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(12) **United States Design Patent**
Folk et al.

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(54) **SWIVEL BODY FOR A WELL TOP DRIVE SYSTEM**

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(Continued)

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(**) Term: **14 Years**

(21) Appl. No.: **29/207,009**

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(51) **LOC (8) Cl.** **15-09**

(52) **U.S. Cl.** **D15/140**

(58) **Field of Classification Search** D15/140,
D15/199; 166/70, 154-156, 177.4, 285, 75.14,
166/76.1, 90.1, 92.1, 97.5, 250.1, 193, 78.1,
166/291, 77.52, 378-379; 173/44; 175/85,
175/267, 40, 65

See application file for complete search history.

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(57) **CLAIM**

The ornamental design for a swivel body for a well top drive system, as shown and described.

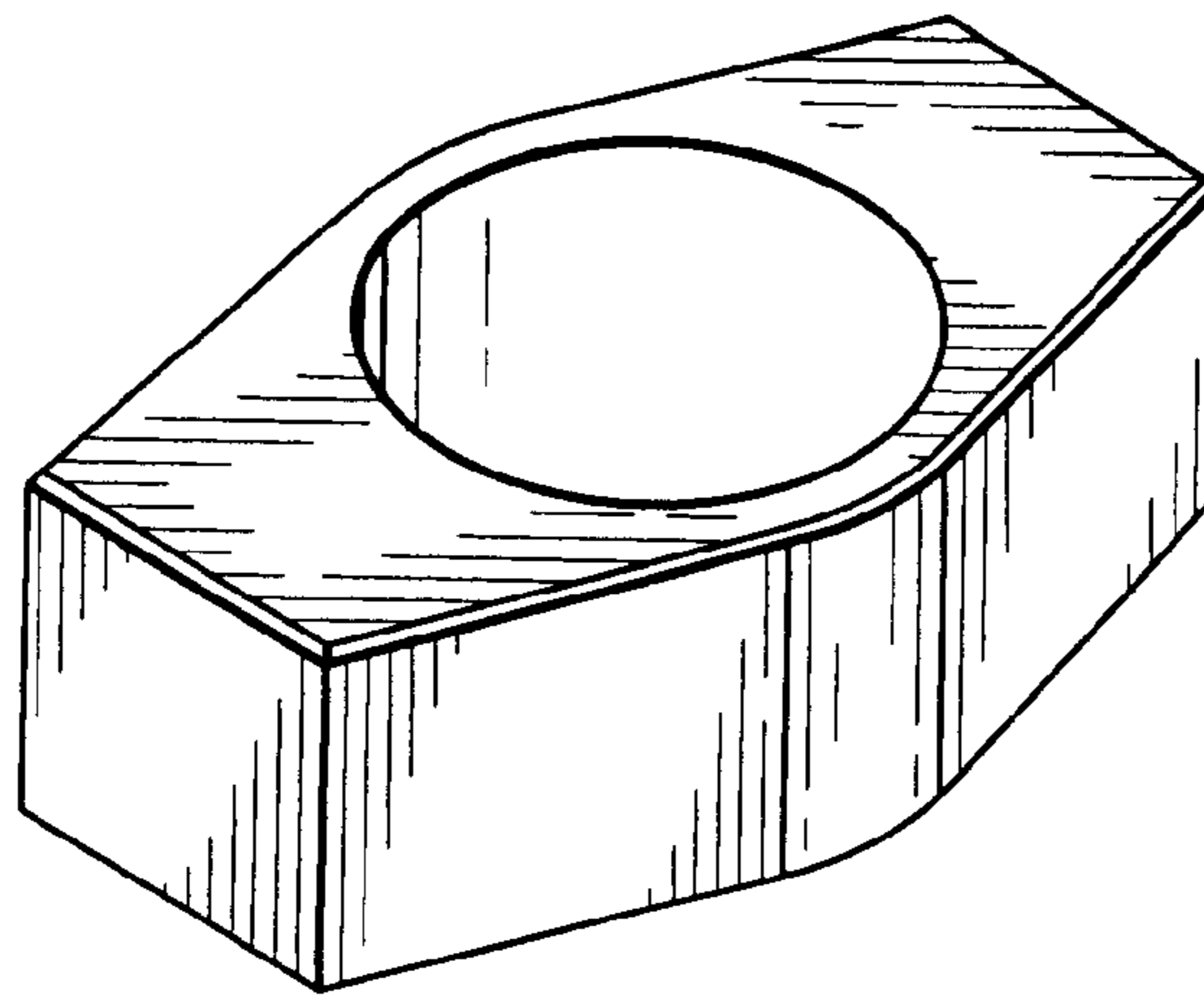
DESCRIPTION

FIG. 1 is a perspective view of a first side and a first end of swivel body according to the present invention.

FIG. 2 is a perspective view of a second side opposite the first side of FIG. 1 and a second end opposite the first end of FIG. 1.

FIG. 3 is a bottom view of the swivel body of FIG. 1; and, FIG. 4 is a top view of the swivel body of FIG. 1.

1 Claim, 1 Drawing Sheet



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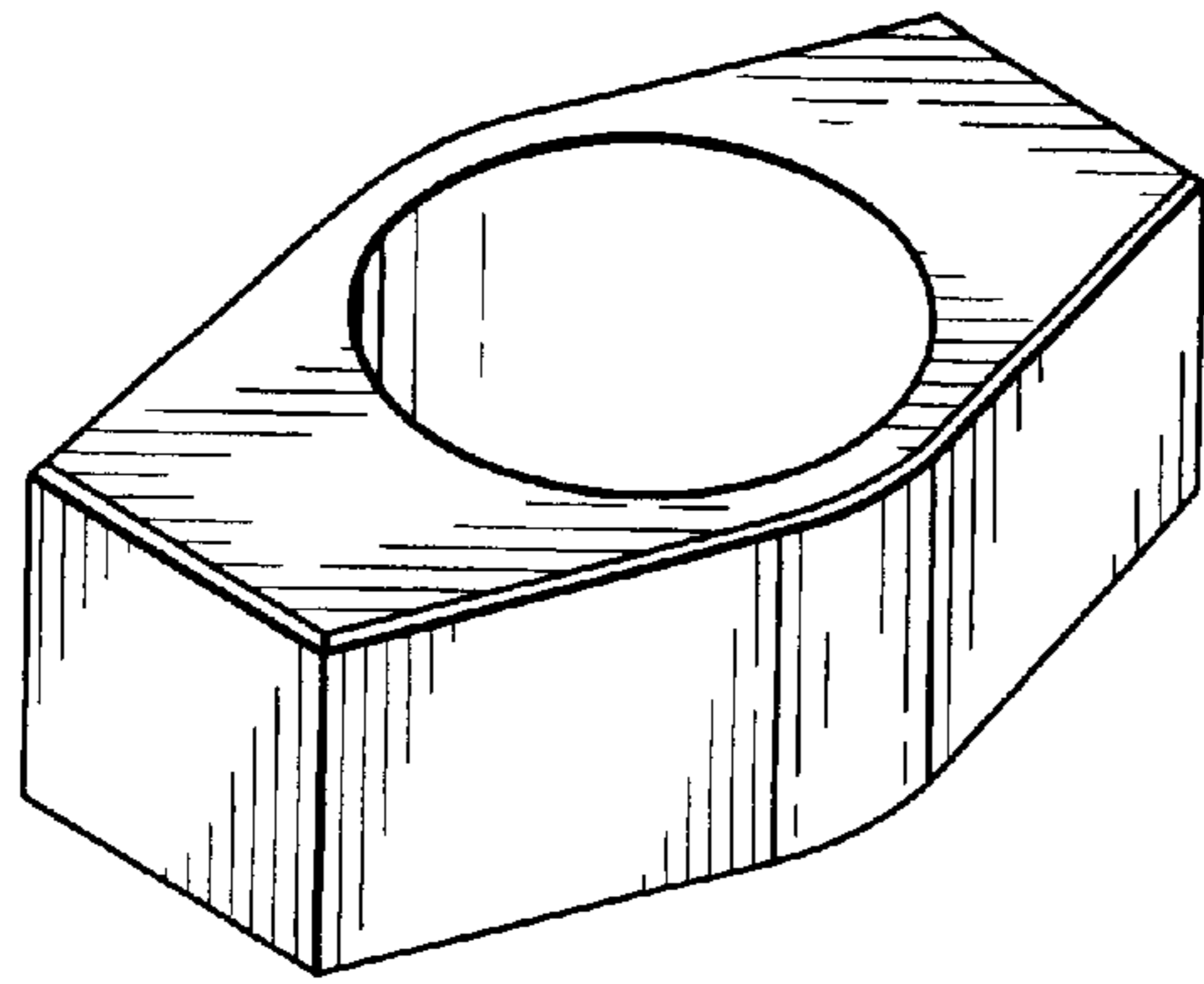


