



US00D645118S

(12) **United States Design Patent**
Shepherd

(10) **Patent No.:** **US D645,118 S**
(45) **Date of Patent:** **** *Sep. 13, 2011**

(54) **NOZZLE TUBING HAVING OFFSET NOZZLES**

DESCRIPTION

- (75) Inventor: **Donald W. Shepherd**, Shelbyville, KY (US)
- (73) Assignee: **Caldwell Tanks, Inc.**, Louisville, KY (US)
- (*) Notice: This patent is subject to a terminal disclaimer.
- (**) Term: **14 Years**
- (21) Appl. No.: **29/362,443**
- (22) Filed: **May 25, 2010**
- (51) **LOC (9) Cl.** **23-01**
- (52) **U.S. Cl.** **D23/213**
- (58) **Field of Classification Search** D23/213, D23/228; 239/548, 550, 566; 261/115
See application file for complete search history.

This application is related to the following co-pending applications: application Ser. No. 12/787,243, filed May 25, 2010 and entitled Removable Mistig Array for an Abatement System; application Ser. No. 12/787,374, filed May 25, 2010 and entitled System and Method for Repairing or Servicing a Mistig Array Assembly of an Abatement System; application Ser. No. 12/787,372, filed May 25, 2010 and entitled Mistig Array Assembly Having Adjustable Nozzles; application Ser. No. 12/787,373, filed May 25, 2010 and entitled Mistig Array Assembly Having Upwardly and Downwardly Disposed Nozzles; application Ser. No. 29/362,440, filed May 25, 2010 and entitled Nozzle Tubing Having Offset Nozzles; application Ser. No. 29/362,444, filed May 25, 2010 and entitled Mistig Array Frame Structure; and application Ser. No. 29/362,442, filed May 25, 2010 and entitled Sealing Structure for Blocking an Opening.

FIG. 1 is an upper rear perspective view of a nozzle tubing having offset nozzles of the present invention; FIG. 2 is a lower front perspective view of the nozzle tubing having offset nozzles of FIG. 1; FIG. 3 is a left side view of the nozzle tubing having offset nozzles of FIG. 1; FIG. 4 is a section view of the nozzle tubing taken along the section line 4-4 of FIG. 1; the sectioned internal portions of the nozzle tubing are shown for illustrative purposes only and form no part of the claimed design; FIG. 5 is a top view of the nozzle tubing having offset nozzles of FIG. 1; FIG. 6 is a bottom view of the nozzle tubing having offset nozzles of FIG. 1; FIG. 7 is a rear plan view of the nozzle tubing having offset nozzles of FIG. 1; FIG. 8 is a front plan view of the nozzle tubing having offset nozzles of FIG. 1; FIG. 9 is a right side view of the nozzle tubing having offset nozzles of FIG. 1; and, FIG. 10 is a section view of the nozzle tubing taken along the section line 10-10 of FIG. 1; the sectional internal portions of the nozzle tubing are shown for illustrative purposes only and form no part of the claimed design. The broken lines showing nozzle tips, nozzle bases, and environmental structure are for illustrative purposes only and form no part of the claimed design. The nozzle tubing is shown fragmented to indicate indeterminate length.

