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(12) **United States Design Patent**  
**Frazier**

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(54) **CONFIGURABLE CAGED BALL INSERT FOR A DOWNHOLE TOOL**

(76) Inventor: **W. Lynn Frazier**, Corpus Christi, TX (US)

(\* ) Notice: This patent is subject to a terminal disclaimer.

(\*\*) Term: **14 Years**

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(52) **U.S. Cl.**  
USPC ..... **D15/139**

(58) **Field of Classification Search**  
USPC . D8/70, 71; D15/21, 138, 139, 140; 166/118, 166/133, 134, 170, 173, 206, 244.1, 316, 166/318, 332.1, 336, 373, 375, 376, 381, 166/386, 387; 175/317; 294/86.3; 340/854.4  
See application file for complete search history.

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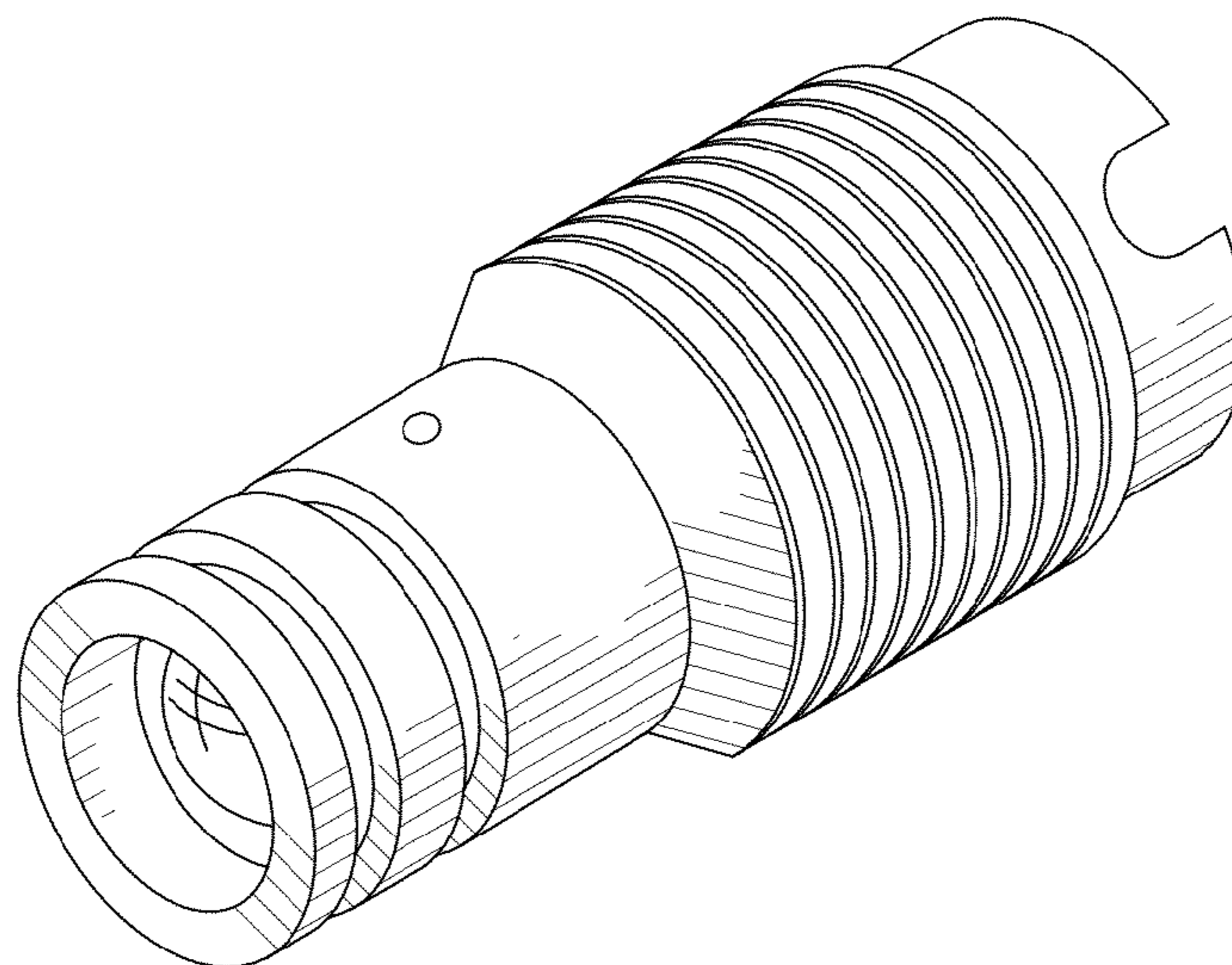
*Primary Examiner* — Patricia Palasik  
(74) *Attorney, Agent, or Firm* — Edmonds & Nolte, PC

(57) **CLAIM**  
The ornamental design for a configurable caged ball insert for a downhole tool, as shown and described.

