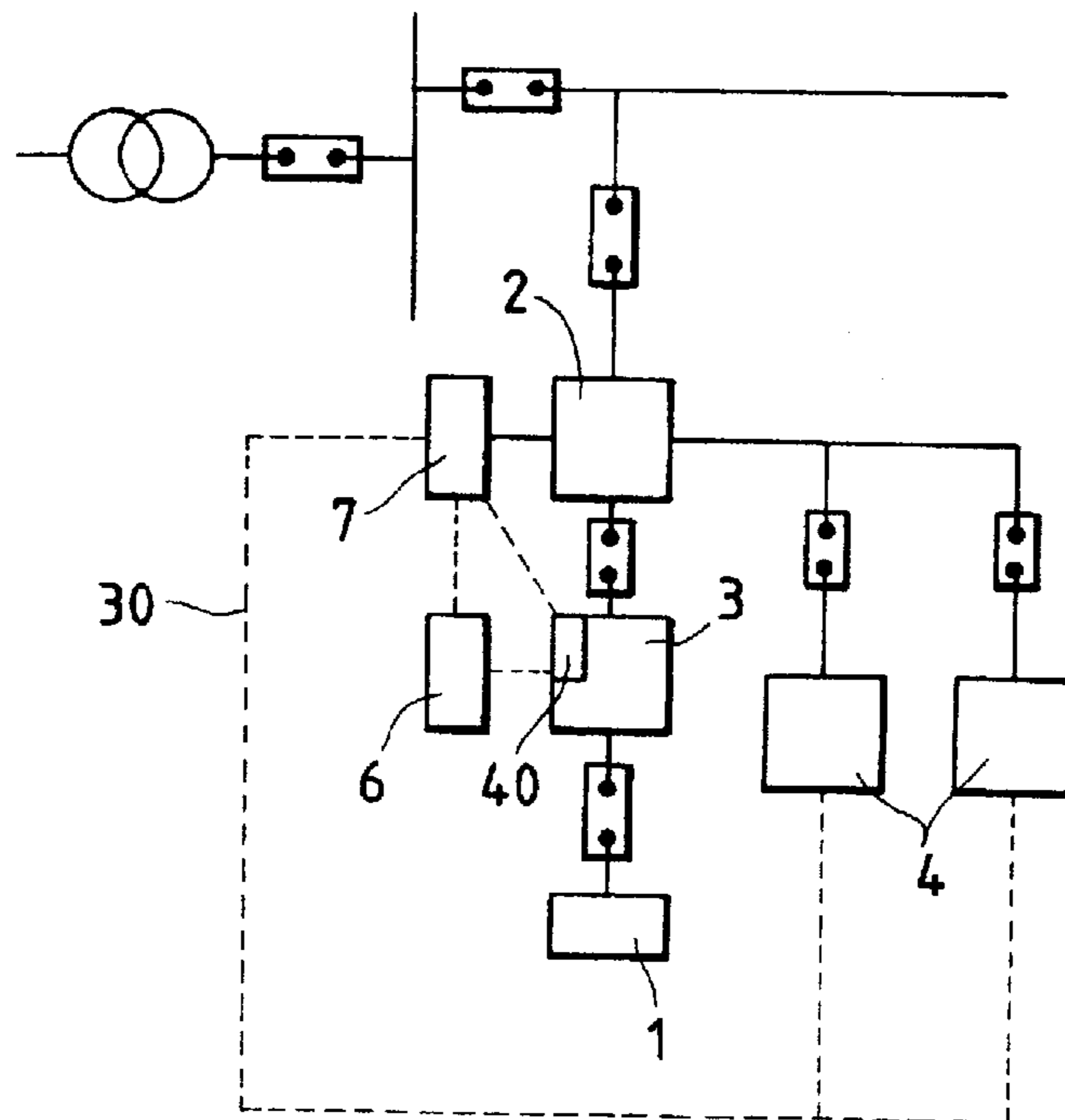


FIG. 3

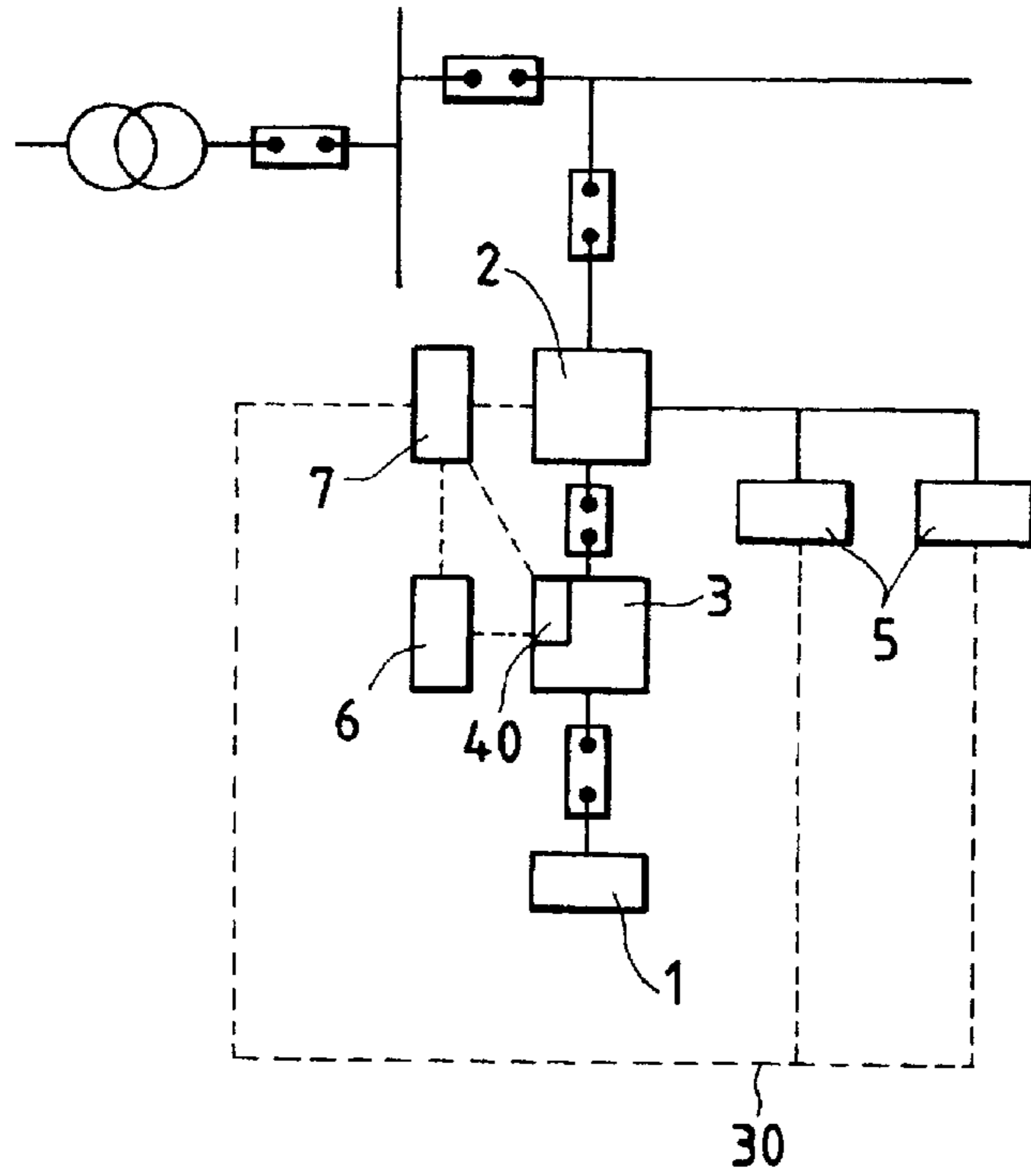


FIG. 4

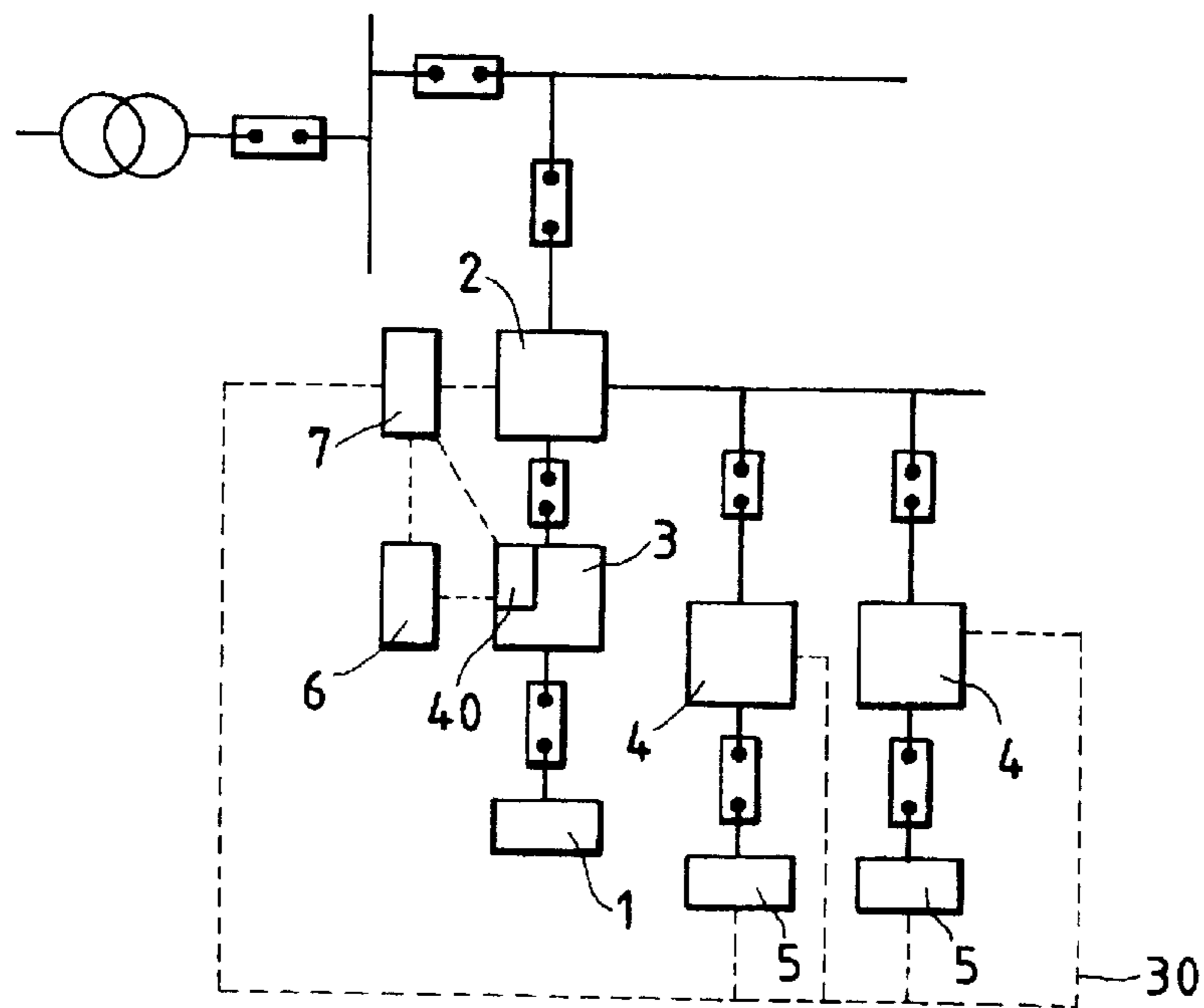