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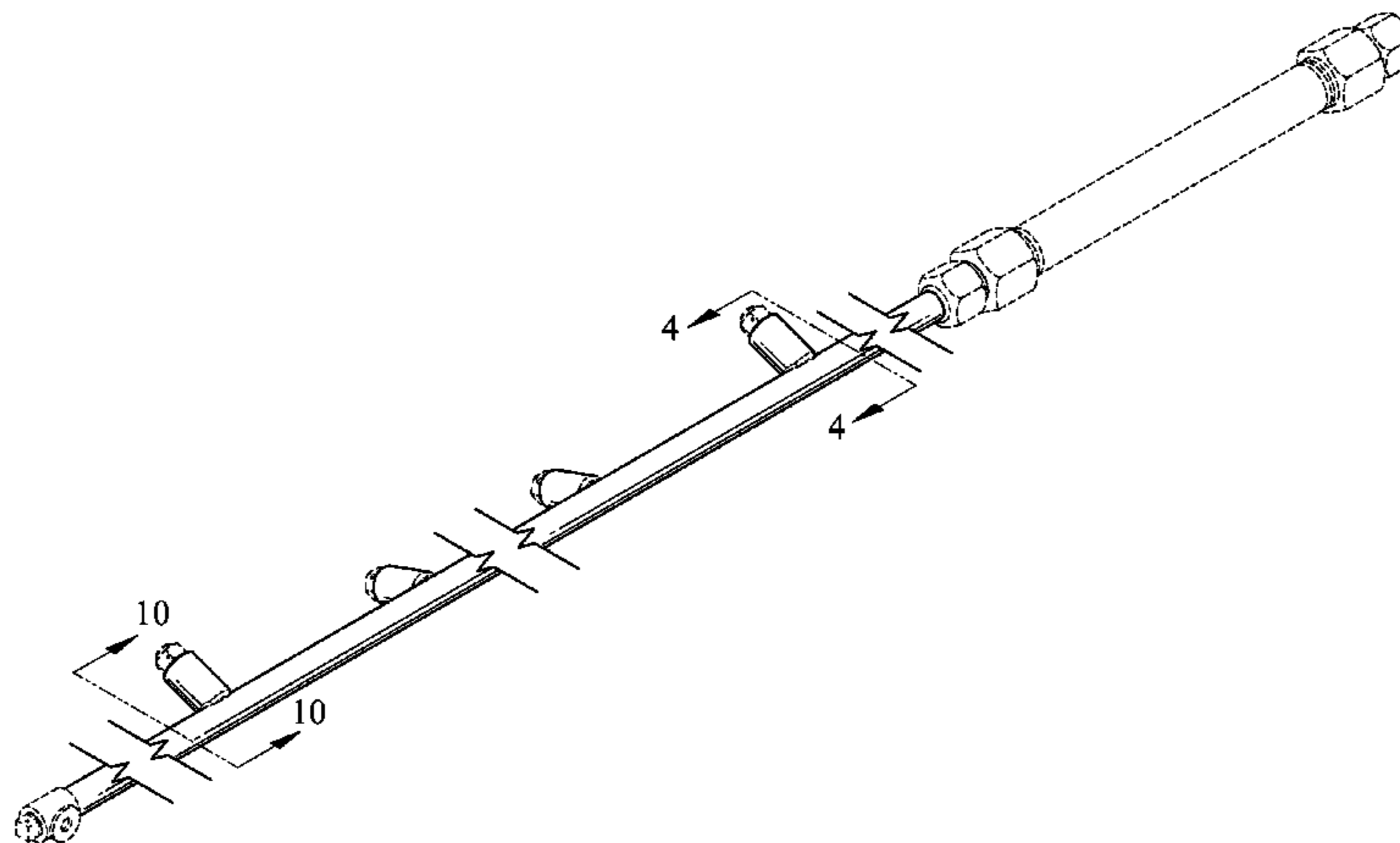
Primary Examiner — Robin V Webster

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(57) **CLAIM**

The ornamental design for a nozzle tubing having offset nozzles, as shown and described.