**DESCRIPTION**

FIG. 1 is a perspective view of a configurable caged ball insert for a downhole tool;  
FIG. 2 is a bottom plan view thereof;  
FIG. 3 is a front side plan view thereof, wherein the front side plan view and the back side plan views are identical;  
FIG. 4 is a top plan view thereof; and,  
FIG. 5 is a left side plan view thereof, wherein the left side plan view and the right side plan views are identical.  
The broken lines in the drawings depict unclaimed environmental subject matter.

**1 Claim, 2 Drawing Sheets**



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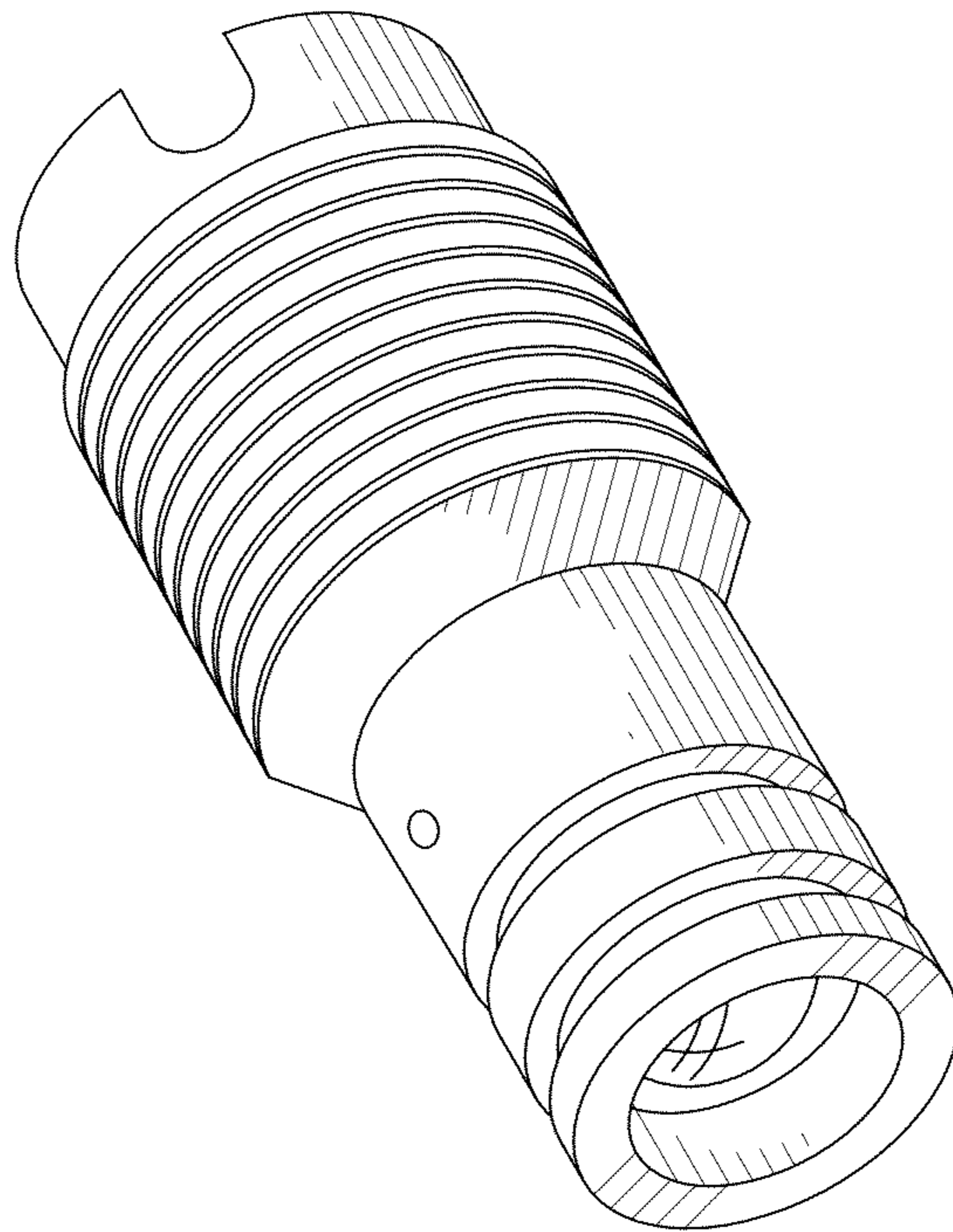