FIG. 5

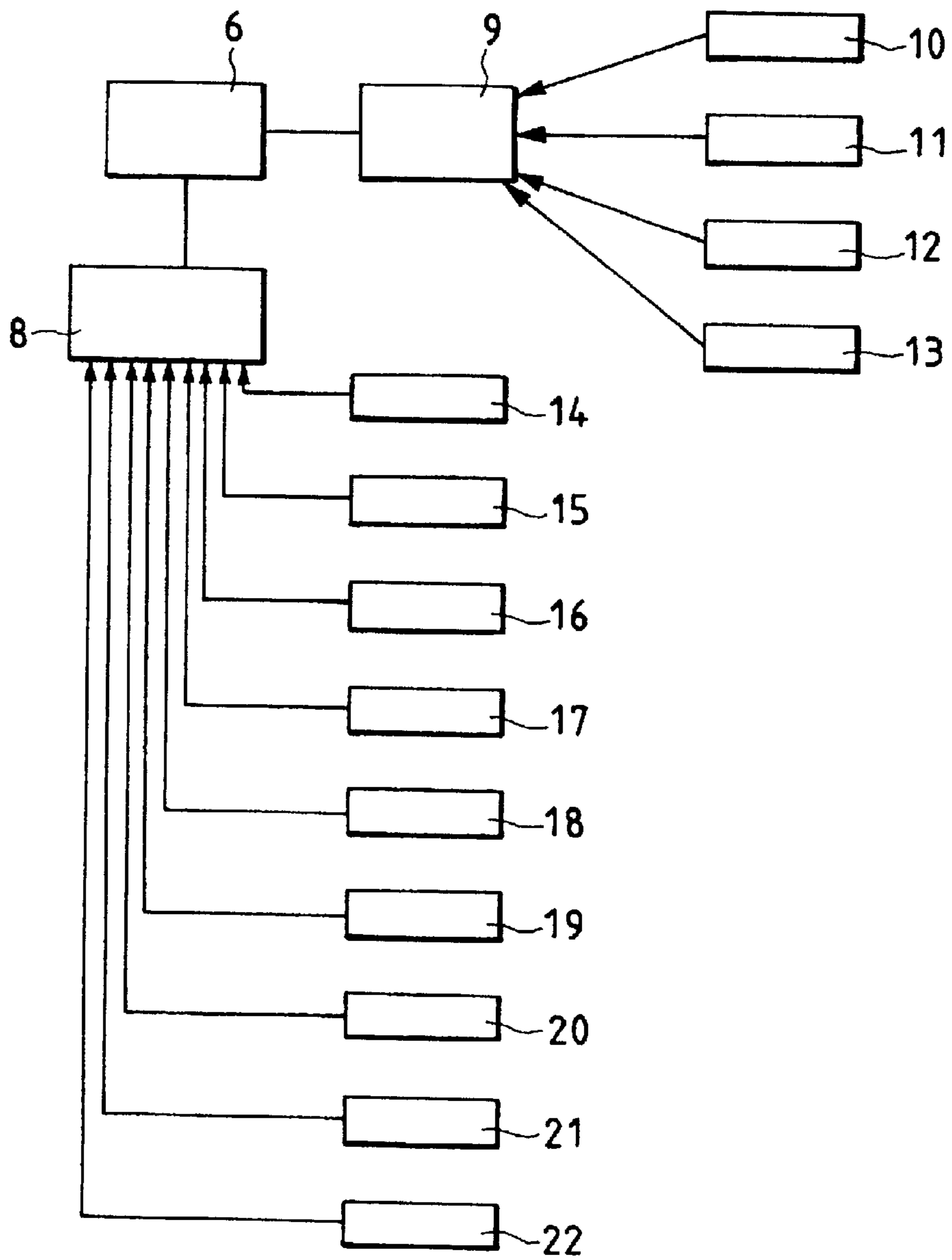


FIG. 6

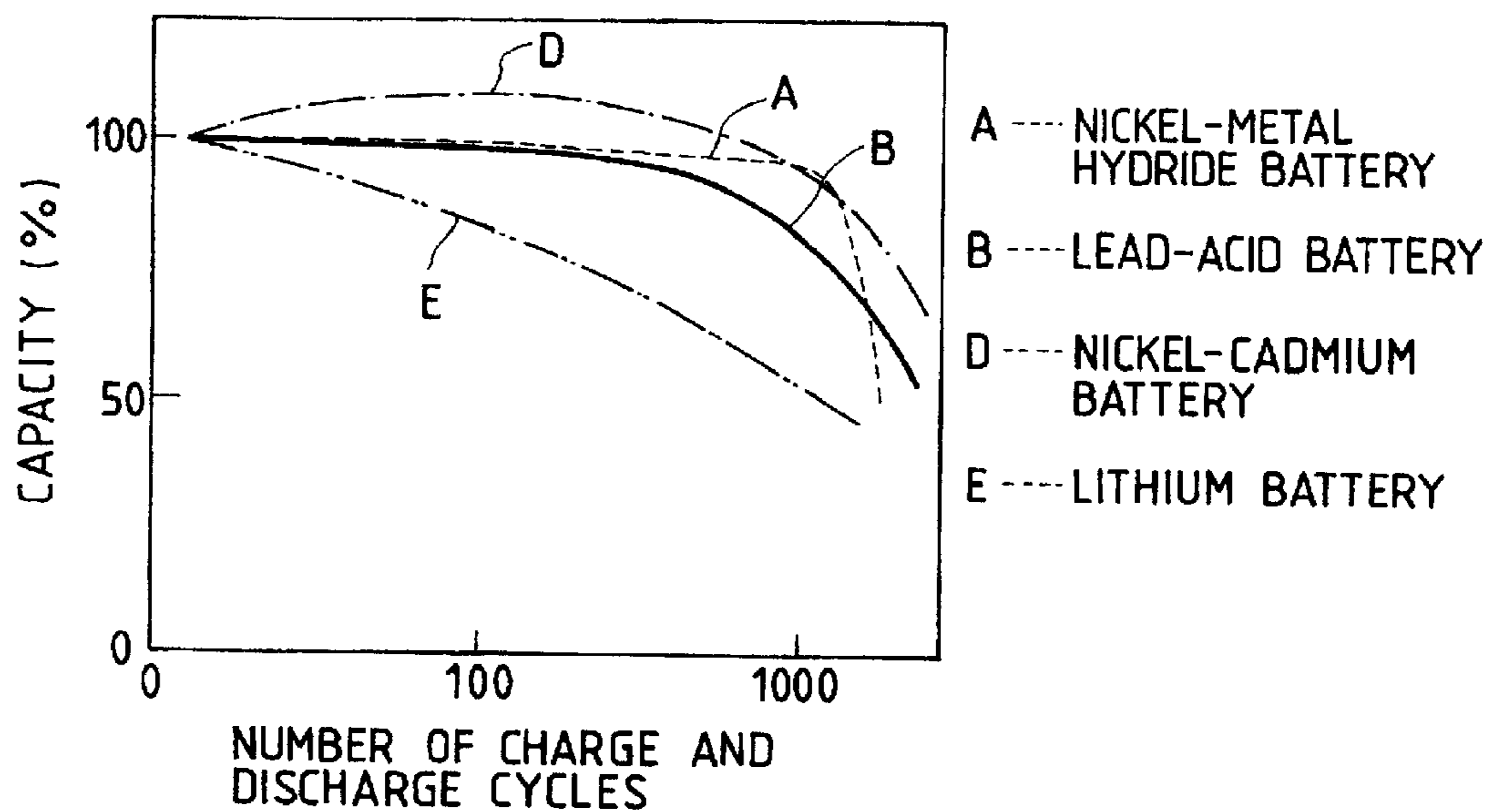


FIG. 7

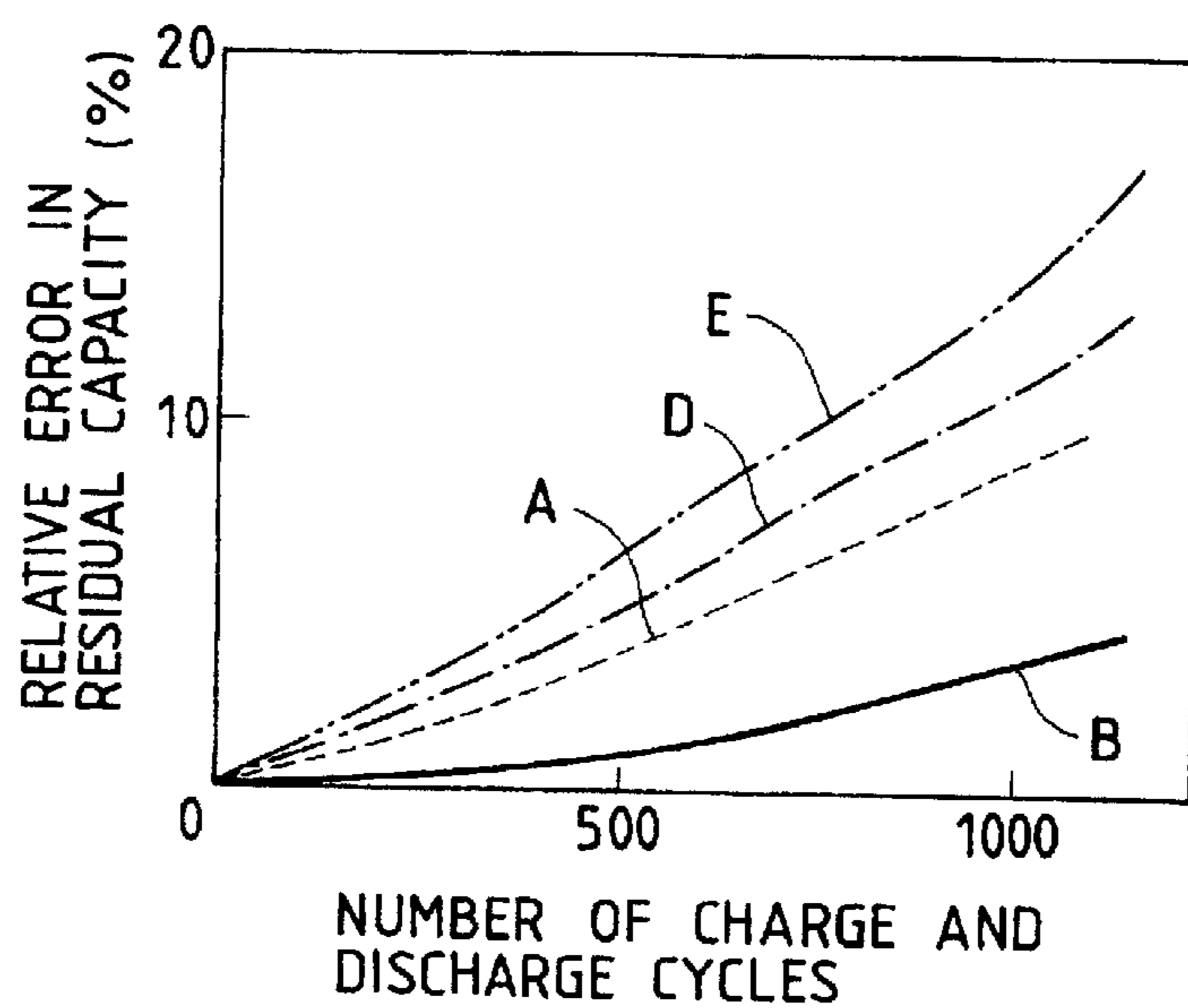


