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Frazier

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(54) **CONFIGURABLE BRIDGE PLUG INSERT FOR A DOWNHOLE TOOL**

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(*) Notice: This patent is subject to a terminal disclaimer.

(**) Term: **14 Years**

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(52) **U.S. Cl.** **D15/139**

(58) **Field of Classification Search** D8/70, D8/71; D15/21, 138, 139, 140; 166/118, 166/133, 134, 170, 173, 206, 244.1, 316, 166/318, 332.1, 336, 373, 375, 376, 381, 166/386, 387; 175/317; 294/86.3; 340/854.4
See application file for complete search history.

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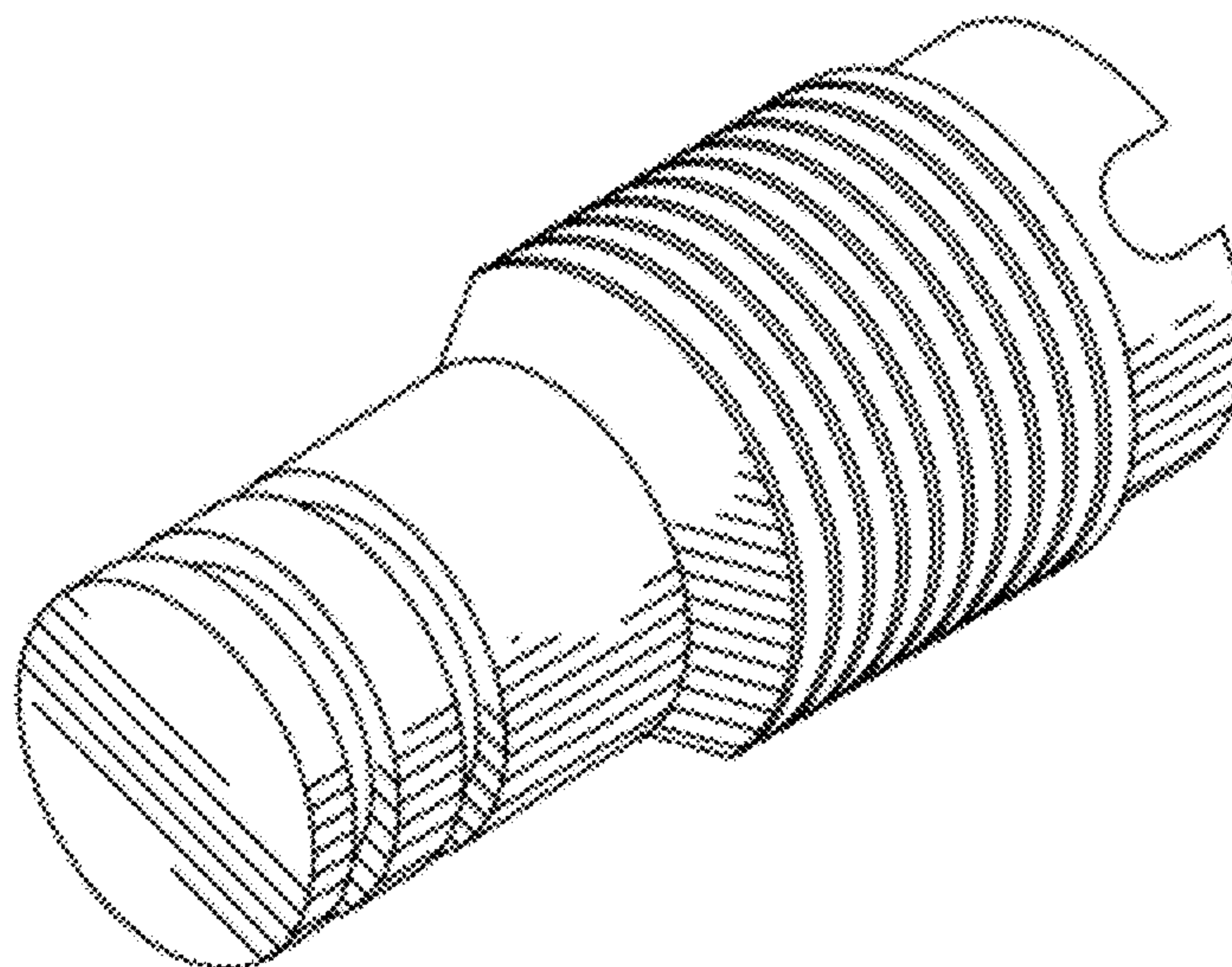
(57) **CLAIM**

The ornamental design for a configurable bridge plug insert for a downhole tool, as shown and described.

DESCRIPTION

FIG. 1 is a perspective view of a configurable bridge plug insert for a downhole tool;
FIG. 2 is a side plan view thereof; and,
FIG. 3 is a top plan view thereof.
The bottom is flat and unornamented.
The broken lines in the drawings depict unclaimed environmental subject matter.

