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(12) **United States Design Patent**
Frazier

(10) **Patent No.:** **US D657,807 S**

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- (54) **CONFIGURABLE INSERT FOR A DOWNHOLE TOOL**
- (76) Inventor: **W. Lynn Frazier**, Corpus Christi, TX (US)
- (**) Term: **14 Years**
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- (51) **LOC (9) Cl.** **15-09**
- (52) **U.S. Cl.** **D15/139**
- (58) **Field of Classification Search** D8/70, D8/71; D15/21, 138, 139, 140; 166/118, 166/133, 134, 170, 173, 206, 240, 244.1, 166/311, 316, 318, 331, 332.1, 336, 373, 166/375, 376, 378, 381, 386, 387; 175/65, 175/296, 317; 294/86.3; 340/854.4
See application file for complete search history.

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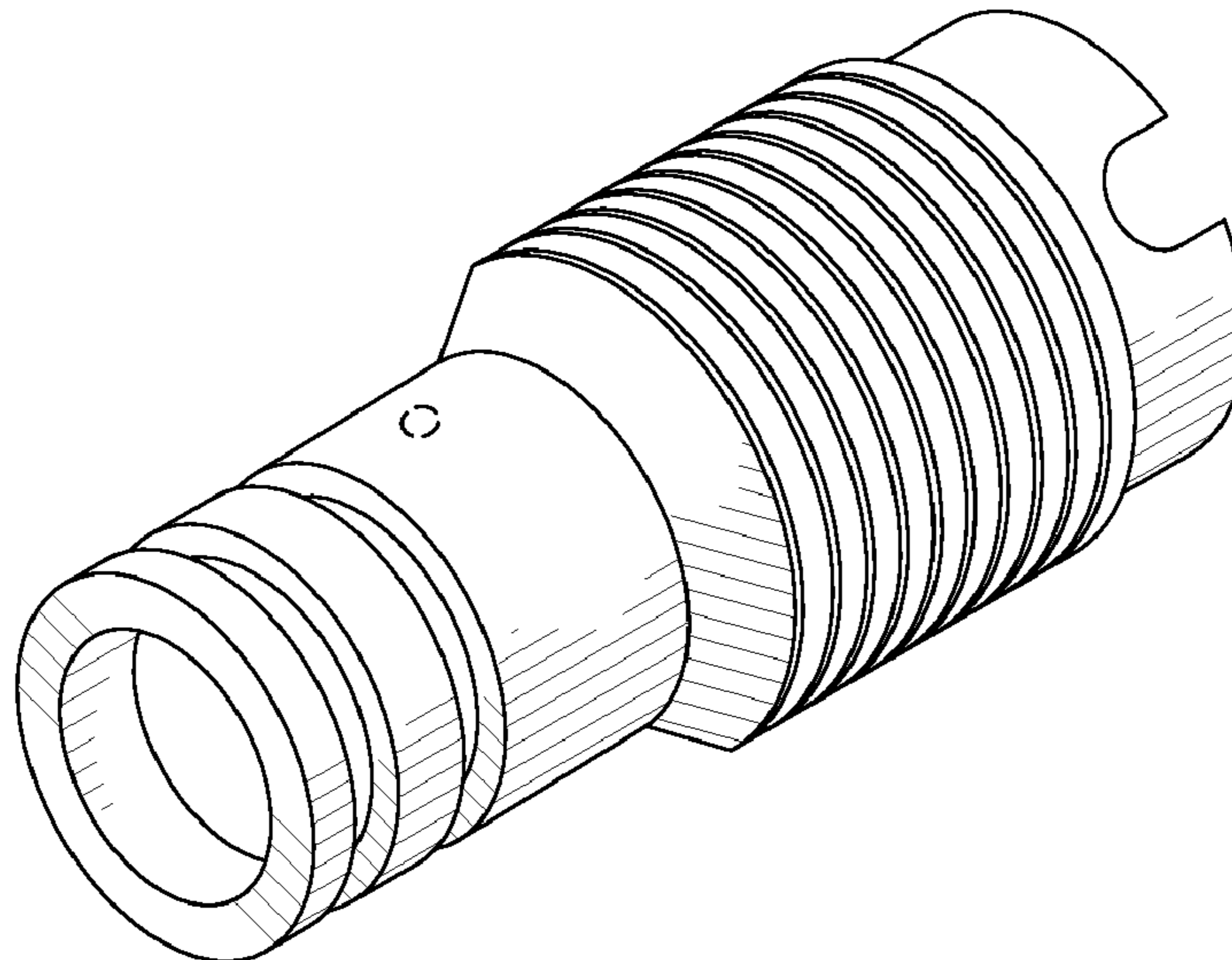
(57) **CLAIM**

The ornamental design for a configurable insert for a downhole tool, as shown and described.