FIG. 8

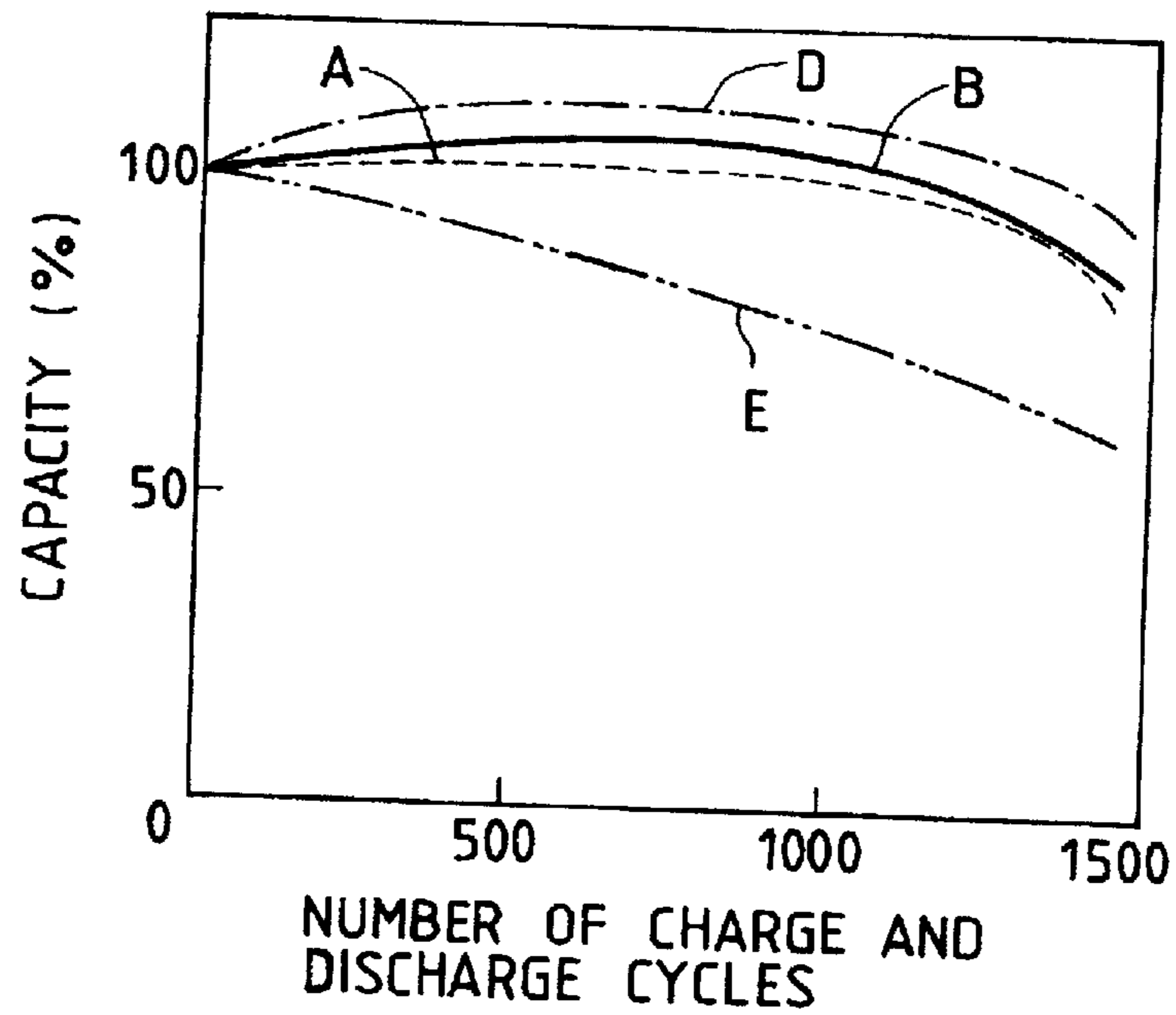


FIG. 9

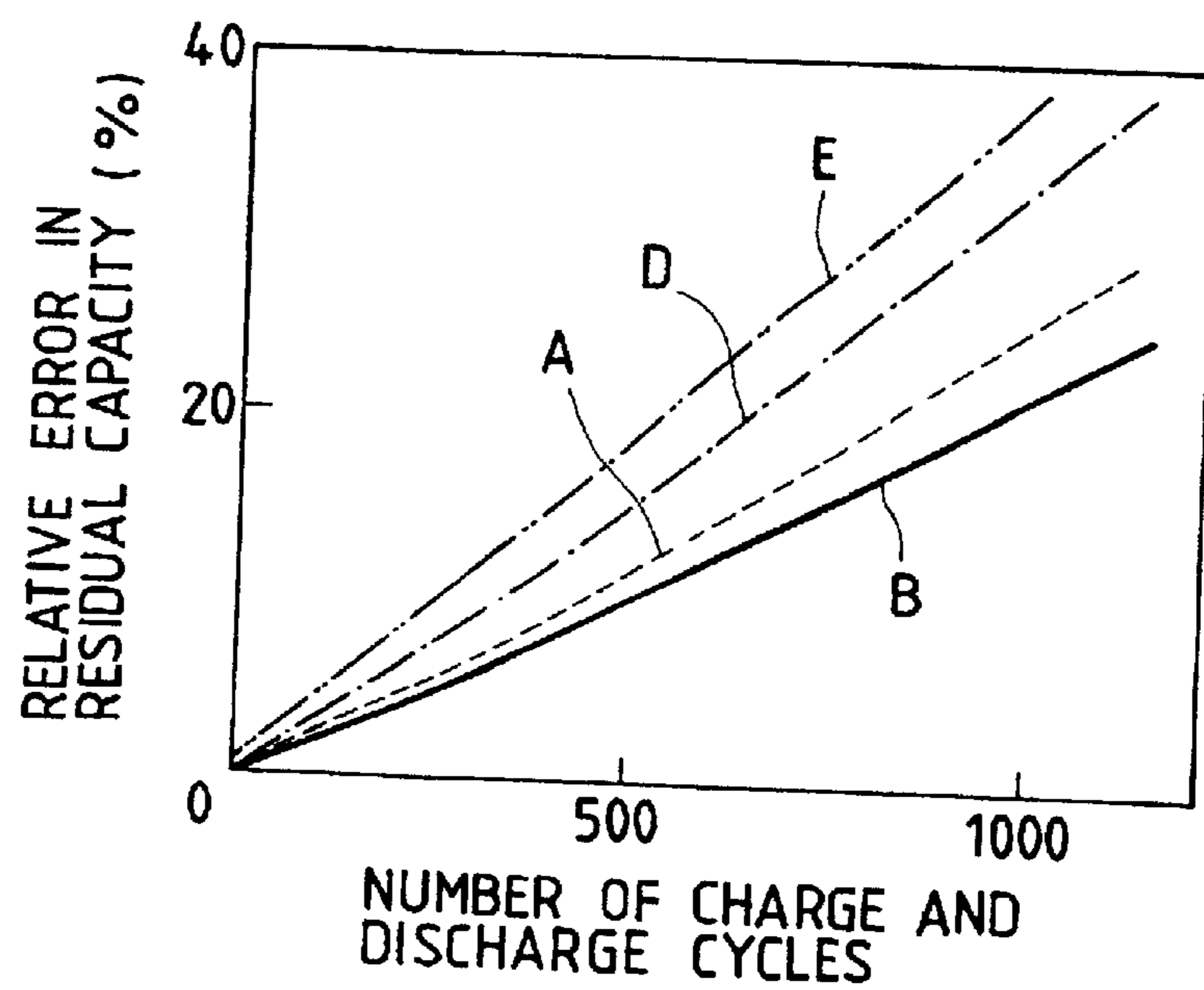
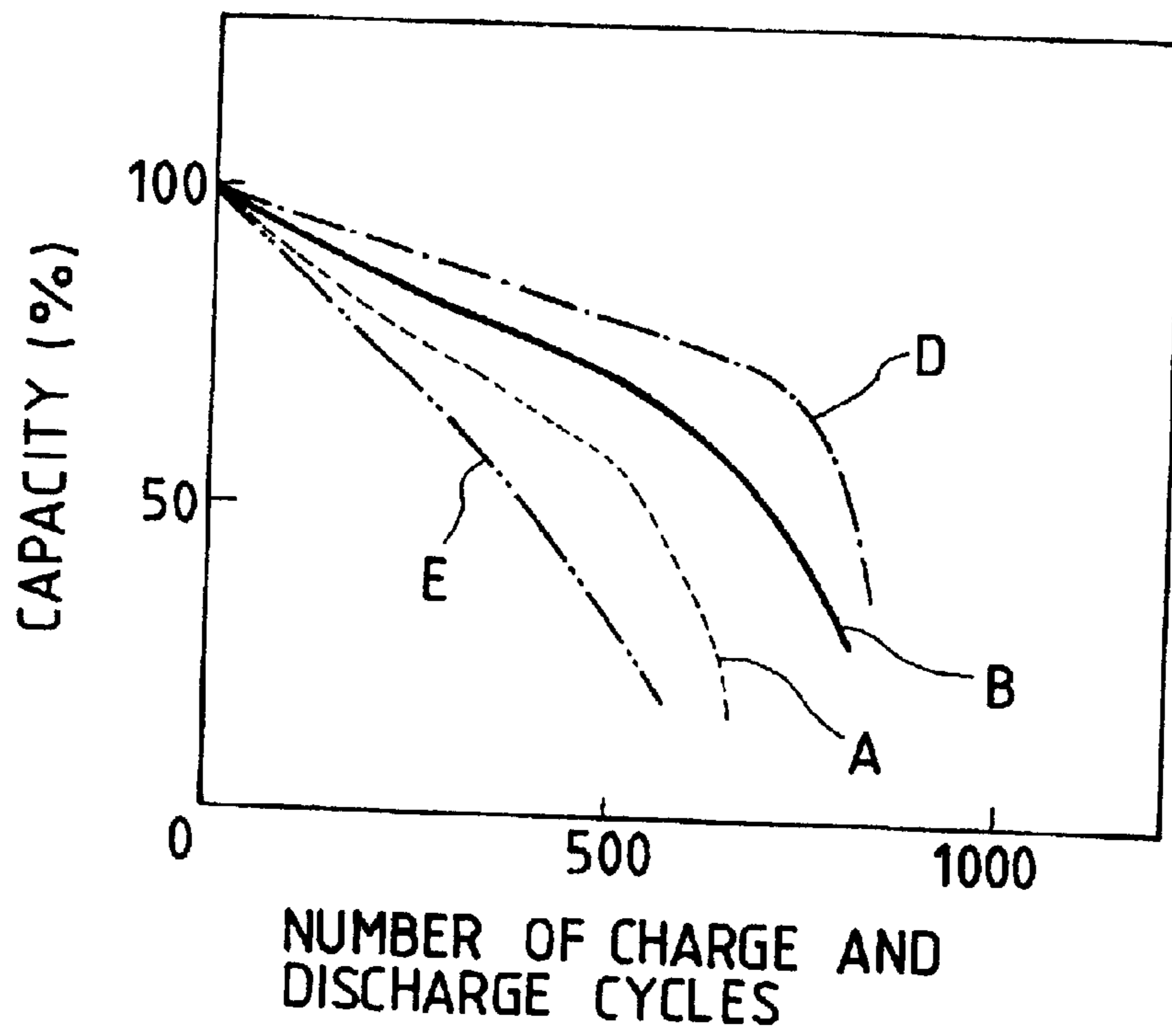