1 Claim, 1 Drawing Sheet



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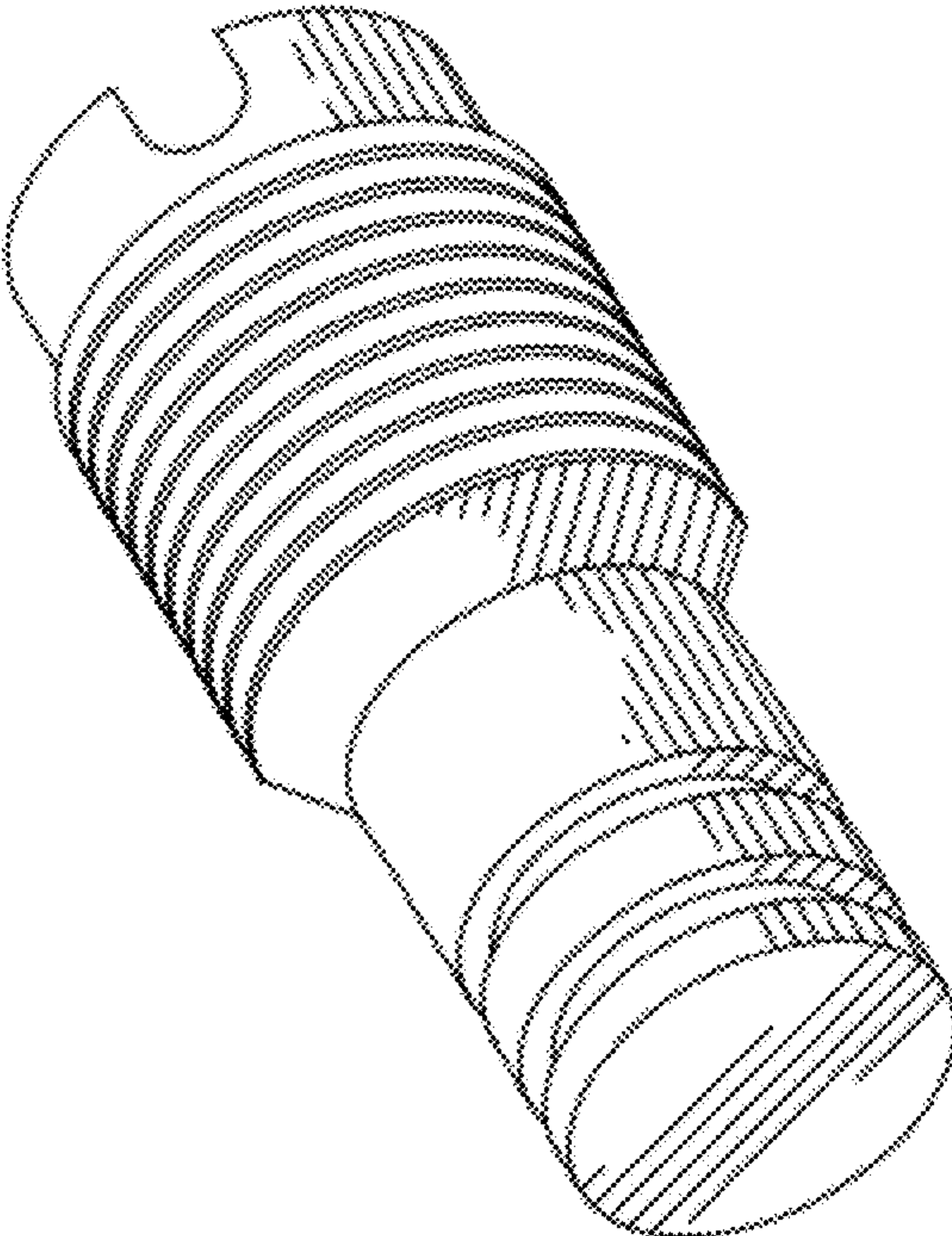


