

[54] **ELECTROCHEMICAL SEPARATION AND CONCENTRATION OF HYDROGEN SULFIDE FROM GAS MIXTURES**

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 [58] Field of Search **204/1 F, 60, 61, 130, 204/140; 429/12, 19, 103, 104**

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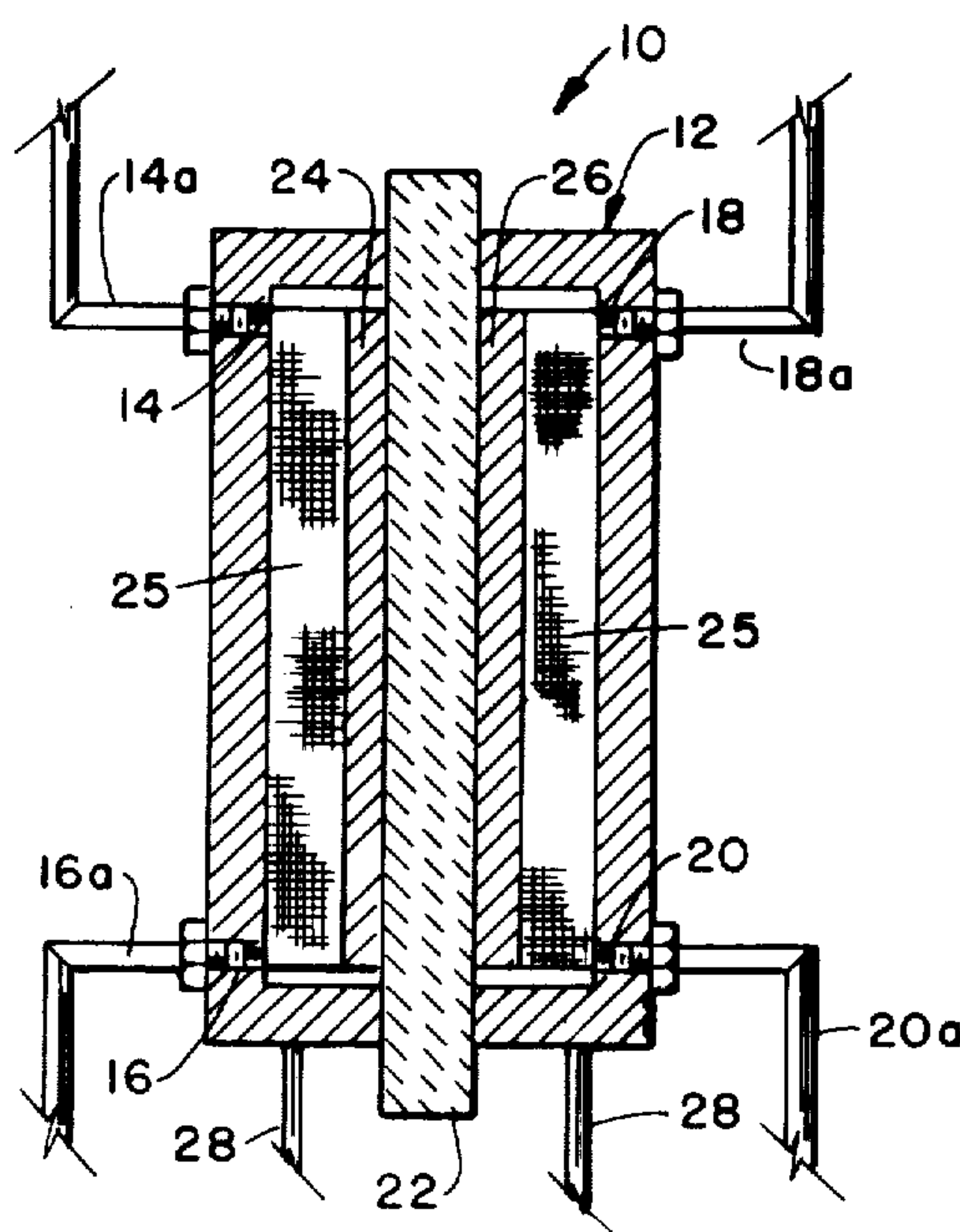
Primary Examiner—T. Tung