FIG. 10



SECONDARY BATTERY POWER STORAGE SYSTEM

Matter enclosed in heavy brackets [] appears in the original patent but forms no part of this reissue specification; matter printed in italics indicates the additions made by reissue.

This is a continuation of reissue application Ser. No. 09/708,562, filed Nov. 9, 2000, now Re 37,678, the subject matter of which is incorporated by reference herein.

This is a continuation of application Ser. No. 08/363,372 filed on Dec. 23, 1994 abn.

BACKGROUND OF INVENTION

1. Field of Invention:

The present invention relates to a secondary battery electric power storage system and, more particularly, to a battery system which is provided with evaluation means of the soundness and the residual power of a battery, the distribution of the surplus electric power of a battery, and the optimum charge/discharge control of a battery. Most secondary batteries for automobiles, uninterrupted power supplies and the like have been lead-acid batteries.

The diffusion of electric power storage systems and electric vehicles, and the development of secondary batteries capable of strong electric power in a high energy density have been strongly desired to meet rising necessity for the leveling of power demand and progressively increasing demand for global environmental protection, and the development of new batteries has been expected.

Various kinds of large-capacity secondary batteries including nickel-cadmium batteries, nickel-metal hydride batteries, lithium batteries and sodium-sulfur batteries will come onto the market in the future for various purposes. When managing batteries, appropriate charging and discharging of batteries according to their characteristics are essential to securing the soundness and the long life of batteries. Each battery has specific charge/discharge, temperature, rate and self-discharge characteristics. These characteristics vary from battery to battery.

In view of the convenience of using the battery, the residual capacity of the battery must be known as accurately as possible. Charging systems, temperature management and methods of determining the residual capacity for each of those batteries have been proposed. There have been known, for example, methods of detecting the residual capacity on the basis of only voltage (Japanese Patent Laidopen (Kokai) Nos. 58-85179 and 61-135335), a method of managing the residual capacity on the basis of voltage and current (Japanese Patent Laid-open (Kokai) No. 52-32542), methods of managing the residual capacity on the basis of current and time (Japanese Patent Laidopen Nos. 50-2130, 56-26271 and 59-28678), a method of managing the residual capacity on the basis of measured capacitance (Japanese Patent Laid-open (Kokai) No. 2-301974), a method of managing the residual capacity on the basis of voltage, current and temperature (Japanese Patent Laid-open (Kokai) No. 2-170372), a method of managing the residual capacity on the basis of internal resistance (Japanese Patent Laid-open (Kokai) No. 3-163375), a method of managing the residual capacity that integrates current and takes charge efficiency, discharge efficiency and temperature characteristics into consideration (Japanese Patent Laid-open (Kokai) No. 63-208773), and methods of determining the residual capacity on the basis of the specific gravity of the electro-

lytic solution (Japanese Patent Laid-open (Kokai) Nos. 56-24768, 57-88679 and 57-210578).

The capacity of a battery is dependent also on the charge and discharge history of the battery. For example, the capacity of nickel-cadmium batteries and nickel-metal hydride batteries decreases due to memory effect if shallow discharge and charge are repeated. In lithium batteries, lithium is accumulated on the positive electrode and material forms on the negative electrode to degrade the battery. If the charge/discharge balance is destroyed, the power of the lithium battery must be discharged after due consideration of the charge capacity. It is very important with combination batteries to know the charged capacity. Since the variation of the voltage of nickel-metal hydride batteries, as compared with that of nickel-cadmium batteries, in the final stage of charging is obscure, nickel-metal hydride batteries may be overcharged causing drying of the electrolyte or increase in the internal pressure and entailing safety problems unless nickel-hydrogen batteries are charged after due consideration of the discharge capacity. Since the capacity of batteries is greatly dependent on temperature, charging rate and discharging rate, the charge and discharge history of batteries must be taken into account. Charging systems have been studied with such problems in view. For example, a charging system disclosed in Japanese Patent Laid-open (Kokai) No.4-308429 charges a battery after detecting the fully discharged condition of the battery from the end voltage or time to solve problems due to memory effect, and a charging system disclosed in Japanese Patent Laid-open (Kokai) No. 61-81139 charges a battery after detecting the fully discharged condition of the battery from the end voltage or time to prevent overcharge.

A method of determining the residual capacity of a battery on the basis of the specific gravity of the electrolyte is applicable only to lead-acid batteries. Although a method of managing the residual voltage on the basis of the voltage is effective when applied to lead-acid batteries and lithium batteries the voltage of which varies comparatively widely during charging and discharging, the same is unsuitable for application to nickel-cadmium batteries and nickel-metal hydride batteries the residual capacity of which cannot be determined on the basis of only the voltage. It is difficult to predict the residual capacity accurately on the basis of current and temperature or on the basis of time besides on the basis of voltage under operating condition where discharge rate changes. When managing the residual capacity of a battery on the basis of measured internal resistance or capacitance, it is difficult to determine whether the increase of the internal resistance is due to the deterioration of the battery or whether the increase of the internal resistance is due to the exhaustion of the battery unless the mode of deterioration of the battery is precisely known. The management of the residual capacity on the basis of integrated current, charging efficiency, discharging efficiency and temperature characteristics allows one to predict the residual capacity considerably accurately, however, it is difficult to determine the residual capacity unless the capacity of the battery is known when the capacity of the battery is reduced greatly or the self-discharge of the battery is large. Since the prior art methods of determining the residual capacity of batteries are applicable only to specific batteries, respectively and hence each battery requires a specific control.

The system proposed to eliminate memory effect (Japanese Patent Laid-open (Kokai)No. 4-308429) and the system proposed to prevent overcharge (Japanese Patent Laid-open (Kokai) No. 61-81139) are intended to suppress the deterioration of a battery and to simplify a charging

method when the battery is used as the power supply of portable apparatuses. Such a charge/discharge control method taking the characteristics and the history of batteries has not been proposed.

The difference between diurnal power demand and nocturnal power demand has progressively increased in recent years, and diurnal power demand in summer is approaching the upper limit of total power generating ability of power stations. Power storage techniques are effective means for solving problems attributable to the wide daily and seasonal variation of power demand. For example, electric power storage methods published in *Denki Gakkai-shi*, Vol. 111, No. 3, pp. 185–188 (1992) and such install large-capacity secondary batteries in a substation to store (to charge) surplus electric power generated in the nighttime and to deliver (discharge) the stored power when power demand reaches a peak in the daytime. However, nothing is mentioned about concrete means for the maintenance of soundness of the secondary batteries and the effective use of residual power.

SUMMARY OF THE INVENTION

Accordingly, it is an object of the present invention to provide a distributed electric power storage system capable of maintaining the soundness of secondary batteries and of effectively using residual power.

The present invention provides a secondary battery electric power storage system comprising a secondary battery connected to a load, and a connection unit capable of being connected to a power system and connected to the secondary battery and a plurality of loads, characterized by a controller for controlling the connection unit according to information about the secondary battery and the plurality of loads.

At least either the plurality of loads or the secondary battery is connected to the controller by an information transmitting means. A secondary battery electric power storage system comprising:

- a secondary battery connected to a load;
- a detecting device for detecting a residual electric power of said secondary battery;
- a connection unit connected to a power source and to said secondary battery;
- a control unit connected to said connection unit; and
- a signal line for transmitting information on said load and said secondary battery to said control unit, wherein said connection unit discharges electric power of said secondary battery to said load when said residual electric power is larger than a predetermined value and when the residual electric power is smaller than the predetermined value, the electric power is discharged to said power system or said load through said connection unit, prior to charging of said secondary battery. A secondary battery electric power storage system, wherein said secondary battery is connected to a plurality of loads, and wiring is provided for signaling and for transmitting information on said loads and said secondary battery to said control unit, wherein said connection unit distributes electric power of said secondary battery among said loads when said residual electric power is larger than the predetermined value. A secondary battery electric power storage system comprising: a secondary battery connectable to a load; a connection unit connectable to the secondary battery, said connection unit being connectable to a power system and either a plurality of loads or a plurality of electric power storage

units; a detecting device for detecting a residual electric power in the secondary battery; and a control unit for controlling the connection unit on the basis of information from the secondary battery and at least one of the loads or electric power storage units, wherein electric power in the secondary battery is discharged to at least one of the loads when the residual electric power is larger than the predetermined value, and the residual electric power is discharged to the power system or to at least one of the loads or electric power storage units when the residual electric power is smaller than the predetermined value, prior to charging of the secondary battery. A secondary battery electric power storage system comprising: a secondary battery connected to a load; a connection unit connectable to the secondary battery, said connection unit being connectable to a power system and either a plurality of loads or a plurality of electric power storage units; a detecting device for detecting a residual electric power in the secondary battery; and a control unit for controlling the connection unit on the basis of information from the secondary battery and at least one of the loads or electric power storage units, wherein electric power in the secondary battery is discharged to at least one of the loads when the residual electric power is larger than the predetermined value, and the residual electric power is discharged to the power system or to at least one of the loads or electric power storage units when the residual electric power is smaller than the predetermined value, prior to charging of the secondary battery. A secondary battery electric power storage system, wherein said connection unit is connected to either a plurality of loads or a electric power storage units, and said signal line for transmitting information on either said loads or said electric power storage units and said secondary battery to said control unit, wherein said connection unit distributes electric power of said secondary battery among said either said loads or said electric power storage units when said residual electric power is larger than the predetermined value.