1 Claim, 8 Drawing Sheets



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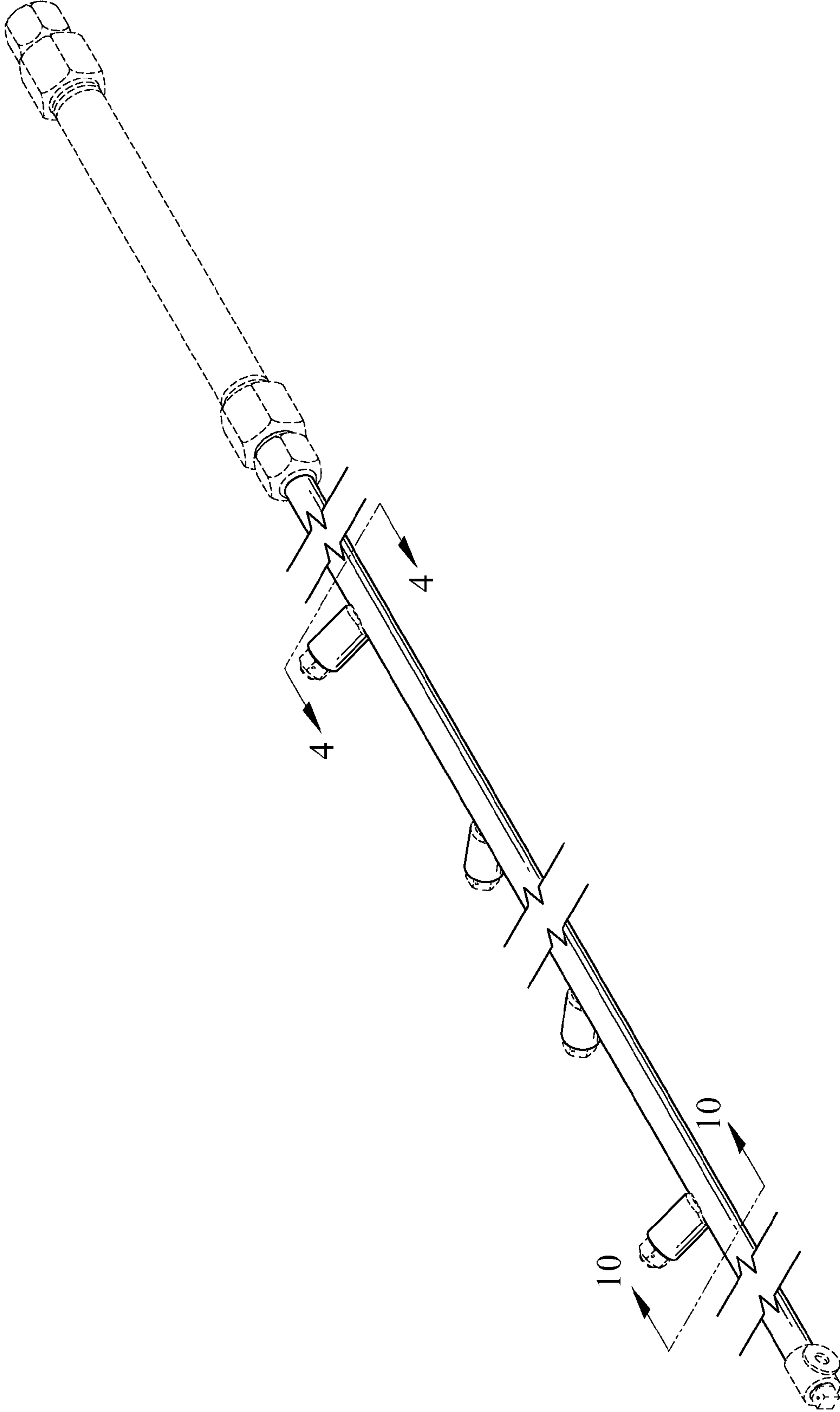