DESCRIPTION

FIG. 1 is a perspective view of a configurable insert for a downhole tool;
FIG. 2 is a bottom plan view thereof;
FIG. 3 is a front side plan view thereof, wherein the front side plan view and the back side plan views are identical;
FIG. 4 is a top plan view thereof; and,
FIG. 5 is a left side plan view thereof, wherein the left side plan view and the right side plan views are identical.
The broken lines in the drawings depict unclaimed environmental subject matter.

1 Claim, 2 Drawing Sheets



US D657,807 S

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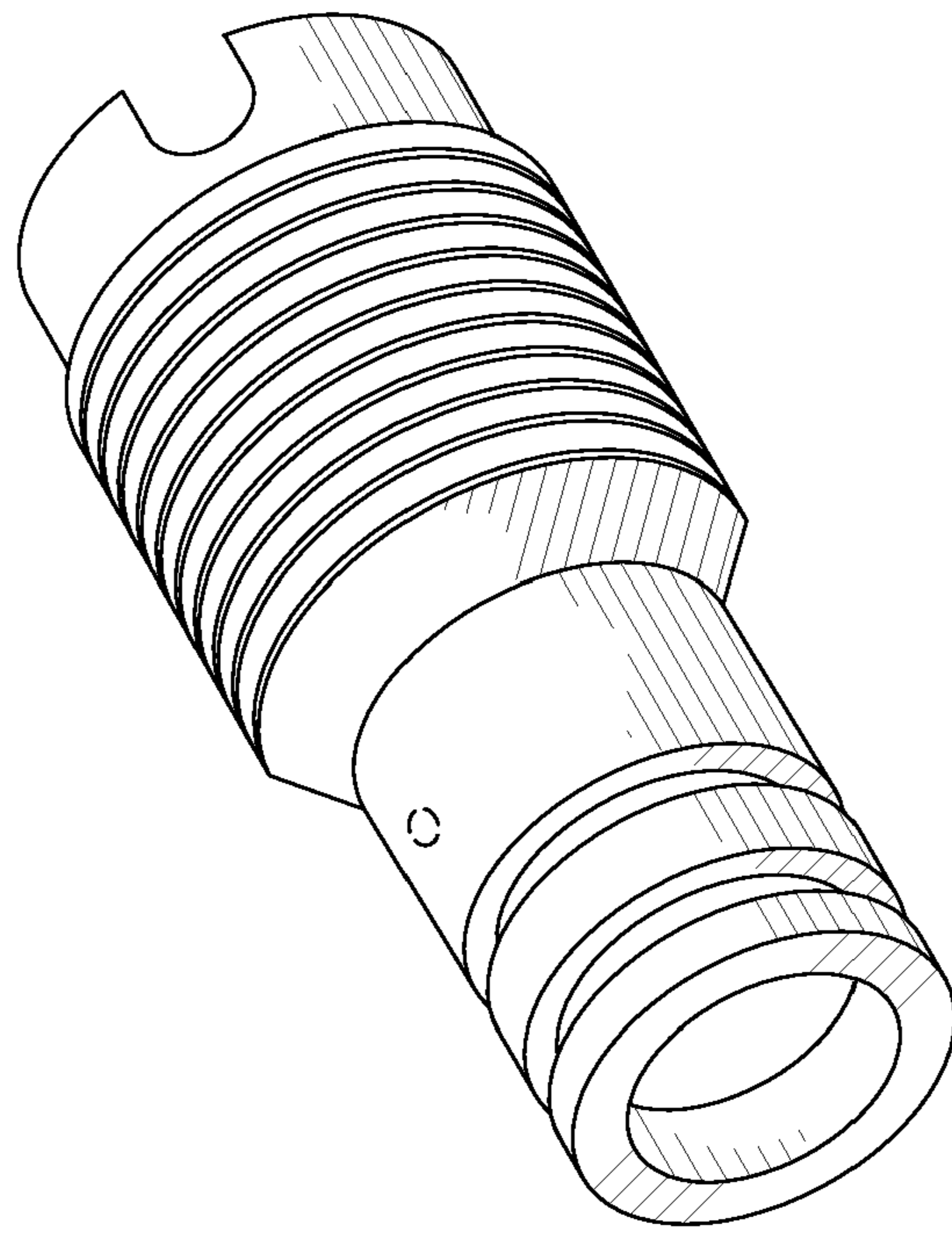