FIG. 1

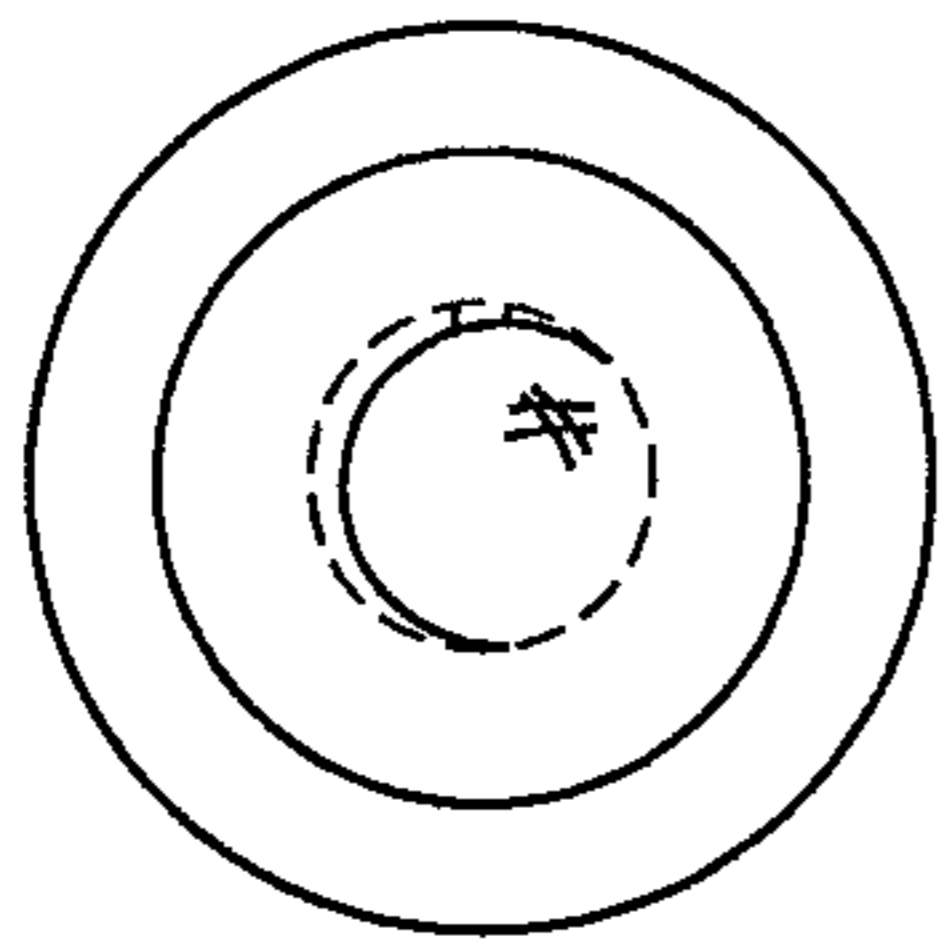


FIG. 2