FIG. 1

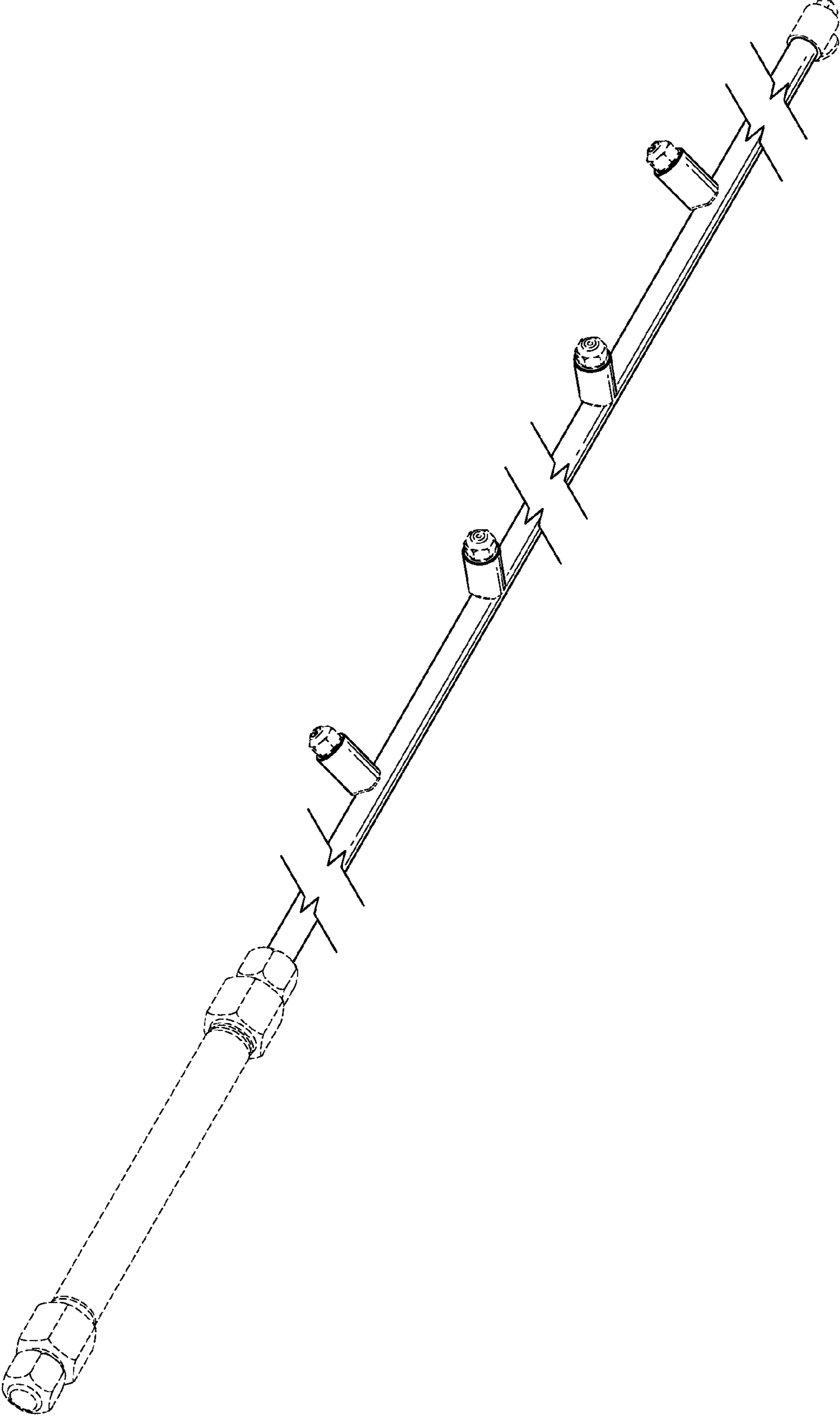


FIG. 2

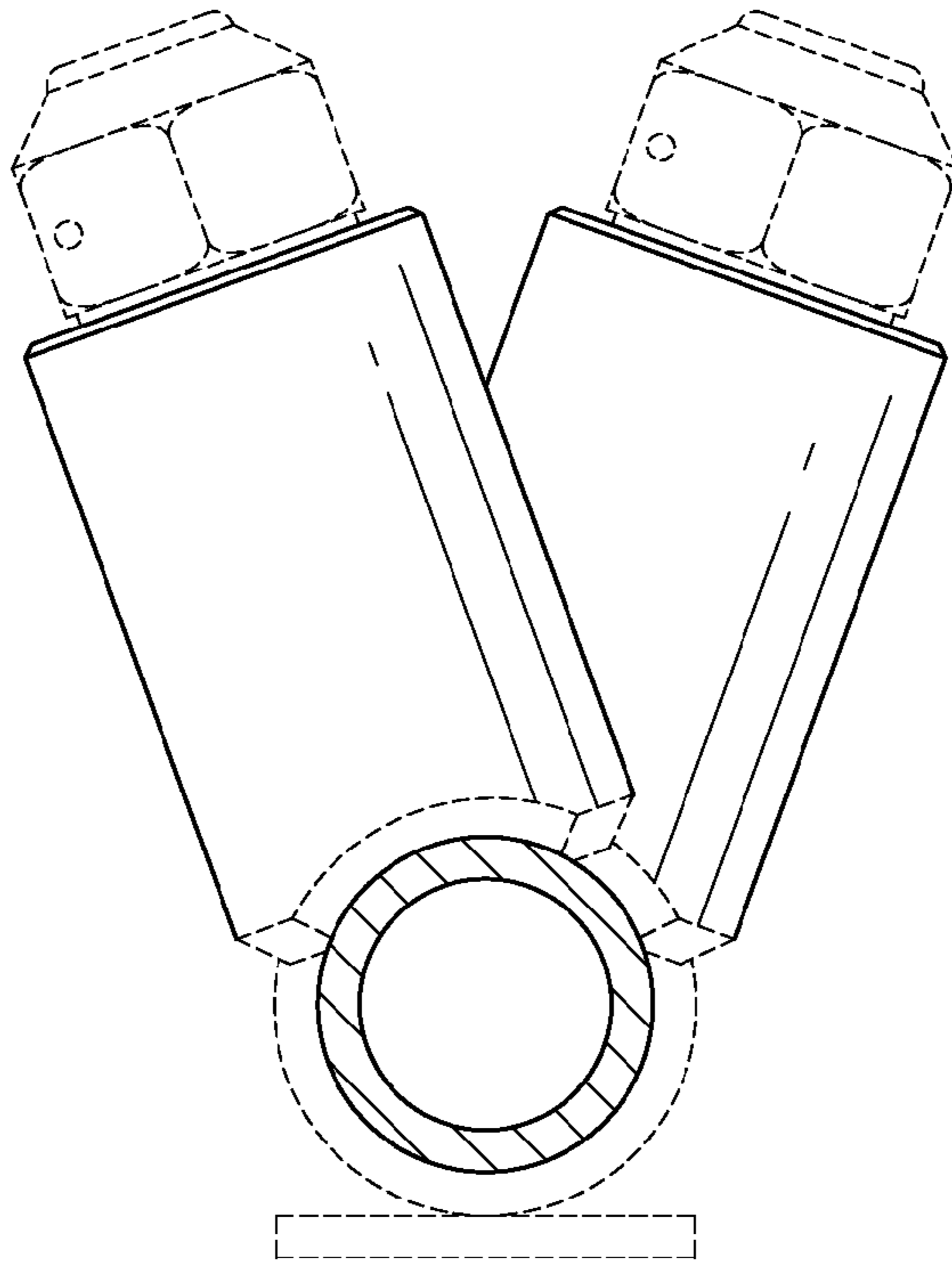