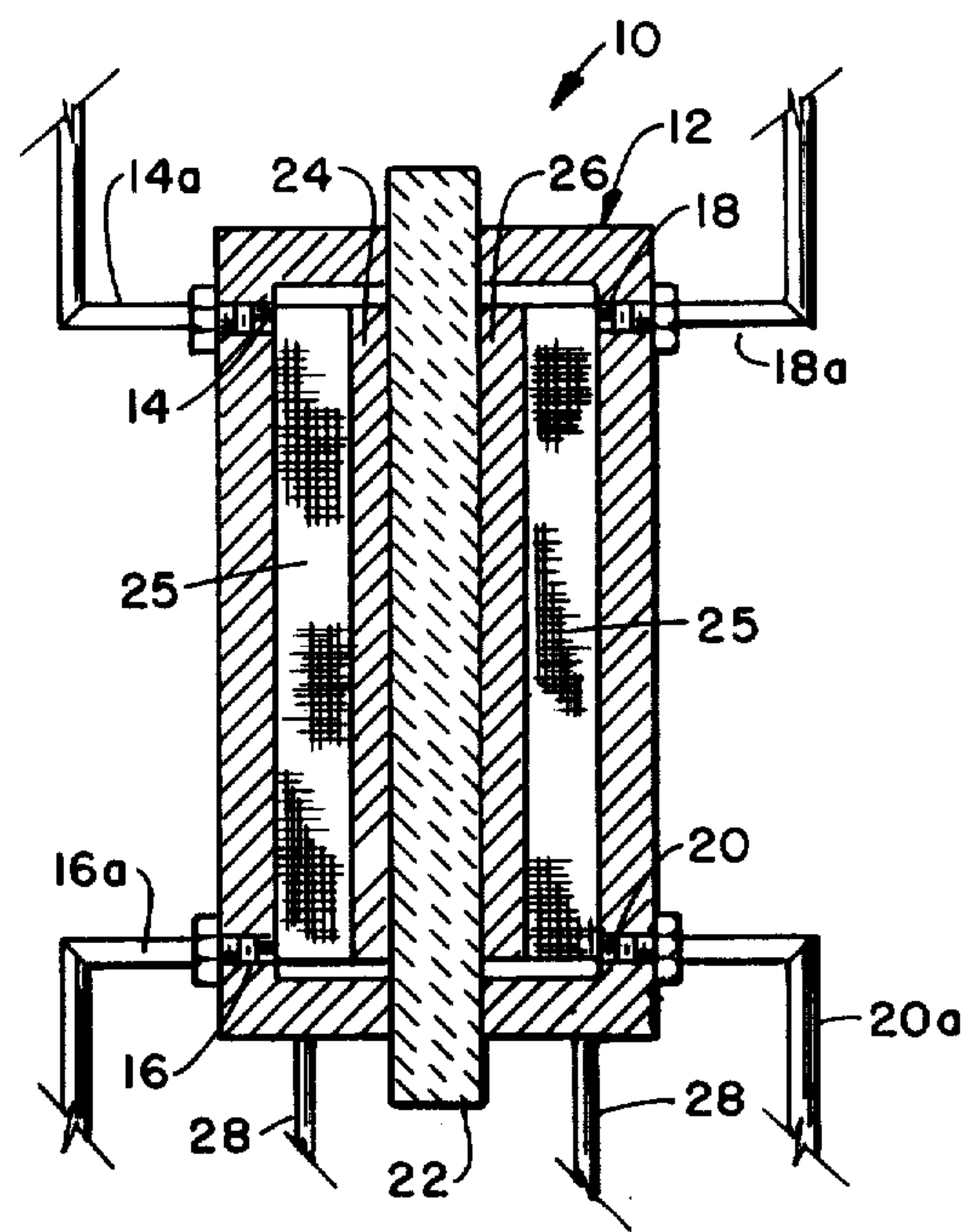
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[57] ABSTRACT

A method of removing sulfur oxides of H₂S from high temperature gas mixtures (150°–1000° C.) is the subject of the present invention. An electrochemical cell is employed. The cell is provided with inert electrodes and an electrolyte which will provide anions compatible with the sulfur containing anions formed at the anode. The electrolyte is also selected to provide inert stable cations at the temperatures encountered. The gas mixture is passed by the cathode where the sulfur gases are converted to SO₄— or, in the case of H₂S, to S—. The anions migrate to the anode where they are converted to a stable gaseous form at much greater concentration levels (>10X). Current flow may be effected by utilizing an external source of electrical energy or by passing a reducing gas such as hydrogen past the anode.