The secondary battery electric power storage system is characterized by a signal line to transmit the information about the operating condition of the plurality of loads to the controller, and a signal line for transmitting information about the surplus electric power of the secondary battery to the controller.

The secondary battery electric power storage system may be provided with at least either a measuring means associated with the plurality of loads to measure information about operating condition or a measuring means associated with the secondary battery to measure information about the surplus electric power. The measuring means may be ordinary measuring means (sensors) suitable for the purpose of measurement.

The secondary battery electric power storage system is characterized also by the connection of a plurality of electric power storage units to the connection unit, and the connection of the plurality of electric power storage units and the controller by an information transmitting means.

The plurality of electric power storage units may be provided with a measuring means for measuring the condition of power storage. The measuring means may be an ordinary measuring means (sensor) suitable for the purpose of measurement.

The present invention is applicable to, for example, the secondary batteries of electric vehicles, the second batteries of hotwater supply systems, secondary batteries for

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illumination, secondary batteries for air-conditioning systems, buildings, factories, apartment houses, cities and general residential buildings provided with power supply facilities, such as emergency power supplies, and transport facilities using electric power.

Desirably, the controller is provided with a clock or a timer.

The present invention provides also a secondary battery electric power storage system comprising a secondary battery connected to loads, and a connection unit capable of being connected to a power system, and connected to the secondary battery and at least either a plurality of loads or a plurality of electric power storage units, characterized in that a load to which power is to be fed and the capacity are selected on the basis of information about the secondary battery, the plurality of loads and the plurality of electric power storage units, and the surplus electric power remaining in the secondary battery after feeding the power stored in the secondary battery to the loads is fed to the selected load.

A load to which electric power is to be fed and the capacity are selected on the basis of at least one of information about the surplus electric power of the secondary battery, information about the operating condition of the plurality of loads and information about the power storage condition of the electric power storage units, and power is fed to the selected load.

The electric power storage system of the present invention may employ the following secondary battery electric power storage system for controlling the power system or operations for charging and discharging electric power stored in a secondary battery and a plurality of electric power storage units.

The present invention provides an electric power storage system comprising a connection unit connectable to a power system, and connected to at least either a plurality of loads or a plurality of electric power storage units, a controller for controlling the connection unit, and a connecting means for connecting a secondary battery, characterized in that the controller controls the connection unit on the basis of information from at least one of the plurality of loads, the plurality of electric power storage units and the connecting means.

The secondary battery electric power storage system is characterized also by an information transmitting means interposed between at least one of the plurality of loads, the plurality of electric power storage units and the connecting means, and the controller. A secondary battery is connected for charging and discharging to the secondary battery power storage system to use power effectively.

At least one of the plurality of loads, the plurality of electric power storage units and the connecting means is provided with measuring means for measuring various values, associated with the information transmitting means. The information transmitting means transmits information measured by the measuring means.

The secondary battery to be employed in the present invention is provided with a measuring means for measuring the amount of electric power charged in the secondary battery and the amount of electric power discharged from the secondary battery, and a computer that calculates the residual power of the secondary battery.

More concretely, the secondary battery electric power storage system is provided with a measuring means for measuring the condition of the secondary battery, and a computer provided with a memory capable of storing measured data measured by the measuring means, arithmetic

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programs and information including data on the characteristics of the secondary battery, and a controller for processing the information stored in the memory and information given thereto from external devices, and it is desirable that the information stored in the secondary battery can be transmitted by the information transmitting means.

The secondary battery to be used by the present invention is at least one of secondary batteries including lead-acid batteries, nickel-cadmium batteries, nickel hydrogen batteries and lithium batteries, or any combination of these secondary batteries. The secondary battery is provided with a storage device capable of storing at least the measured data and the arithmetic programs.

The plurality of electric power storage units are at least a plurality of secondary batteries, such as lead-acid batteries, nickel-cadmium batteries, nickel-metal hydride batteries or lithium batteries, a plurality of heat storage and heat exchanger systems, a plurality of superconducting type electric power storage systems, or any combinations of these batteries and electric power storage systems.

The connection unit is provided with an ac-dc conversion means and a switching means. The ac-dc conversion means, such as a thyristor, enables the control of power factor. The switching means switches circuits connecting the power system to the secondary battery, the plurality of loads and the plurality of electric power storage units depending on the operating condition of the surrounding loads. When necessary, the secondary battery electric power storage system is provided with a power measuring means for measuring the amount of power fed or received through the connection unit, such as a measuring means for measuring the amount of charged electric power and the amount of discharged electric power, and an information transmitting means for transmitting the measured data to the controller for controlling the connection unit. The secondary battery or the plurality of electric power storage units may be provided with a measuring means for measuring the amount of charged electric power and that of discharged electric power.

The means for measuring the amount of charged electric power and that of discharged electric power is a sensor, such as an ammeter voltmeter or a Coulomb meter.

The controller for controlling the connection unit is capable of selecting a load to which the secondary battery and the electric power storage units feed power on the basis of information about the amount of the surplus electric power of the secondary battery, operating condition of the plurality of loads and the power storage condition of the plurality of electric power storage units. The secondary battery power storage system may be provided with a calculating means for calculating the amount of charged electric power and that of discharged electric power on the basis of information from the secondary battery, the plurality of loads and the plurality of electric power storage units and with a memorizing means.

The information about the operating condition of the plurality of loads is information about power necessary for operating the plurality of loads or the current power demand of the plurality of loads. Preferably, information about scheduled operating time and such is used.

The information transmitting means is, for example, a signal line. Information may be transmitted by means of radiowaves.

The information about the surplus electric power is, for example, a measured amount of surplus electric power, data on optimum charge and discharge characteristics (charge and discharge modes) and the charge and discharge history of the secondary battery.

The plurality of loads has at least one load, and the plurality of electric power storage units has at least one electric power storage unit.

A secondary battery electric power storage system in accordance with the present invention comprises a secondary battery mounted on a load, such as an electric vehicle, a connection unit capable of being connected to a power system, such as a charge stand, and connected to the secondary battery, a plurality of electric power storage units capable of being connected to the power system, and connected through the connection unit in parallel to the secondary battery, a plurality of loads connected to the plurality of electric power storage unit, a plurality of loads connected to the connection unit.

The connection unit capable of being connected to the power system may be connected to the secondary battery, the plurality of loads and the plurality of electric power storage units.

The present invention is capable of controlling charge and discharge of the plurality of loads, the plurality of electric power storage units and the secondary battery on the basis of information from the plurality of loads, the plurality of electric power storage units and the secondary battery.

Concretely, necessary power can be measured by a power measuring means on the basis of the operating condition of the plurality of loads. The surplus electric power of the secondary battery, the power storage condition of the plurality of electric power storage units, and the discharge characteristic and the available capacity of the battery are determined, a load to which power is to be fed is selected from among the plurality of loads or the plurality of electric power storage units, and the surplus electric power can be fed through the connection unit to the selected load.

Naturally, power may be stored in the electric power storage units and then power may be fed from the electric power storage units to the plurality of loads.

Thus the surplus electric power can be effectively distributed and the residual power can be discharged after determining the amount of available power from the residual power. Therefore, the soundness of the battery can be secured and discharge control can be efficiently carried out.

When charging the secondary battery, the residual capacity of the secondary battery is determined before charging, and whether the secondary battery is to be charged or whether the secondary battery is discharged is determined on the basis the residual capacity of the secondary battery.

The intrinsic optimum charge and discharge characteristics of the secondary battery, and the power demand of the plurality of loads or the power storage condition of the plurality of electric power storage units are measured and a load to which power is to be fed is selected. When the plurality of loads has a plurality of loads, it is preferable to measure the power demand of each load. When the plurality of electric power storage units has a plurality of electric power storage units, it is preferable to determine the power storage condition of each electric power storage unit.

For example, a load to which power is to be fed and the amount of power to be fed are determined selectively after examining power demand to see if the power demand can be supplied by the secondary battery and to see if the output current density (large-current discharge or small-current discharge) is appropriate to the secondary battery, and then the connection unit connects the secondary battery to the selected load to feed power to the latter by orders of controller.

When the timer is used, the soundness of the battery can be secured and electric power can be efficiently used by

accumulating electric power in night period rate hours in the night and using the accumulated electric power in the daytime.

More concretely, for example, the secondary battery is charged through the connection unit with electric power during night period rate hours, the surplus electric power of the secondary battery is fed (discharged) to the connection unit connected to the secondary battery, and electric power is fed (discharged) through the connection unit to the plurality of electric power storage units, the plurality of loads connected to the plurality of electric power storage units and the plurality of loads connected to the connection unit in day period rate hours. Inexpensive night period rate electric power can be stored and used, and then the stored electric power can be sold through the connection unit that can be connected to the secondary battery to consumers in day. When selling the stored electric power, it is preferable to determine the power demand of the plurality of loads on the basis of information about operating condition received from a plurality of electric power storage units or the plurality of loads by the controller connected to the connection unit connected to the secondary batteries, to select a load to which electric power is to be fed, taking into consideration the available power capacity of the secondary battery, and to feed the surplus electric power of the secondary battery through the connection unit to the selected load.

The soundness and the original power capacity of the battery can be known by discharging the surplus electric power. The original power capacity of the battery can be known from charged capacity after discharge of nearly 100% of the full capacity of the battery (nearly exhausted state). It is desirable, if possible, to know the capacity of the battery every time the battery is discharged or charged to know the soundness of the battery.

Desirably, the secondary battery employed in the present invention is provided with, for example, measuring means (sensors) for acquiring data, an A/D converter for converting the data acquired by the measuring means and giving the converted data to a computer, a memory storing data on the charge and discharge history, arithmetic programs, an indication program and data on the standard characteristics, and a controller for processing the information stored in the memory and information placed into the memory by external devices. These components may be integrally combined with the battery.