Fig.1

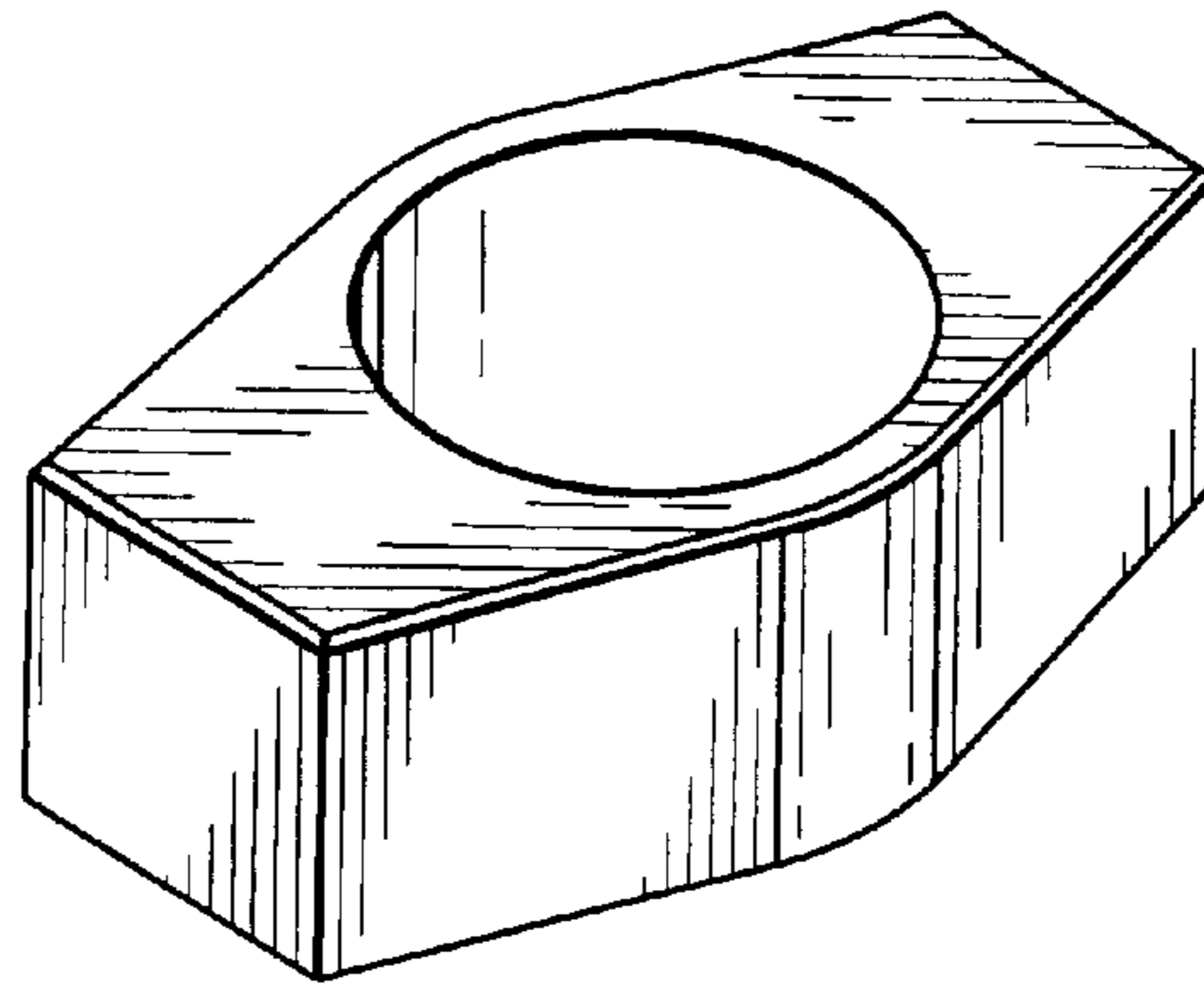