2 Claims, 1 Drawing Figure





ELECTROCHEMICAL SEPARATION AND CONCENTRATION OF HYDROGEN SULFIDE FROM GAS MIXTURES

Matter enclosed in heavy brackets [] appears in the original patent but forms no part of this reissue specification; matter printed in italics indicates the additions made by reissue.

CONTRACTUAL ORIGIN OF THE INVENTION

The invention described herein was made in the course of, or under, a contract with the United States Department of Energy.

This is a division of co-pending Reissue Application, Ser. No. 398,748, filed July 16, 1982, of U.S. Pat. No. 4,246,081 granted Jan. 20, 1981 to Jack Winnick for ELECTROCHEMICAL SEPARATION AND CONCENTRATION OF SULFUR CONTAINING GASES FROM GAS MIXTURES.

This invention relates generally to separation of gas mixtures and, more particularly, to a method of removing H₂S and sulfur oxides from a high temperature gas stream.

Electrochemical techniques have heretofore been employed in fuel cells for separation of carbon dioxide from closed environments such as are encountered in space travel. The known processes of the prior art are, however, inoperable at extremely high temperatures, e.g. in the 150° C. to 1000° C. range.

At high temperatures, as commonly encountered in industrial stack gases, the presently accepted technique for removing water soluble gases, such as the sulfur oxides is through water scrubbers. These devices are expensive to install and maintain, normally require chemical additives to improve absorption, and often result in liquid-sludge disposal problems. They also have high energy requirements in that the stack gas must be reheated before release to the environment.

It is therefore a primary object of the present invention to provide an electrochemical process for removal of sulfur containing gases from high temperature gas mixtures.

An important objective of my invention is to provide an electrochemical process for removal of sulfur containing gases from high temperature gas mixtures which is more economical to operate than conventional scrubbers.

An aim of the invention is to provide an electrochemical process for removal of sulfur containing gases from high temperature gas mixtures which is more effective in concentrating the removed gases and converting them into forms more easily stored and sold thereby making recovery of the removed gas more feasible.

It is another object of this invention to provide an electrochemical method for removal of sulfur containing gases from high temperature gas mixtures wherein the problem of sludge disposal associated with scrubbing devices of the prior art is eliminated.

Other objects of the invention will be made clear or become apparent from the following description and claims when read in light of the accompanying drawing wherein the single FIGURE is a schematic illustration of the electrochemical cell which may be utilized to carry out the process of the present invention.

Referring to the drawing, an electrochemical cell is designated generally by the numeral 10. A cell of similar construction has heretofore been used as a molten car-

bonate fuel cell. Cell 10 comprises a housing 12 having a plurality of ports 14-20 communicating with the exterior of the cell. Conduits 14a-20a are in communication with the respective ports.

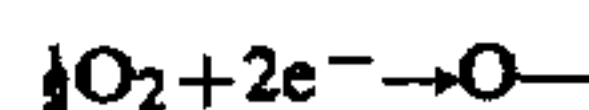
Disposed centrally of the cell 10 is an electrolyte tile 22 which holds the electrolyte matrix and the electrolyte material. Tile 22 is preferably formed from a ceramic or other highly porous inert material stable at high temperatures. Located adjacent to and in close contact with tile 22 is the porous cathode of the cell which is designated by the numeral 24. Cathode 24 is held in place by a porous grid 25. The anode of the cell is designated by the numeral 26 and is also in intimate contact with electrolyte tile 22. The anode is held in place by a second porous grid 25.

Lead lines 28 are in electrical contact with the anode and cathode and are coupled with an external source of electrical energy or control.

In coal burning industrial plants and power generating stations the stack gas emanating from the coal furnaces is generally at a temperature in excess of about 150° C. and may be as high as 700° C. Stack gas of this nature will contain less than 1% (by volume) sulfur oxides, principally SO₂ which must be removed in order to meet pollution control laws.