FIG. 1

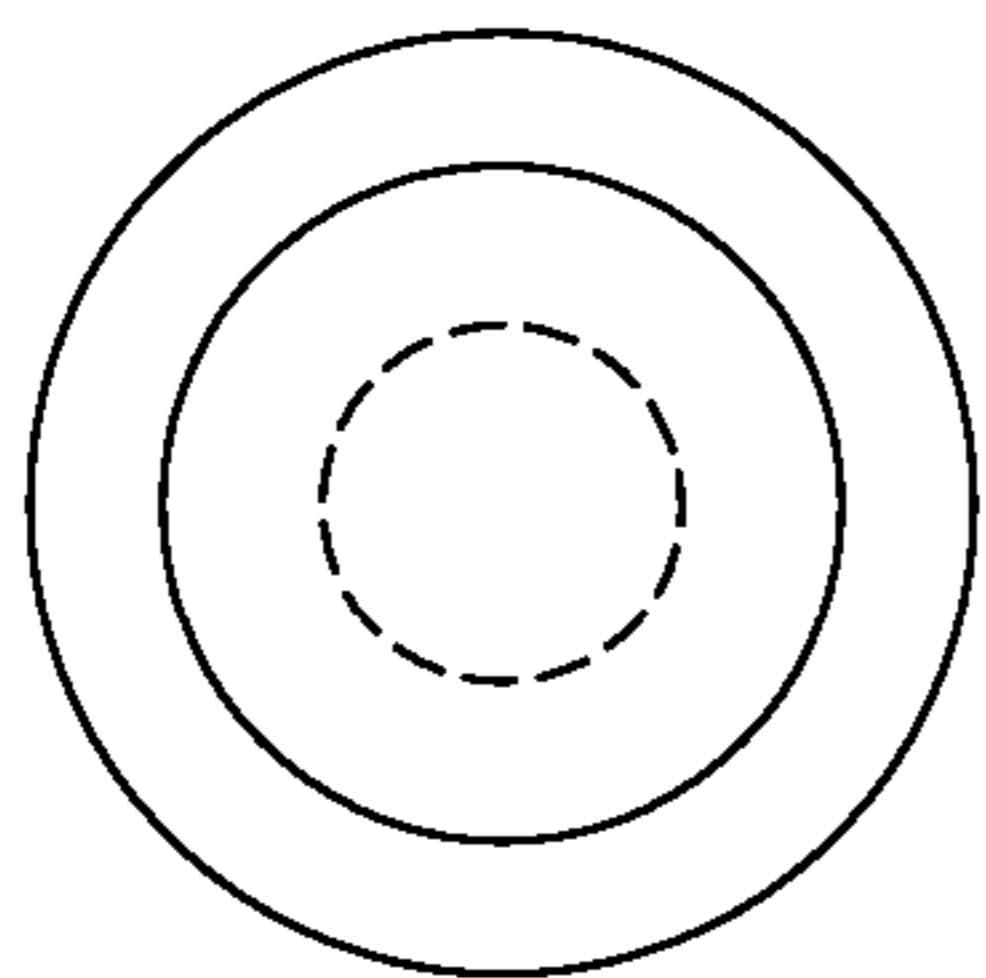


FIG. 2