FIG. 1

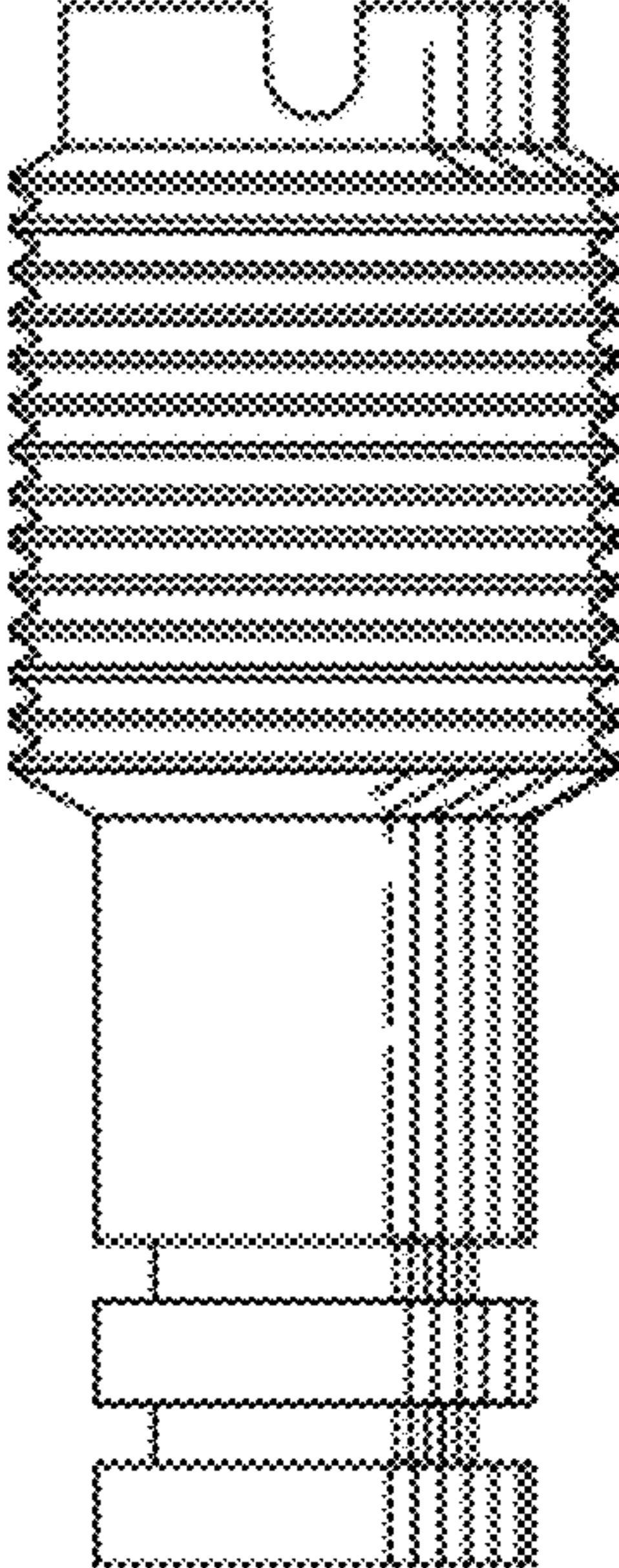


FIG. 2

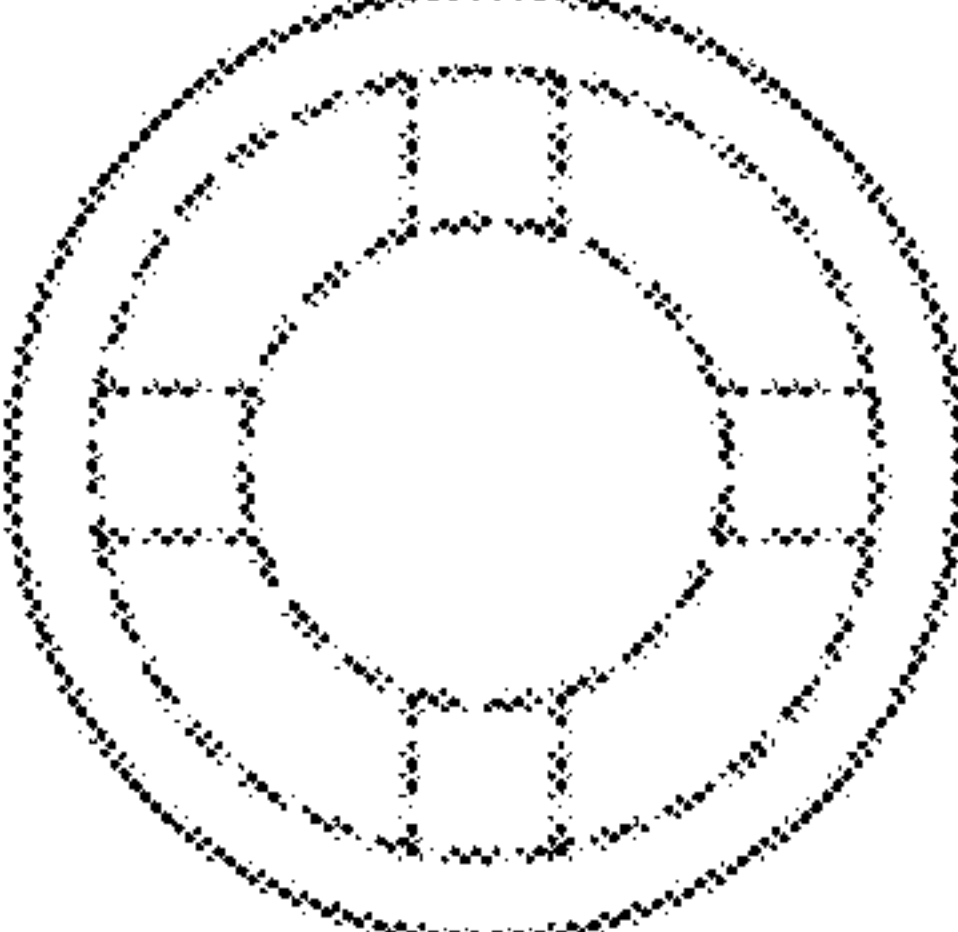


FIG. 3