The process of the present invention encompasses a method of removing sulfur oxides from stack gas utilizing electrochemical cell 10. To this end, an electrolyte is selected which will provide anions compatible with those formed by the sulfur oxides at the cathode of the cell. Thus in the case of SO₂ which undergoes conversion to SO₄— at the cathode, a sulfate salt is selected for the electrolyte. For example, salts having SO₄—, HSO₄— and S₂O₇— anions may be utilized. The electrolyte also needs to be selected with consideration for providing unreactive stable cations at temperatures above 150° C. The alkali metals are particularly applicable because they meet the foregoing criteria and are also readily available. A preferred electrolyte is a eutectic mixture of K₂SO₄ (12%) Na₂SO₄ (9%) and Li₂SO₄ (79%) (molar percentages). Suitable matrices for the electrolyte include MgO and LiAlO₂. Other matrix material may be utilized if suitably inert and stable at the high temperature encountered. The eutectic salt specified above has a melting point of approximately 500° C. making it suitable for operating temperatures of approximately 550°-700° C. In the event of conversion of the SO₄— ions of the salt during operation to HSO₄— or S₂O₇— the melting point and hence the operating temperature may be lowered to about 200°-300° C.

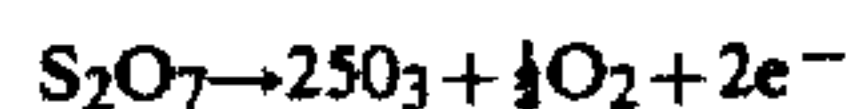
In one form of the invention the current flow between cathode 24 and anode 26 is effected by an external power source (not shown) connected across leads 28. The SO₂ containing stack gas is directed into the cell 10 through one of conduits 14a or 16a and exits through other conduit. As the gas comes into intimate contact with cathode 24 the following reactions will take place:



HSO₄— and S₂O₇— ions may also be formed. The sulfate ions produced at the cathode migrate to the anode where they are converted according to the following reaction:



Any HSO_4^- and $\text{S}_2\text{O}_7^{2-}$ would also react:



The end product of the electrolysis process evolves through conduits 18a and 20a for disposal or further processing. The concentrated SO_3 gas liberated at the anode can be utilized to manufacture concentrated sulfuric acid. The concentrated gas has been found to be more than ten times the concentration of sulfur oxides in the feed stream. Since the system is operated without the large amounts of water required in scrubbers, operating efficiency is greatly increased over conventional processes and there is no sludge disposal problem.

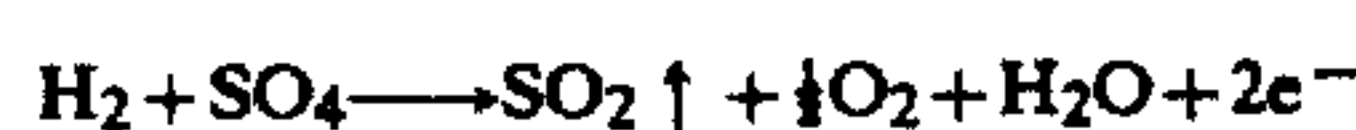
The electrode material must be selected for its electrical conductivity and inert properties relative to the environment encountered. Nickel may be used for the cathode and stainless steel for the anode, if plated with a noble metal such as gold.

In an alternative operation of the invention process I have found that cell 10 may be changed from a driven to a spontaneous cell. To this end lead lines 28 are simply connected together, bypassing the external current source referred to above or they may be connected through a current controller. Current flow is effected by passing H_2 or other reducing gas in through one of conduits 18a and 20a and out through the other. The reactions at the cathode remain as previously described. Partial dissolution of some electrode materials may provide an internal current path which precludes the use of an external current path or control.

The hydrogen gas passing in intimate contact with anode 26 will react with the SO_4^{2-} ions as follows:



or



or



Again, the end product SO_2 (in combination with H_2O , H_2 and O_2) may be used as feed stock for manufacturing concentrated sulfuric acid or may be further reduced to elemental sulfur. Any H_2S may be converted to elemental sulfur and hydrogen with the latter being recycled in the process, if certain anode materials such as MoS_2 are used.

The process of the invention may also be utilized to remove H_2S from a gas mixture up to 1000°C . In this case a sulfide salt is selected for the electrolyte with the alkali metals being preferred for the reasons previously discussed. An external power source is utilized in combination with a reducing gas such as H_2 at the anode. The H_2S is converted at the cathode to present S^{2-} ions which will then be concentrated and re-converted at the anode to either elemental sulfur or H_2S . Care must be taken to select electrode materials which will not react with any of the ions or molecules present in the environment.