FIG. 4

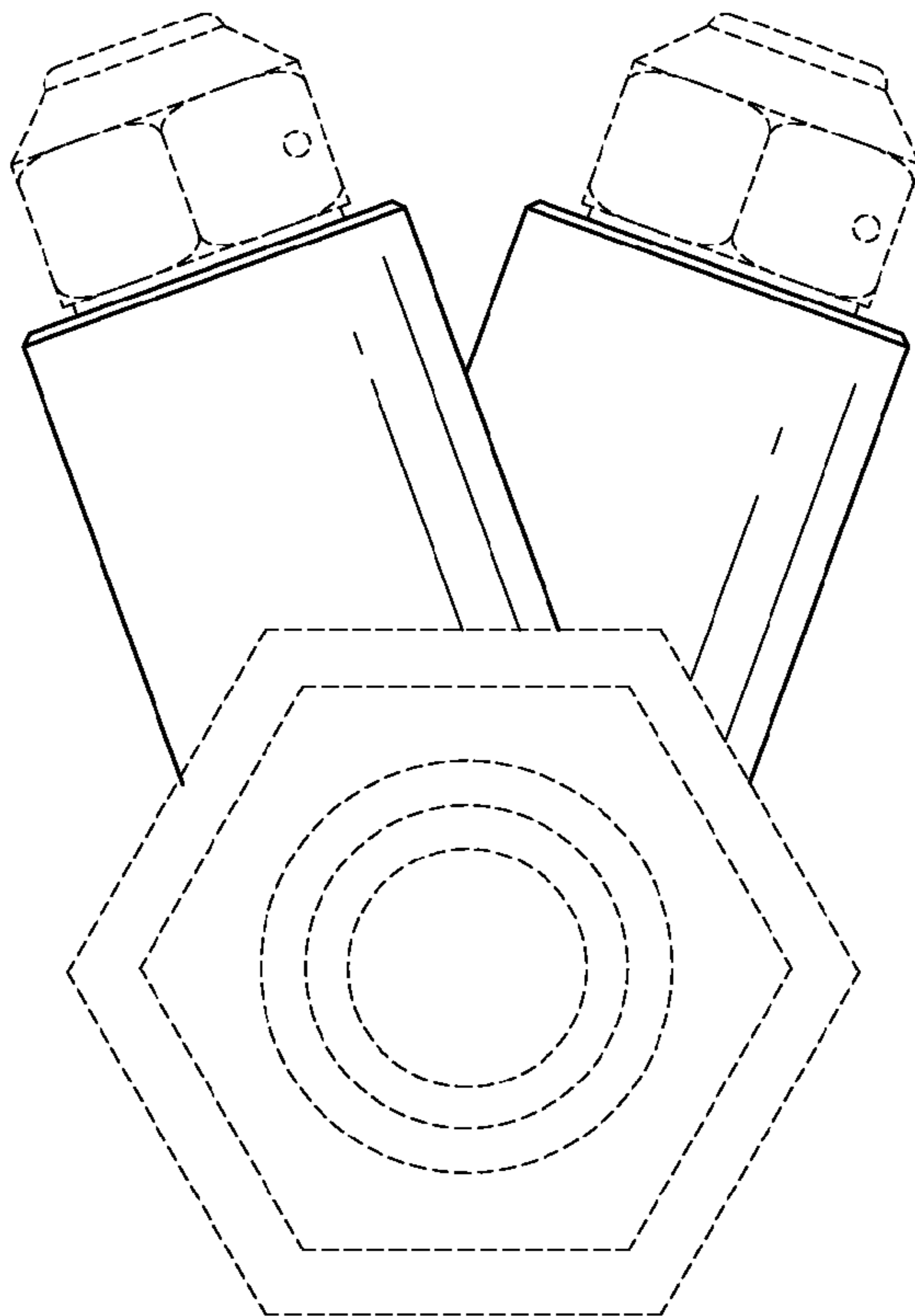


FIG. 3

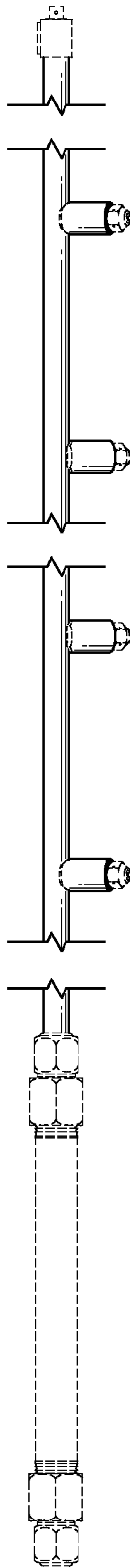