For example, the arithmetic programs and the indication program are an arithmetic program defining a procedure for determining discharged capacity by integrating discharge current, an arithmetic program defining a procedure for determining charged capacity by integrating charge current, an arithmetic program defining a procedure for determining converted charged capacity, i.e., available capacity under a discharge rate and a temperature condition at the time when discharge current data is received from the discharge efficiency and the temperature characteristic, determined by converting charged capacity in a real-time mode, an arithmetic program defining a procedure for determining surplus electric power discharged capacity by integrating surplus electric power discharge current data, and an indication program defining a procedure for indicating the surplus electric power discharged capacity determined by the procedure defined by the arithmetic program.

Discharge current data, discharge voltage data and discharge temperature data on the discharge history, are measured by measuring means (sensors) when the secondary battery feeds electric power to the loads, and the measured

data are transferred through an A/D converter to a computer provided with a memory and a controller. Charging current data, charge voltage data and charge temperature data on the charge history, are measured when the secondary battery is charged with electric power through the connection unit connected to the secondary battery in the night, and the measured data are transferred through the A/D converter to the computer. Surplus electric power discharge current data, surplus electric power discharge voltage data and surplus electric power discharge temperature or surplus electric power discharge history, are measured by sensors when the secondary battery discharges surplus electric power through the connection unit connected to the secondary battery, and the measured data are transferred through the A/D converter to the computer. The soundness of the battery can be known from those measured data. A discharged capacity discharged to the loads and a surplus electric power discharged capacity discharged to the connection unit can be known from the discharge current data and the surplus electric power discharge current, and the discharge operation of the secondary battery can be controlled so that the battery may not be discharged to a voltage below the final discharge voltage, i.e., so that the secondary battery may not be overdischarged, by using the discharge voltage data and the surplus electric power discharge voltage data. The charged capacity charged into the secondary battery can be known from the charge current data. The increase of the voltage of a lithium battery to its final charge voltage can be known from the charge voltage data and hence the overcharge of the lithium battery can be prevented. The final charge voltage of a nickel-cadmium battery can be known from the variation of the voltage in the final stage of charging operation and hence charging can be terminated before the nickel-cadmium battery is overcharged.

Unlike a nickel-cadmium battery, a nickel-metal hydride battery has a small voltage variation in the final stage of charging. Therefore, it is desirable to take temperature variation into consideration in addition to voltage variation in determining the time to stop charging to prevent overcharge. As regards other kinds of batteries, abnormal rise of temperature is an indication of the abnormal condition of the batteries. Since charging efficiency and discharging efficiency are dependent on temperature, it is preferable to use temperature data in correcting charged capacity and discharged capacity because charged capacity and discharged capacity are dependent on temperature.

Desirably, the aforesaid data are corrected for charging rate, discharging rate and temperature. The standard characteristic data, such as the inherent charging efficiency, discharging efficiency and temperature characteristic, of the secondary battery are stored in the memory. The charge current data and the discharge current data given to the A/D converter are integrated to determine charged capacity and discharged capacity. The charged capacity is converted in a real-time mode into a converted charged capacity, i.e., a capacity available at the discharge rate and under the temperature condition at the time when the discharge current data is obtained, on the basis of the charging efficiency, the discharging efficiency and the temperature characteristic stored in the memory. The discharged capacity is subtracted from the converted charged capacity determined in the real-time mode to determine a residual capacity. Thus, the residual capacity at the current temperature and at the current discharge rate can be indicated. For example, since the possible distance of travel of an electric vehicle is dependent on the condition of the road, namely, the possible distance of travel along a downhill is longer than that along

an uphill, the possible distance of travel can be estimated on the basis of the discharging efficiency according to the condition of the road, and the estimated possible distance of travel can be indicated.

Since the discharging efficiency is dependent on temperature and is subject to seasonal variation, a possible distance of travel determined by taking into consideration the temperature characteristic can be indicated.

Surplus electric power discharge capacity can be determined by integrating the surplus electric power discharge current data and the surplus electric power discharge capacity can be indicated. Since the surplus electric power discharge capacity is selling electric energy for sale, the surplus electric power discharge capacity is transferred to the connection unit connected to the secondary battery and the power system, the plurality of electric power storage units or the plurality of loads. Preferably the connection unit is capable of measuring and indicating the capacity.

It is desirable to discharge the surplus electric power from the secondary battery in a mode conforming to optimum discharge conditions for the secondary battery to secure the soundness of the secondary battery and to extend the cycle life of the secondary battery. It is preferable to discharge the surplus electric power from the secondary battery in conformance with optimum discharge conditions stored in the memory when the surplus electric power is discharged to the connection unit connected to the secondary battery and connectable to the power system. The optimum charge and discharge conditions are pieces of information about a discharge method specifying, for example, at least one of maximum discharge capacity, discharge current, discharge voltage, discharge time and a lower limit voltage. More concretely, discharging conditions as battery characteristic data including discharge modes, such as a constant-current discharge mode, a constant-voltage discharge mode, a pulse discharge mode and combinations of those discharge modes, an optimum current, an optimum voltage, and discharge cutting mode, such as a time-cut mode and a voltage-cut mode, is stored beforehand in the memory. Charging information specifying charging conditions similar to the discharging conditions are used for charging. If even one of the batteries of a battery set is deteriorated, the deteriorated battery will be overdischarged and the cycle life of the same is shorted significantly. It is desirable to use a control method determined by taking into consideration the type the scale and the security of the battery to execute time-cut or voltage-cut on the basis of monitored voltage variation.

The available discharge capacity that can be discharged in the future (next) discharge cycle and the cycle life of the secondary battery can be estimated from the past charge capacities of the secondary battery and the mode of change of charged capacity. Causes of reduction of the capacity of the secondary battery, such as the exhaustion of the electrolyte, the deterioration of the positive electrode and the deterioration of the negative electrode, can be determined from the mode of reduction of the capacity. Overdischarge of the battery can be prevented by determining the available discharge capacity and the possible discharge time of the battery and discharging the surplus power accordingly. Similarly, the secondary battery is charged in a mode conforming to the optimum charge conditions stored in the memory when charging the secondary battery through the connection unit at night, in which overcharge of the secondary battery can be prevented by determining the available discharge capacity and the possible discharge time, and charging the secondary battery accordingly.

It is desirable to determine beforehand surplus electric power discharge hours. For example, the discharge of the

surplus electric power is interrupted when the surplus electric power is not discharged completely. The charge capacity determined in the preceding charge cycle is used as charge capacity. Preferably, the surplus electric power discharge capacity is determined on the basis of the residual capacity, taking into consideration the type of the battery to secure the soundness of the battery. For example, since a nickel-cadmium battery and a nickel-metal hydride battery are subject to large self-discharge and have a memory effect, it is preferable to discharge 95% to 100% of a discharge capacity in a mode conforming to optimum discharge conditions revised for the future available discharge capacity of the batteries when the residual capacity is in the range of 0% to 85% of the charge capacity. When the residual capacity is 85% or above of the charge capacity, it is better not to discharge the surplus electric power. Thus, charging and discharging are simplified and the memory effect can be prevented. Since a lithium battery or the like is subject to a comparatively small self-discharge and the cycle life of a lithium battery or the like is reduced when the same is discharged deep, it is desirable to discharge the surplus electric power corresponding to 80% to 95% of the discharge capacity in a mode conforming to optimum discharge conditions revised for the available discharge capacity of the battery, when the residual capacity is in the range of 5% to 80% of the charge capacity. When the residual capacity is less than 5% of the charge capacity, it is better not to discharge the surplus electric power because further discharge reduces the cycle life of the battery. When the residual capacity is 80% or above of the charge capacity, it is desirable not to discharge the surplus electric power to simplify charging and discharging.

The whole capacity of battery can be known at every discharge and the residual capacity of the battery can be accurately determined when the surplus electric power is discharged with the performance of the battery being taken into consideration. The cycle life of the battery and the future capacity of the battery can be estimated from the whole capacity of the battery and the residual capacity. Accordingly, charge/discharge control can be carried out according to the change of the performance of the battery and thereby the soundness of the battery is enhanced.

Charging of the battery with the inexpensive night period rate electric power in the nighttime and using the surplus electric power in the daytime are economically advantageous.

BRIEF DESCRIPTION OF THE DRAWINGS

FIG. 1 is a block diagram of a secondary battery electric power storage system in accordance with the present invention;

FIG. 2 is a block diagram of a secondary battery electric power storage system in accordance with the present invention;

FIG. 3 is a block diagram of a secondary battery electric power storage system in accordance with the present invention;

FIG. 4 is a block diagram of a secondary battery electric power storage system in accordance with the present invention;

FIG. 5 is a flow chart of a procedure for controlling a secondary battery, in accordance with the present invention;

FIG. 6 is a graph showing the charge/discharge cycle characteristics of secondary batteries in a second embodiment according to the present invention;

FIG. 7 is a graph comparatively showing residual capacity indications and actual residual capacities in the second embodiment according to the present invention;

FIG. 8 is a graph showing the charge/discharge cycles of secondary batteries in a third embodiment according to the present invention;

FIG. 9 is a graph comparatively showing residual capacity indications and residual capacities in a comparative example 1; and

FIG. 10 is a graph showing the charge/discharge cycle characteristics of secondary batteries in the comparative example 1.

DETAILED DESCRIPTION OF THE PREFERRED EMBODIMENTS

Preferred embodiments of the present invention will be described in detail hereinafter.

The embodiments are illustrative and not restrictive.

First Embodiment

FIG. 1 shows a secondary battery electric power storage system in a first embodiment according to the present invention. Although the first embodiment is one of the best modes for carrying out the invention, the present invention is not limited thereto. Referring to FIG. 1, a secondary battery load 1, and a connection unit 2 connectable to a power system are connected to a secondary battery 3. A plurality of electric power storage units 4 are placed in parallel combination with the connection unit 2 connected to a power supply system. A plurality of loads 5 are connected to the charge/discharge unit 2 or the electric power storage units 4. A signal line 30 indicated by broken lines, is connected to a controller 7 included in the connection unit 2. Detecting device 40 detects residual electric power in the secondary battery.

When necessary, the secondary battery electric power storage system is provided with a means, not shown in FIGS. 1 to 4, for supplying electric power directly from the power supply system to the loads 5 or the electric power storage units 4, bypassing the connection unit 2. When the secondary battery electric power storage system is provided with such a means, it is desirable that the secondary battery electric power storage system is provided with a signal line for transmitting signals representing measured values, such as the amount of electric power used to the controller 7 of the connection unit 2. Amounts of electric power applied to and delivered from the secondary battery 3 and the electric power storage units 4 are measured by measuring devices and measured data is sent through the signal line to the controller 7 of the connection unit 2.

The secondary battery 3, the electric power storage units 4 and the loads 5 are provided with sensors (measuring means).