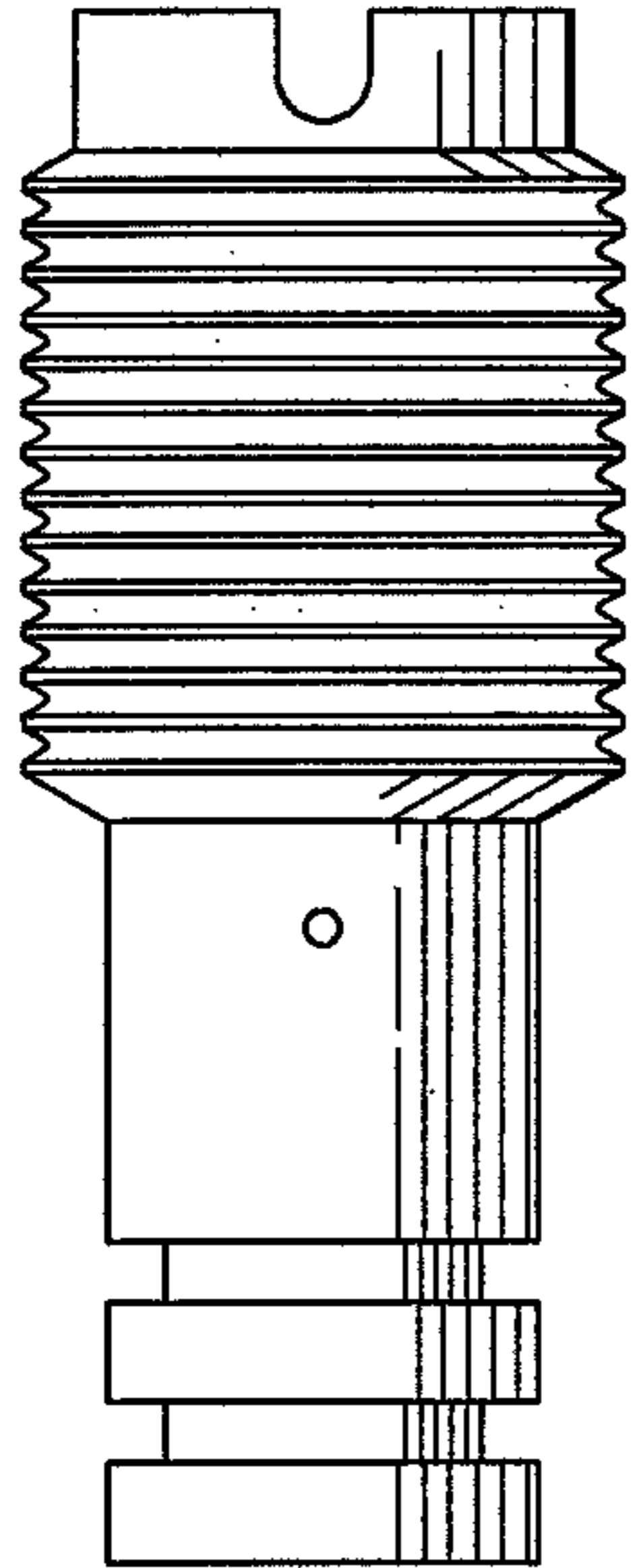


FIG. 3

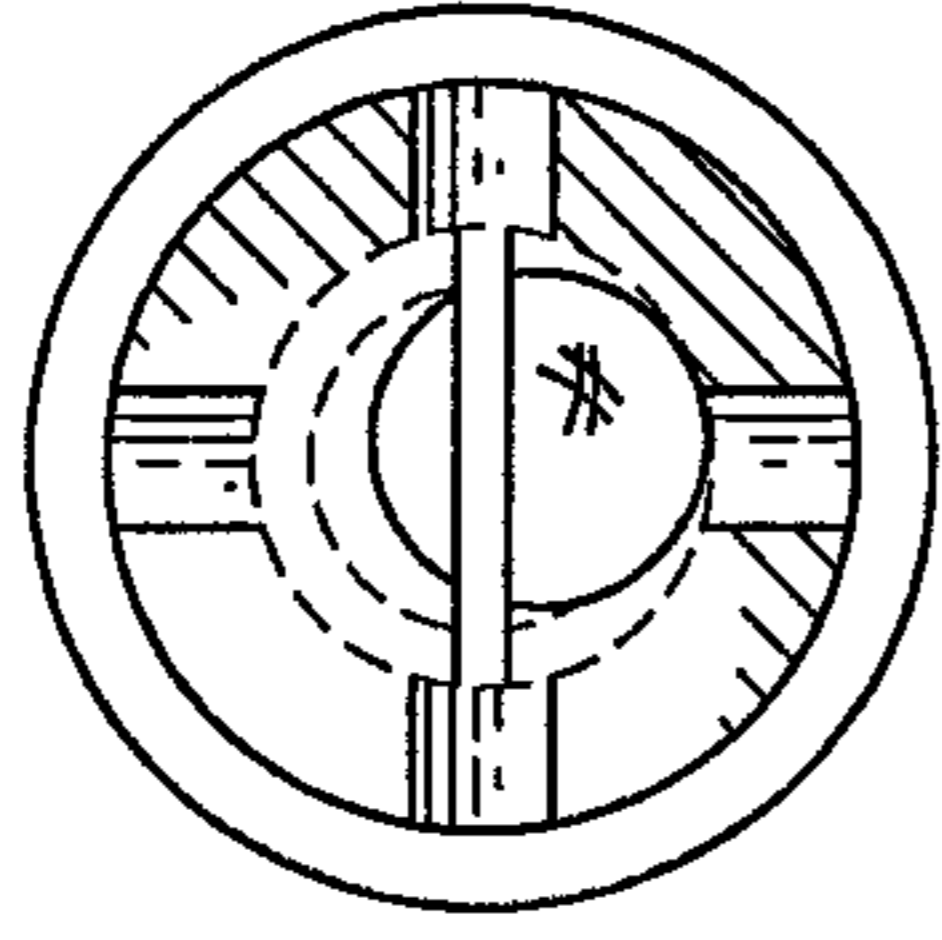