FIG. 5

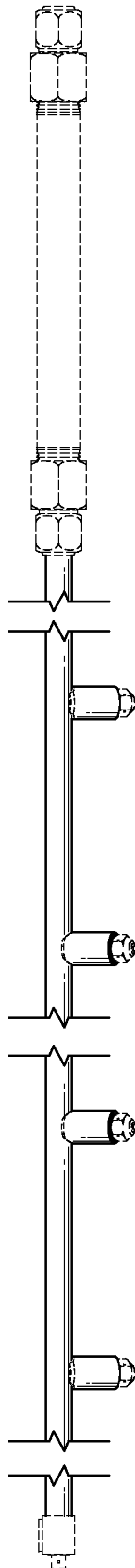


FIG. 6

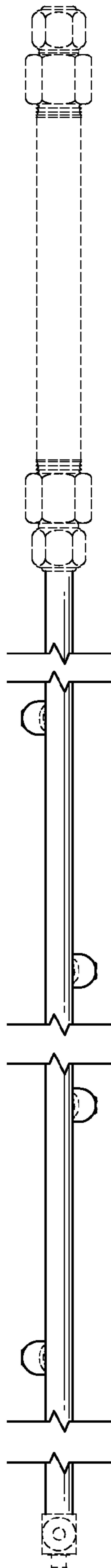


FIG. 7

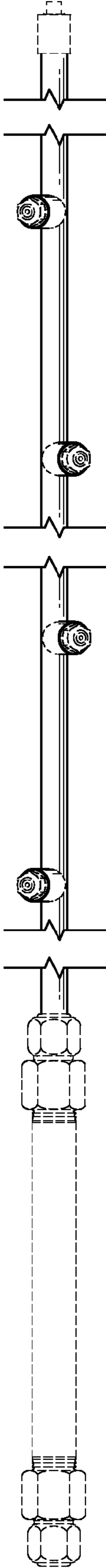


FIG. 8