First the secondary battery 3 is connected to the charge/discharge unit 2 to charge the secondary battery 3 with night period rate electric power. After the secondary battery has been charged, the secondary battery 3 is connected to the secondary battery load 1 to discharge the secondary battery 3. After discharging, the secondary battery 3 is disconnected from the secondary load 1 and connected to the connection unit 2 to discharge the surplus electric power of the secondary battery 3 in the day period rate hours. A controller 6 included in the secondary battery 3 controls the secondary battery 3 for discharging the surplus electric power remaining after charging the secondary battery load 1, i.e., the residual capacity in a mode conforming to optimum discharging conditions in the day period rate hours. The discharge of the surplus electric power is stopped in the night period rate hours and the secondary battery is charged. In

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this state, the charge capacity does not correspond to the capacity of the battery because the battery has the residual capacity. Therefore, the charge capacity used in the preceding charge cycle is used as the charge capacity to be taken into consideration in indicating the residual capacity. The controller 7 of the connection unit 2 measures the amounts of electric power required by the electric power storage units 4 or the loads 5, selects the electric power storage unit or the load and controls the secondary battery 3 to supply the surplus electric power to the selected electric power storage unit or the load.

FIG. 2 shows an embodiment of the present invention. In this embodiment, a secondary battery load 1, and a connection unit 2 connectable to a power system are connected to a secondary battery 3, and electric power storage units 4 are placed in parallel combination with the connection unit 2.

FIG. 3 shows an embodiment of the present invention. In this embodiment, a secondary battery load 1 and a connection unit 2 connectable to a power system are connected to a secondary battery 3, and loads 5 are connected to the connection unit 2. FIG. 4 shows an embodiment of the present invention. In this embodiment, a secondary battery load 1 and a connection unit 2 connectable to a power system are connected to a secondary battery 3, and series circuits each of an electric power storage unit 4 and a load 5 are placed in parallel connection with the connection unit 2.

Second Embodiment

FIG. 5 is a flow chart of a control procedure to be carried out by the controllers 6 of the secondary batteries 3 of FIGS. 1 to 4. The control procedure will be described hereinafter with reference to FIGS. 1 to 5. The secondary battery 3 is provided with the controller 6, an A/D converter 8 and a memory 9. The memory 9 is capable of storing standard characteristic data on the intrinsic characteristics of the secondary battery 3 including charging efficiency 10, discharging efficiency 11, temperature characteristics 12 and optimum charge and discharge conditions 13. The optimum charge and discharge conditions 13 specify charge and discharge modes, such as a constant-current charge mode, constant discharge mode, a constant-voltage discharge mode and a constant-voltage discharge mode, currents and voltages, cut voltages, charge capacities, discharge capacities, charge times and discharge times.

When the secondary battery 3 is connected to the charge/discharge unit 2 for charging, the secondary battery 3 is controlled for charging according to the optimum charge conditions. At every charge cycle, an A/D converter receives charge operation data including charge current data 14, charge voltage data 15 and charge temperature data 16. The charge voltage data 15 is necessary for terminating charging at a cut voltage. The charge temperature data 16 is used for detecting the final charge stage for a nickel-metal hydride battery. The temperature data 15 is used also for detecting the abnormal condition of the battery when the temperature of the battery rises abnormally. The charge current data 14 is integrated to obtain a charged capacity.

When the secondary battery 3 is connected to the secondary battery load 1 and electric power stored in the secondary battery 3 is discharged into the secondary battery load 1, the A/D converter 8 receives discharge operation data including discharge current data 17, discharge voltage data 18 and discharge temperature data 19. The discharge voltage data 18 is necessary for terminating discharge at a cut voltage. The discharge current data 17 is integrated to obtain a discharged capacity. The discharged capacity is converted

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in a real-time mode for a discharging rate and a temperature represented by the discharge temperature data 19 into an available discharge capacity, i.e., converted charge capacity, for determining a residual capacity. The residual capacity is obtained by subtracting the discharged capacity from the converted charge capacity.

When the secondary battery 3 is connected to the connection unit 2 to discharge the surplus electric power, the discharge operation of the secondary battery 3 is controlled according to the optimum charge and discharge conditions 13. At every surplus electric power discharging operation, the A/D converter 8 receives surplus electric power discharge operation data including surplus electric power discharge current data 20, surplus electric power discharge voltage data 21 and surplus electric power temperature data 22. The surplus electric power discharge current data 20 is integrated to obtain a surplus electric power discharge capacity, and the surplus electric power discharge capacity is indicated. The surplus electric power discharge capacity can be transferred through the connection unit 2 to the electric power storage units 4 and the loads 5. When selling the surplus electric power, it is preferable to indicate an amount of money corresponding to the surplus electric power when necessary.

FIG. 6 shows the charge and discharge cycle characteristics of secondary batteries and FIG. 7 shows the variation of the difference between residual capacity indication and actual residual capacity with the number of charge and discharge cycles. The capacities of a lead-acid battery B, a nickel-cadmium battery D, a nickel-hydrogen battery A and lithium battery E decrease slightly as the number of charge and discharge cycles increases, and the possible numbers of charge and discharge cycles for those batteries are not less than 1000. The difference between the residual capacity indication and the actual residual capacity is very small.

Third Embodiment

When a secondary battery 3 is a nickel-cadmium battery or a nickel-metal hydride battery, a controller 6 controls the secondary battery 3 for discharging so that 95% to 100% of a discharge capacity corresponding to an available discharge capacity is discharged in a mode conforming to optimum discharge conditions when the residual capacity is 0 to 85% of the charge capacity of the secondary battery 3.

If the residual capacity is 85% or above of the charge capacity, surplus electric power discharge is not performed. When the secondary battery 3 is a lithium battery, the controller 6 controls the secondary battery 3 so that 80% to 95% of a discharge capacity corresponding to an available discharge capacity is discharged in a mode conforming to optimum discharge conditions when the residual capacity is 5% to 80% of the charge capacity. When the residual capacity is 5% or below of the charge capacity, surplus electric power discharge is not performed. When the residual capacity is 80% or above of the charge capacity, surplus electric power discharge is not performed.

FIG. 8 shows the charge and discharge cycle characteristics of batteries under the control operation of the controller. The capacities of a nickel-cadmium battery, a nickel-metal hydride battery and a lithium battery decrease scarcely as the number of charge and discharge cycles increases. The possible numbers of charge and discharge cycles for those batteries are not less than 1200.

COMPARATIVE EXAMPLE 1

In a secondary battery electric power storage system in a comparative example 1, a secondary battery load 1 and a

connection unit 2 are connected to a secondary battery 3. The secondary battery 3 is connected to the connection unit 2 and the secondary battery 3 is charged with night period rate electric power. Then, the secondary battery 3 is connected to the secondary battery load 1 and the electric power stored in the secondary battery 3 is discharged into the secondary battery load 1. After discharging, the secondary battery 3 is disconnected from the secondary battery load 1 and is connected to the connection unit 2 to charge the secondary battery 3 with night period rate electric power. The residual capacity of the secondary battery is determined by subtracting a discharged capacity from an initial capacity. FIG. 9 shows the difference between residual capacity indication and actual residual capacity. As is obvious from FIG. 9, the difference increases as the number of charge and discharge cycles increases and, consequently, accurate residual capacity indication is impossible. FIG. 10 shows the charge and discharge cycle characteristics of batteries. As is obvious from FIG. 10, the capacities of a lead-acid battery, a nickel-cadmium battery, a nickel-metal hydride battery and a lithium battery decrease greatly as the number of charge and discharge cycles increases, and the lives of those batteries are in the range of 500 to 700 charge and discharge cycles.

As is apparent from the foregoing description, according to the present invention, the soundness of the battery can be secured, and charging and discharging are carried out efficiently. The secondary battery can be charged with inexpensive night period rate electric power in the night and the surplus electric power can be supplied to loads in the day time.

What is claimed is:

[1. A secondary battery storage system for connection to a power system, the storage system comprising:

a secondary battery connected to a secondary battery load;
a detecting device for detecting a residual electric power of said secondary battery;

a connection unit connected to the power system and to said secondary battery;

a control unit connected to said connection unit; and

a signal line for transmitting information about said secondary battery through said detecting device to said control unit, wherein said control unit controls said connection unit on the basis of said information, wherein said information comprises measured values for determining a residual electric power stored in the secondary battery, wherein for discharging the residual electric power said connection unit selects either the secondary battery load or the power system depending on the residual electric power stored in the secondary battery.]

[2. A secondary battery storage system according to claim 1, further comprising a plurality of loads, wherein the plurality of loads is connected to said connection unit, and said plurality of loads is connected to said signal line, wherein for discharging the residual electric power said connection unit selects at least a load of said plurality of loads depending on the residual electric power stored in the secondary battery, and wherein said information further comprises information about the operating condition of at least one load of said plurality of loads connected to the connection unit.]

[3. A secondary battery storage system according to claim 1, further comprising a plurality of loads, wherein the plurality of loads is connected to said connection unit, and said plurality of loads is connected to said signal line,

wherein for discharging the residual electric power said connection unit selects at least a load of said plurality of loads depending on the residual electric power stored in the secondary battery, and further comprising a plurality of electric power storage units, wherein the plurality of electric power storage units is connected to said connection unit, and the plurality of electric power storage units is connected to said signal line, wherein for discharging the residual electric power said connection unit selects at least a unit of said plurality of electric power storage units depending on the residual electric power stored in the secondary battery, wherein said information further comprises information about the operating condition of at least one load of said plurality of loads and the operating condition of at least one electric power storage unit of said plurality of electric power storage units.]

[4. A secondary battery storage system according to claim 1, further comprising a plurality of electric power storage units, wherein the plurality of electric power storage units is connected to said connection unit, and said plurality of electric power storage units is connected to said signal line, wherein for discharging the residual electric power said connection unit selects at least a unit of said plurality of electric power storage units, depending on the residual electric power stored in the secondary battery, wherein said information further comprises information about the operating condition of at least one unit of said plurality of electric power storage units.]

[5. A secondary battery storage system according to claim 3, wherein said secondary battery and said secondary battery load connected to the secondary battery are separable.]

[6. A secondary battery storage system according to claim 1, wherein said control unit comprises a computer and wherein the computer measures the amount of electric power charged into the secondary battery and the amount of electric power discharged from the secondary battery, and calculates the amount of residual electric power stored in the secondary battery.]

[7. A secondary battery storage system according to claim 1, wherein said control unit comprises a computer and wherein the computer measures the amount of electric power charged into the secondary battery and the amount of electric power discharged from the secondary battery, and calculates the amount of residual electric power stored in the secondary battery, and an indicating unit indicates the amount of residual electric power calculated by the computer.]

[8. A secondary battery storage system according to claim 1, wherein the secondary battery comprises a battery selected from the group consisting of a lead-acid battery, a lithium battery, a nickel-cadmium battery and a nickel-metal hydride battery.]

[9. A secondary battery storage system according to claim 3, wherein the charge/discharge unit comprises: a dc-ac conversion means, and a switching means for selectively connecting the power system to the secondary battery, the plurality of loads or the plurality of electric power storage units.]