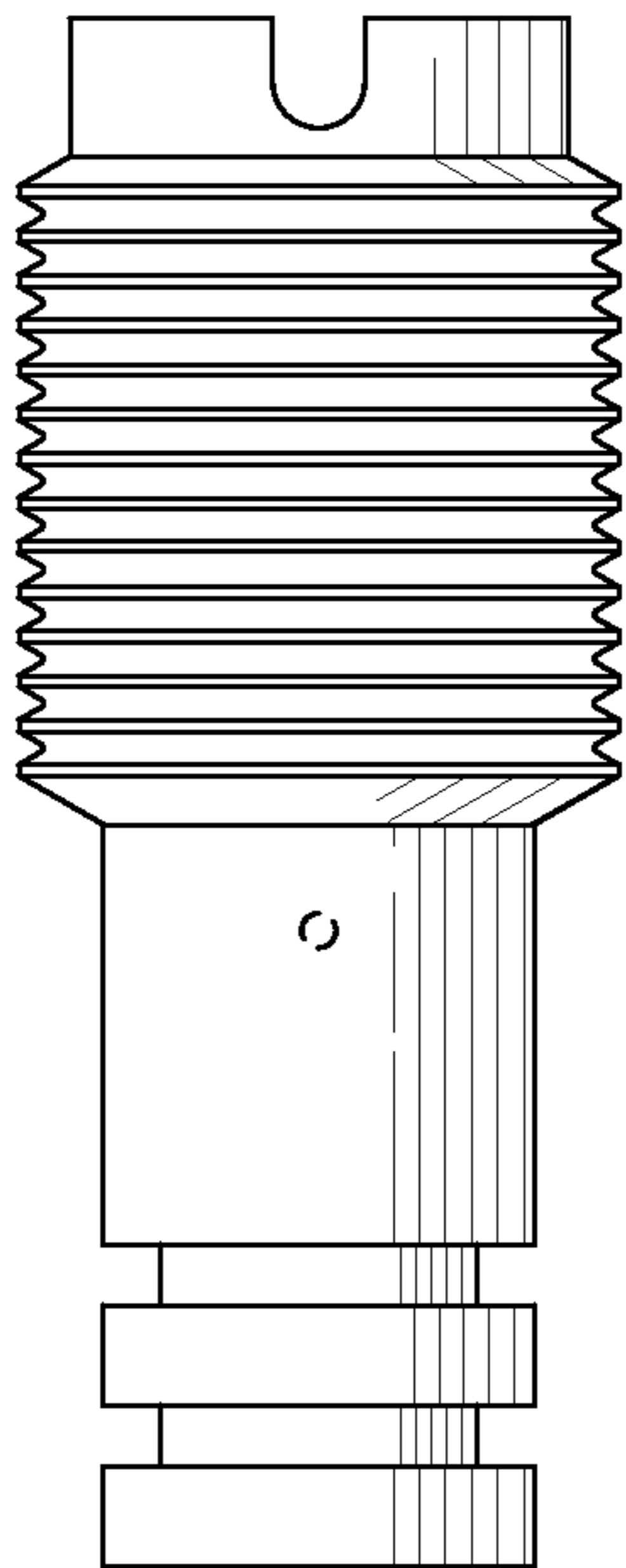


FIG. 3

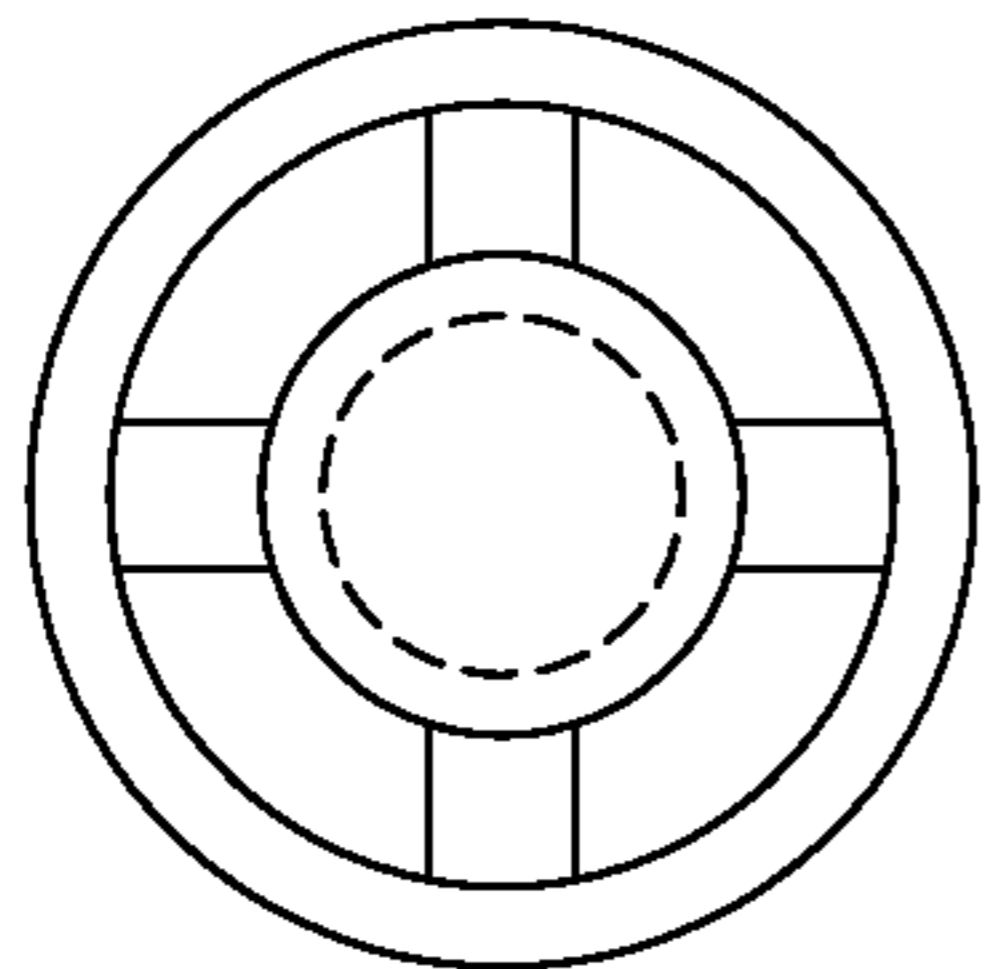