[I claim:] *The embodiments of the invention in which an exclusive property or privilege is claimed are defined as follows:*

1. A method for removing [sulfur gases] principally H_2S from a gas mixture at a temperature of about 150°C . or above, said method comprising the steps of: providing an electrochemical cell having an inert cathode and an inert anode; providing said cell with an electrolyte [which is molten at temperatures above about 150°C . selected from the group] comprising an alkali metal [sulfates, alkali metal bisulfates, and alkali metal pyrosulfates] sulfide; raising the temperature of said cell to at least 150°C . whereby said electrolyte is in its molten state; effecting current flow between said cathode and said anode by providing both an external source of electrical energy across said anode and cathode and passing a reducing gas past said anode; directing said gas mixture past said cathode where [oxidation of sulfur occurs and sulfur containing] S^{2-} anions are formed which migrate toward said anode and are converted to gaseous species or elemental sulfur, whereby hydrogen sulfide or elemental sulfur [is evolved] produced at said anode.

2. A method as set forth in claim 1, wherein said sulfur gases comprise principally SO_2 and wherein said step of directing said gas mixture past said cathode results in the formation of SO_4^{2-} ions at the cathode.]

3. A method as set forth in claim 2, wherein said step of providing an electrolyte comprises providing at least one alkali metal salt.]

4. A method as set forth in claim 2, wherein said step of providing an electrolyte comprises selecting at least one alkali metal salt from the group consisting of SO_4^{2-} , HSO_4^- and $\text{S}_2\text{O}_7^{2-}$.]

5. A method as set forth in claim 1, wherein said step of effecting current flow comprises providing an external source of electrical energy across said anode and cathode.]

6. A method as set forth in claim 1, wherein said step of effecting current flow comprises passing a reducing gas past said anode.]

7. A method as set forth in claim 6, wherein said step of passing a reducing gas comprises passing hydrogen past said anode.]

8. A method as set forth in claim 1, wherein said sulfur gases comprise principally H_2S and wherein said step of directing said gas mixture past said cathode results in the formation of S^{2-} ions.]

9. A method as set forth in claim 8, wherein said step of providing an electrolyte comprises providing at least one alkali metal salt.]

10. A method as set forth in claim 8, wherein said step of providing an electrolyte comprises providing at least one alkali metal sulfide salt.]

11. A method as set forth in claim 8, wherein said step of effecting current flow comprises providing an external source of electrical energy across said anode and cathode.]

12. A method as set forth in claim 8, wherein said step of effecting current flow comprises passing a reducing gas past said anode.]

13. A method as set forth in claim [12] wherein said step of passing a reducing gas comprises passing hydrogen past said anode.

14. A method of removing sulfur gases from a gas mixture at a temperature of about 150°C . or above, utilizing an electrochemical cell characterized by an inert anode and an inert cathode and having an electrolyte which is molten at operating temperatures, said

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electrolyte being selected from the group comprising alkali metal sulfates, alkali metal bisulfates and alkali metal pyrosulfates said method comprising the steps of: raising the temperature of said cell to at least 150° C. whereby said electrolyte is in its molten state; effecting current flow between said cathode and said anode; directing said gas mixtures past said cathode where oxidation of sulfur occurs and sulfur containing anions are formed which migrate toward said anode and are converted to gaseous species, whereby concentrated sulfur gases are evolved at said anode.]

[15. A method as set forth in claim 14, wherein is included the step of recovering said gas evolving at said anode.]

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[16. A method as set forth in claim 15, wherein said step of effecting current flow, comprises providing an external source of electrical energy across said anode and cathode.]

[17. A method as set forth in claim 15, wherein said step of effecting current flow comprises passing a reducing gas past said anode.]

[18. A method as set forth in claim 14, wherein said sulfur gases comprise principally SO₂ and wherein said step of directing said gas mixture past said cathode.]

[19. A method as set forth in claim 14, wherein said sulfur gases comprise principally H₂S and wherein said step of directing said gas mixture past said cathode results in the formation of S— ions at said cathode.]

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