[10. A secondary battery storage system according to claim 3, wherein the plurality of electric power storage units comprises at least a battery selected from the group consisting of lead secondary batteries, lithium secondary batteries, nickel cadmium secondary batteries, nickel-metal hydride secondary batteries, heat storage and heat exchanger type electric power storage systems and superconducting type electric power storage systems.]

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[11. A secondary battery storage system for connection to a power system, the storage system comprising:

a secondary battery connected to a secondary battery load;
a connection unit connected to the secondary battery, said
connection unit connected to the power system and
either a plurality of loads or a plurality of electric power
storage units;

a detecting device for detecting a residual electric power
in the secondary battery; and

a control unit for controlling the connection unit on the
basis of information from the secondary battery and at
least one of the loads of the plurality of loads or at least
one of the units of the plurality of electric power
storage units, wherein for discharging the residual
electric power said connection unit selects at least a
load of said plurality of loads or a unit of said plurality
of electric power storage units depending on the
residual electric power stored in the secondary battery,
wherein a controller receives information from at least
either the secondary battery or the plurality of loads and
controls the connection unit; a computer that measures
the amount of electric power charged into and the
amount of electric power discharged from the second-
ary battery, calculates the amount of residual electric
power stored in the secondary battery, and comprises a
memory for storing measured data of the secondary
battery and arithmetic program information, and a
controller for processing the information stored in the
memory or information given thereto from external
devices, and an analog-to-digital converter through
which information provided by the external devices is
given to the controller.]

[12. A secondary battery storage system according to
claim 11, wherein the secondary battery, the computer and
the analog-to-digital converter are integrated.]

[13. A secondary battery storage system according to
claim 11, further comprising: measuring means for measur-
ing data on discharge history including discharge current
data, discharge voltage data and discharge temperature data
and on charge history including charge current data, charge
voltage data and charge temperature data; and a computer
that receives information from the measuring means.]

[14. A secondary battery storage system according to
claim 11, wherein the memory stores information on a
charging method specifying at least one of the intrinsic
characteristics of the secondary battery including charging
efficiency, discharging efficiency and temperature
characteristic, and optimum charge conditions including a
maximum charge capacity, a charge current, a charge time,
a charge voltage and an upper limit voltage, and information
on discharging method specifying at least one optimum
discharge condition including a maximum discharge
capacity, a discharge current, a discharge time, a discharge
voltage and a lower limit voltage.]

[15. A secondary battery storage system according to
claim 11, wherein the memory stores an arithmetic program
for determining discharge capacity by integrating discharge
current data given to the analog-to-digital converter, wherein
the arithmetic program determines charge capacity by inte-
grating charge current data, and determines a converted
charge capacity by converting charge capacity in a real-time
mode into available capacity at a discharging rate and a
temperature condition when the discharge current data is
received on the basis of a discharging efficiency and a
temperature characteristic stored in the memory, and
wherein a program calculates and indicates a residual capac-
ity in a real-time mode by subtracting the discharge capacity

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determined in a real-time mode from the converted charge
capacity determined in a real-time mode.]

[16. A secondary battery storage system for connection to
a power system, the storage system comprising a connection
unit connected to the power system, and connected to at least
either a plurality of loads or a plurality of electric power
storage units and having connecting means to connect the
connection unit to a secondary battery; wherein the connec-
tion unit is controlled by a controller on the basis of
information received from the plurality of loads or the
plurality of electric power storage units, and wherein for
discharging a residual electric power of said secondary
battery said connection unit selects at least a load of said
plurality of loads or a unit of said plurality of electric power
storage units depending on the residual electric power stored
in the secondary battery, further comprising an information
transmitting means for interconnecting the controller and at
least either the connecting means or the plurality of loads
connected to the connection unit.]

[17. A method of operating a secondary battery storage
system for connection to a power system, the storage system
comprising:

a secondary battery connected to a secondary battery load;
a detecting device for detecting a residual electric power
of said secondary battery;
a connection unit connected to the power system and to
said secondary battery;
a control unit connected to said connection unit; and

a signal line for transmitting information about said
secondary battery through said detecting device to said
control unit;

the method comprising:

selecting the power system for discharging a residual
electric power of the secondary battery through the
connection unit after an electric power stored in the
secondary battery is discharged to the secondary
battery load, depending on the residual electric
power stored in the secondary battery.]

[18. A method of operating a secondary battery storage
system for connection to a power system, the storage system
comprising: a secondary battery connected to a secondary
battery load, and a connection unit connected to the power
system and connected to at least either a plurality of loads or
a plurality of electric power storage units; the method
comprising:

feeding surplus electric power from the secondary battery
to at least either a load of the plurality of loads or a unit
of the plurality of electric power storage units, depend-
ing on the residual electric power of the secondary
battery, prior to charging said secondary battery with
power from the power system.]

[19. A method of operating a secondary battery storage
system according to claim 18, further comprising selecting
a power receiving object and determining a feed power
capacity on the basis of information about at least one of the
surplus electric power stored in the secondary battery, the
operating condition of the plurality of loads, or the electric
power storage condition of the plurality of electric power
storage units; and feeding the surplus electric power to the
selected power receiving object.]

[20. A method of operating a secondary battery storage
system according to claim 19, wherein the power receiving
object is selected and the power feed capacity is determined
on the basis of the information about the surplus electric
power stored in the secondary battery, the operating condi-
tion of the plurality of loads, and the electric power storage

condition of the plurality of electric power storage units, after charging the secondary battery through the charge/discharge unit.]

[21. A method of operating a secondary battery storage system according to claim 18, further comprising determining the operating condition of the plurality of electric power storage units after charging the secondary battery, and selecting a power receiving object on the basis of surplus electric power remaining after feeding residual electric power to the secondary battery load from the secondary battery; and feeding electric power through the charge/discharge unit to at least one unit of the plurality of electric power storage units.]

[22. A method of operating a secondary battery storage system according to claim 18, further comprising charging the secondary battery through the charge/discharge unit; selecting a power receiving object and determining power feed capacity on the basis of surplus electric power stored in the secondary battery after feeding electric power to the secondary battery load, determining the power storage condition of the plurality of electric power storage units or the operating condition of the plurality of loads; and feeding electric power from the secondary battery through the charge/discharge unit to the selected power receiving object.]

[23. A method of operating a secondary battery storage system according to claim 18, wherein the secondary battery storage system is provided with a memory connected with the secondary battery, wherein the method further comprises storing at least optimum discharge conditions for the secondary battery beforehand in the memory, and feeding the surplus electric power of the secondary battery through the charge/discharge unit in a mode conforming to the optimum discharge conditions.]

[24. A method of operating a secondary battery storage system according to claim 18, further comprising determining the available discharge capacity or the possible discharge time of the secondary battery for the next discharge cycle, estimated on the basis of the past discharge capacity or the past discharge time and change of the discharge capacity, and discharging surplus electric power through the charge/discharge unit according to the estimated available discharge capacity or the estimated possible discharge time.]

[25. A method of operating a secondary battery storage system according to claim 18, wherein the secondary battery storage system is provided with a memory connected to the secondary battery, and wherein the method further comprises storing at least information about optimum charge conditions for the secondary battery beforehand in the memory, and charging the secondary battery through the charge/discharge unit in a mode conforming to the stored optimum charge conditions after discharging the surplus electric power from the secondary battery.]

[26. A method of operating a secondary battery storage system according to claim 18, further comprising estimating an available discharge capacity of the secondary battery for the next discharge cycle, after discharging the surplus electric power on the basis of the past charge capacity or charge time and change in the charge capacity, and charging the secondary battery through the charge/discharge unit in a mode conforming to the estimated charge condition.]

[27. A method of operating a secondary battery storage system according to claim 18, further comprising storing the charge capacity of the secondary battery in a memory, and estimating the future available discharge capacity and the cycle life of the secondary battery on the basis of the change of the charge capacity in the past charge and discharge cycles.]

[28. A method of operating a secondary battery storage system according to claim 18, wherein the secondary battery is at least either a nickel-cadmium battery or a nickel-metal hydride battery, and the method further comprises discharging an amount of electric power in the range of 95% to 100% of a discharge capacity which can be discharged in a mode conforming to the optimum discharge conditions among the available discharge capacity for the next discharge cycle of the secondary battery as surplus electric power, when the residual capacity is in the range of 0% to 85% of the charge capacity.]

[29. A method of operating a secondary battery storage system according to claim 18, wherein the secondary battery is a lithium battery, and the method further comprises discharging an amount of electric power in the range of 80% to 95% of a discharge capacity which can be discharged in a mode conforming to the optimum discharge conditions among the available discharge capacity for the next discharge cycle of the secondary battery as surplus electric power, when the residual capacity is in the range of 5% to 80% of the charge capacity.]

[30. A method of operating a secondary battery storage system according to claim 18, further comprising feeding residual electric power from the secondary battery to the secondary battery load, wherein said feeding surplus electric power further comprises discharging surplus electric power through the connection unit from the secondary battery after said feeding residual electric power from the secondary battery to the secondary battery load, stopping said discharging of the surplus electric power while the secondary battery still comprises residual electric power, and charging the secondary battery to a charge capacity of a preceding charge cycle.]

[31. A secondary battery storage system for connection to a power system, the storage system comprising:

- a secondary battery connected to a secondary battery load;
- a detecting device for detecting a residual electric power of said secondary battery;
- a connection unit connected to the power system and to said secondary battery; and
- a signal line for transmitting information about said secondary battery through said detecting device to said connection unit, wherein said connection unit controls charging and discharging of the secondary battery on the basis of said information, and wherein said information comprises measured values for determining residual electric power stored in the secondary battery, wherein for discharging the residual electric power said connection unit selects either the secondary battery load or the power system depending on the residual electric power stored in the secondary battery.]

32. A secondary battery storage system for connection to a power system, the storage system comprising:

- a secondary battery connected to a secondary battery load;
- a detecting device for detecting a residual electric power of said secondary battery;
- a connection unit connected to the power system and to said secondary battery; and
- a signal line for transmitting information about said secondary battery through said detecting device to said connection unit, wherein said connection unit controls the basis of said information, and wherein said information comprises measured values for determining residual electric power stored in the secondary battery, wherein for discharging the residual electric power

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said connection unit selects either the secondary battery load or the power system depending on the residual electric power stored in the secondary battery; wherein the power system includes a power system of a vehicle.

33. A secondary battery storage system according to claim 32, wherein the vehicle is an automobile.

34. A secondary battery system of a vehicle, the system comprising:

a secondary battery that can charge and discharge;

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a charge/discharge unit connected to a power system and to the secondary battery; and

a signal line connected with the charge/discharge unit and a load of the vehicle;

5 wherein discharging of the secondary battery is controlled by information of the load of the vehicle.

35. A secondary battery system according to claim 34, wherein the vehicle is an automobile.

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