FIG. 4

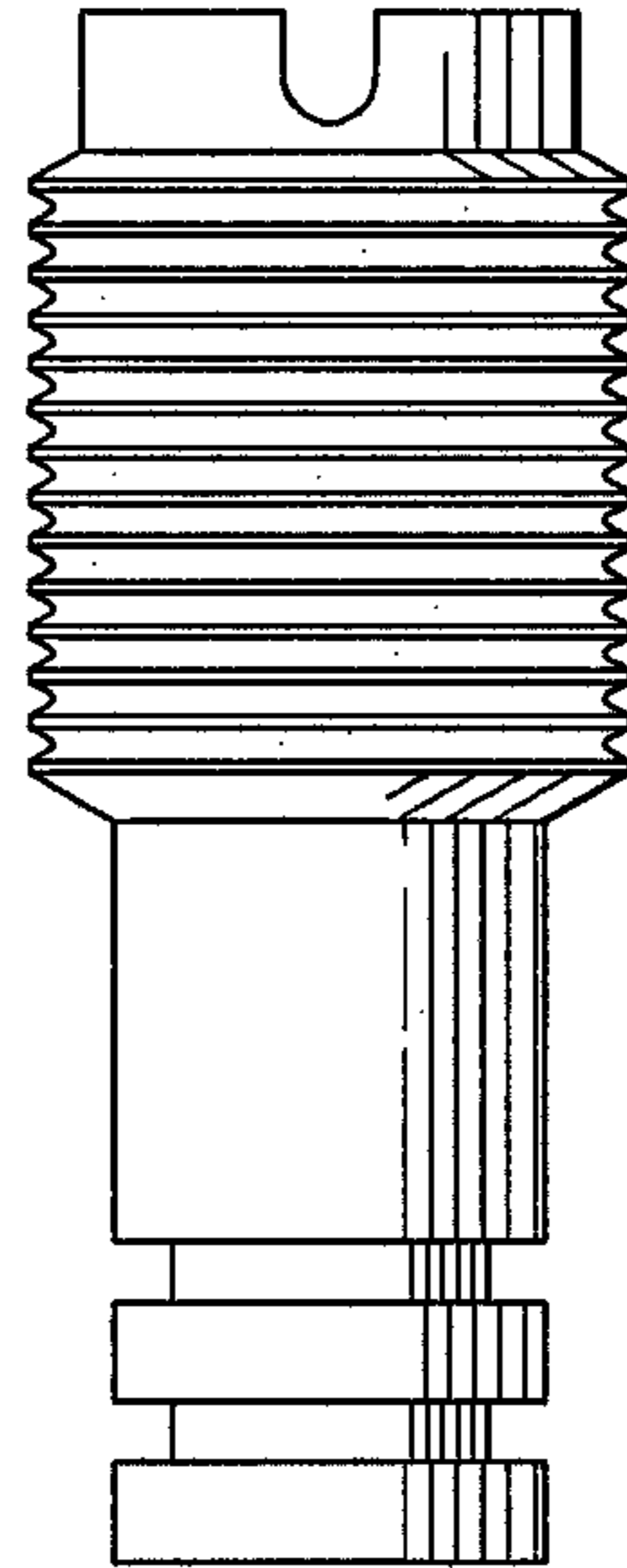


FIG. 5