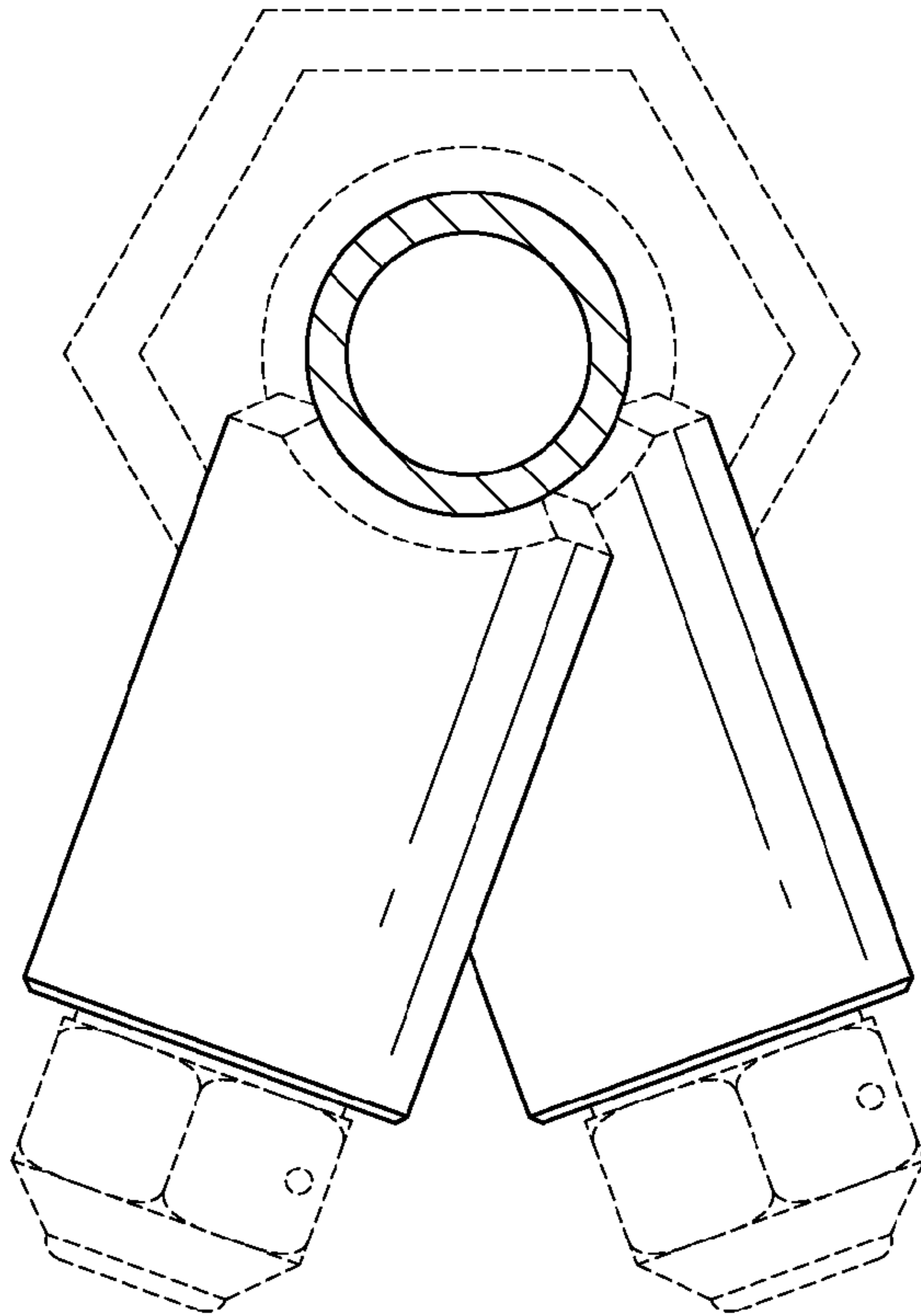


FIG. 10

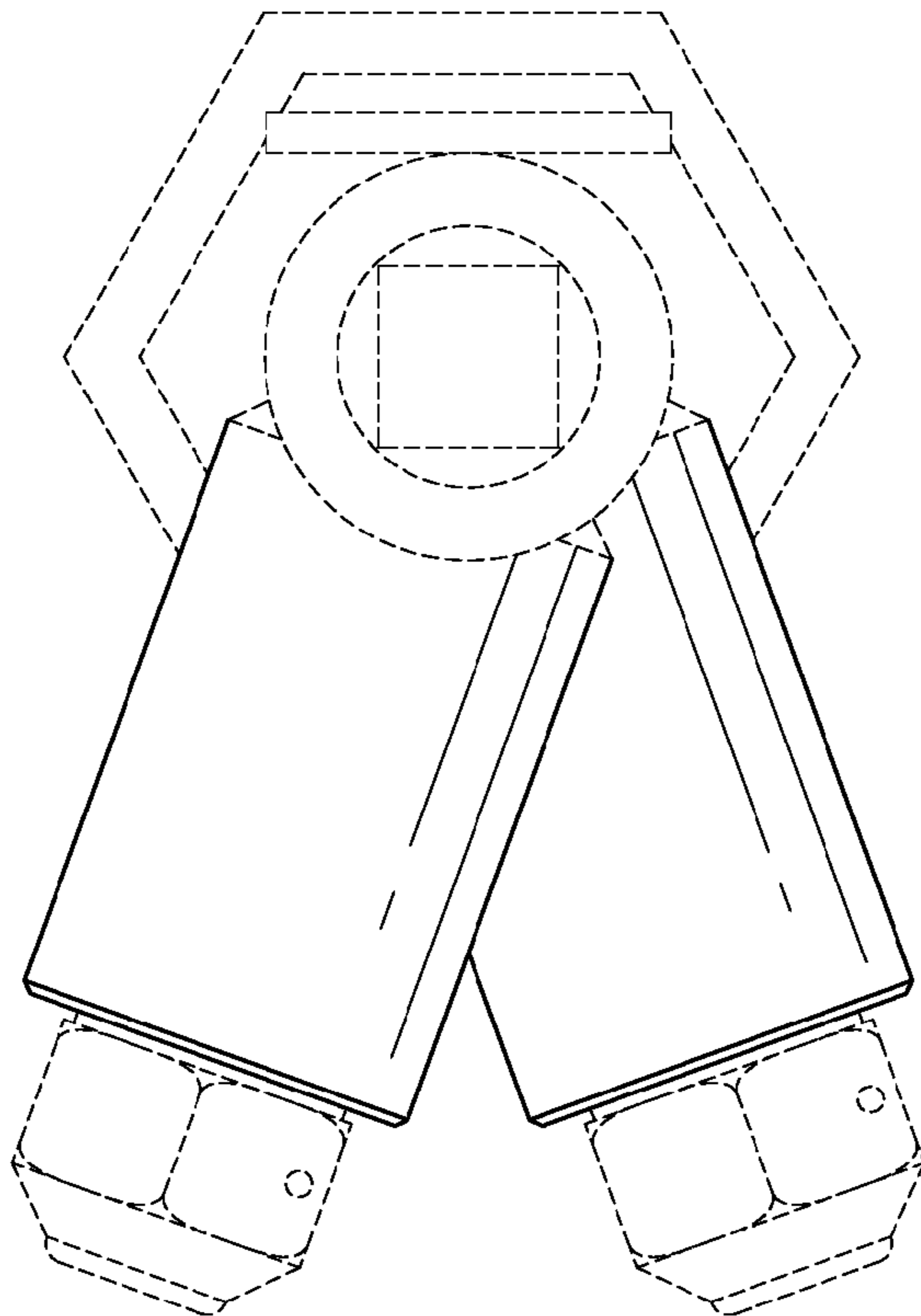


FIG. 9