FIG. 4

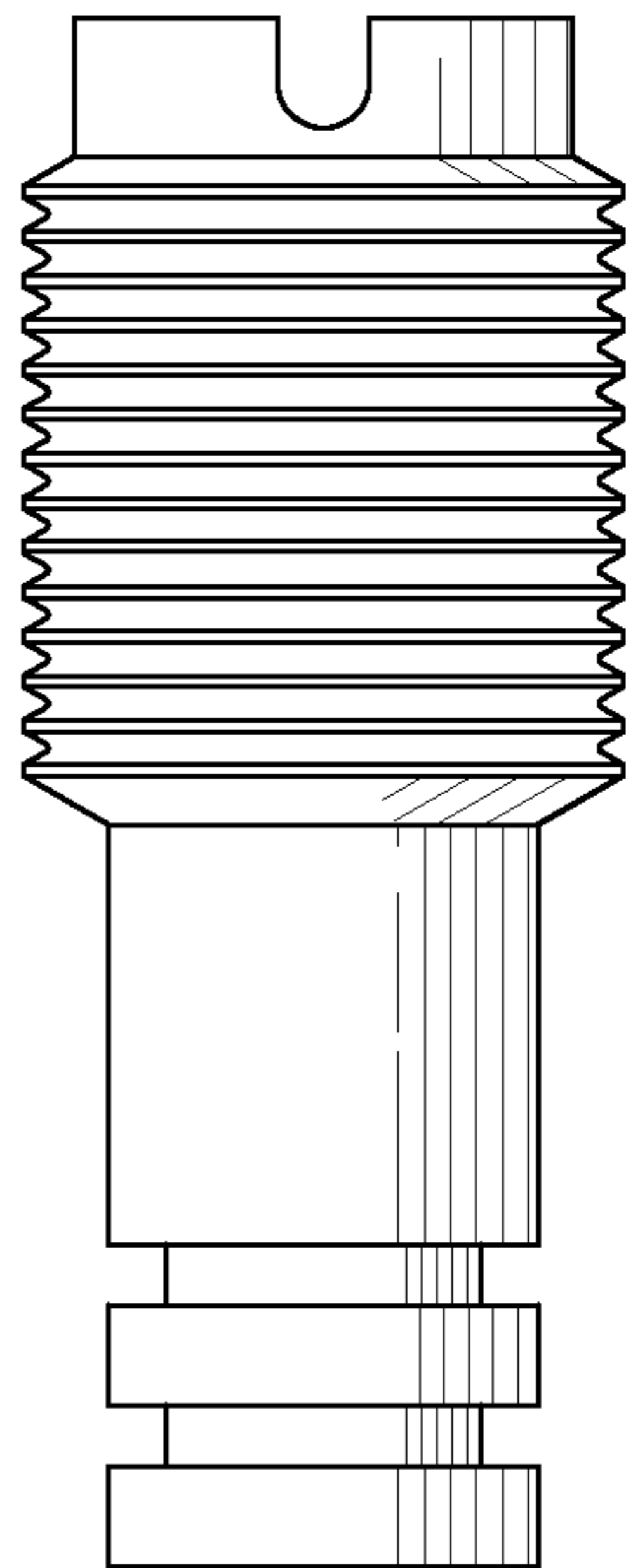


FIG. 5