Fig.2

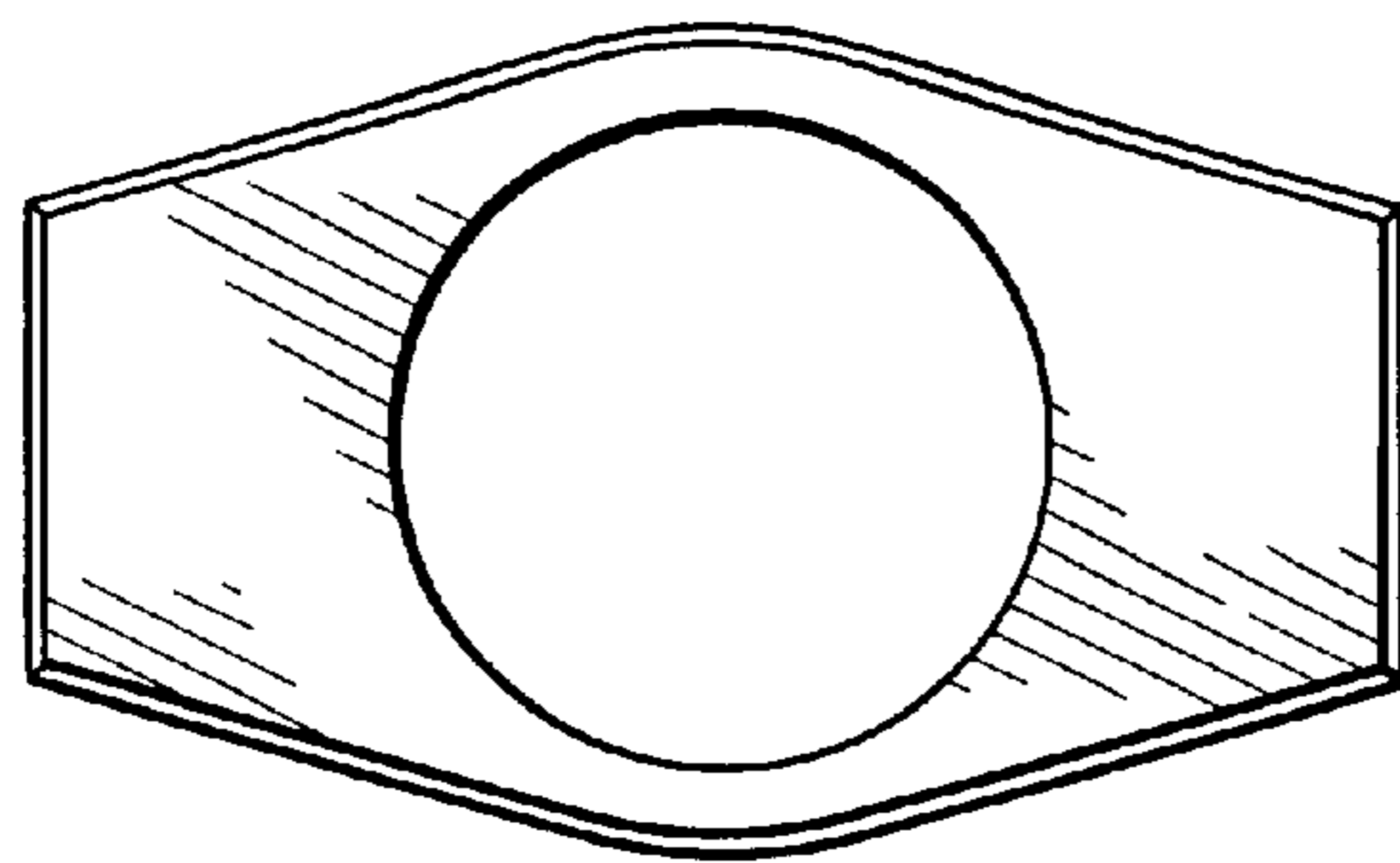


Fig.3

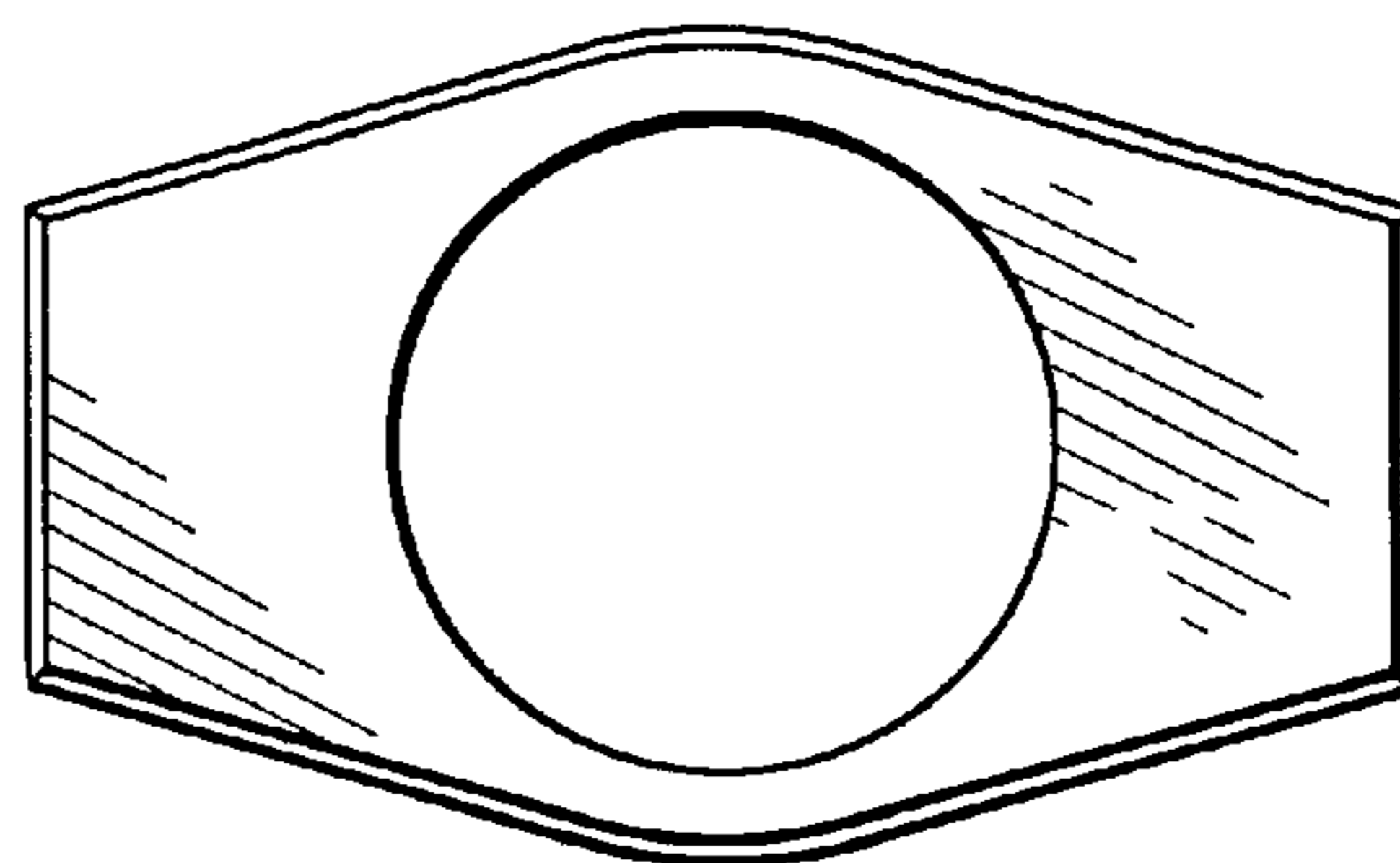


Fig.4