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Patterson

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[54] **HYDRAULIC IN-THE-HOLE PERCUSSION ROCK DRILL**

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[51] **Int. Cl.**[7] **E21B 4/14**

[52] **U.S. Cl.** **175/296**; 173/13; 173/73

[58] **Field of Search** 173/13, 15, 16, 173/17, 73, 78, 80, 91, 112, 138, 206; 175/19, 93, 296, 297; 91/50, 57, 269

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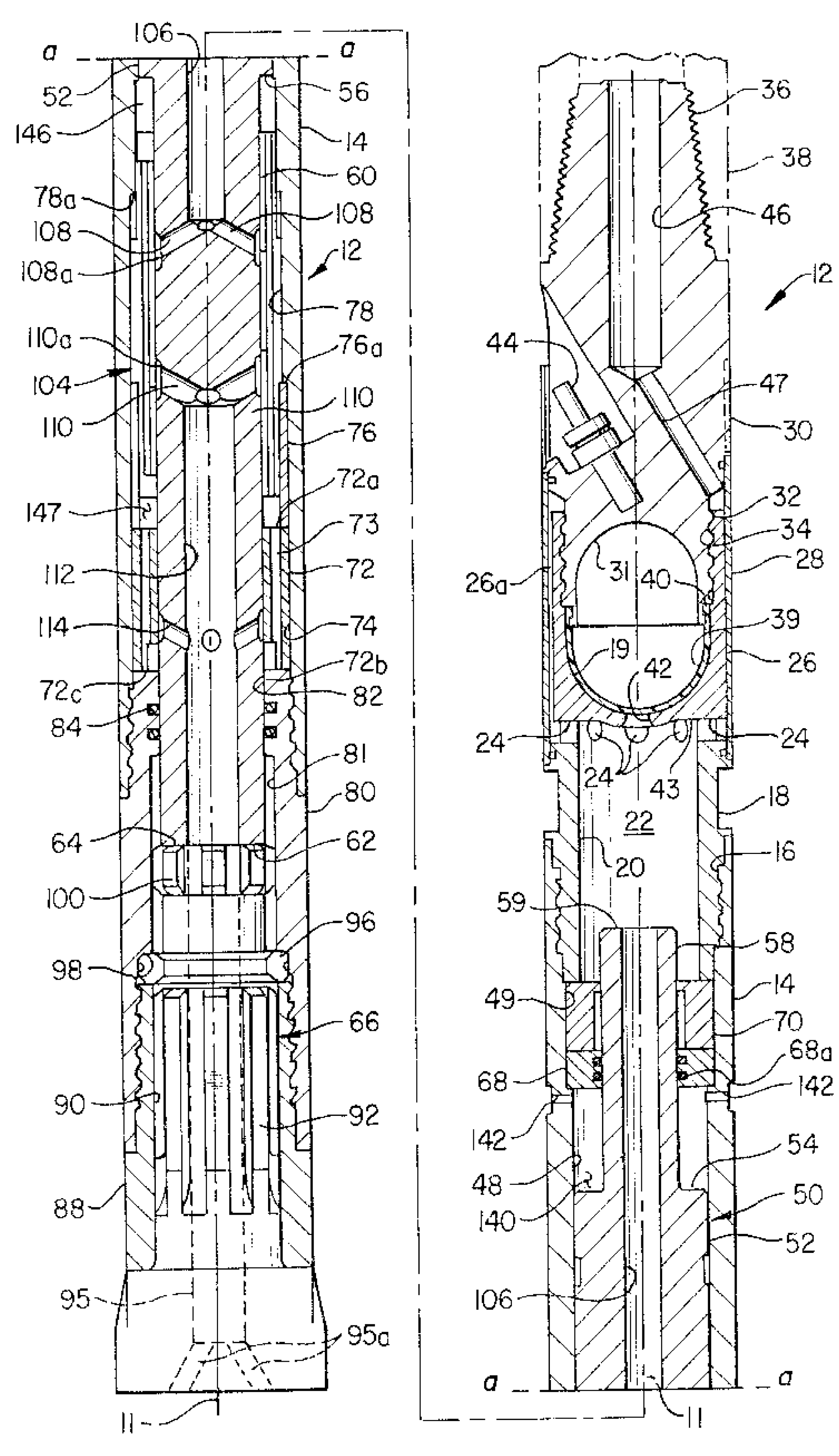
Primary Examiner—Robert E. Perruto

Attorney, Agent, or Firm—Akin, Gump, Strauss, Hauer & Feld, LLP

[57] **ABSTRACT**

A hydraulic reciprocating piston hammer percussion drill includes an elongated piston hammer having opposed reduced diameter shank portions and disposed in a cylinder for reciprocating movement in response to pressure fluid acting continuously on one transverse face of the piston hammer and in response to valving of pressure fluid alternately to an opposed piston face of the piston hammer by a tubular sleeve valve which is disposed in sleeved relationship around the piston hammer between a piston portion of the piston hammer and an impact blow receiving bit. The tubular sleeve valve is provided with ports which communicate with high pressure and fluid exhaust ports in the piston hammer to effect reciprocation of the sleeve valve and of the piston hammer to deliver repeated impact blows to the bit. The bit may be configured to have a major portion of a transverse face disposed at an acute angle with respect to a plane normal to the bit and drill axis to allow directional drilling when the bit receives impact blows without being rotated. Retractable or fixed stabilizer or guide shoe members may be mounted on the exterior of the drill cylinder to aid in centering the drill in the drillhole or allow lateral deflection of the drill to accomplish directional drilling.

28 Claims, 6 Drawing Sheets



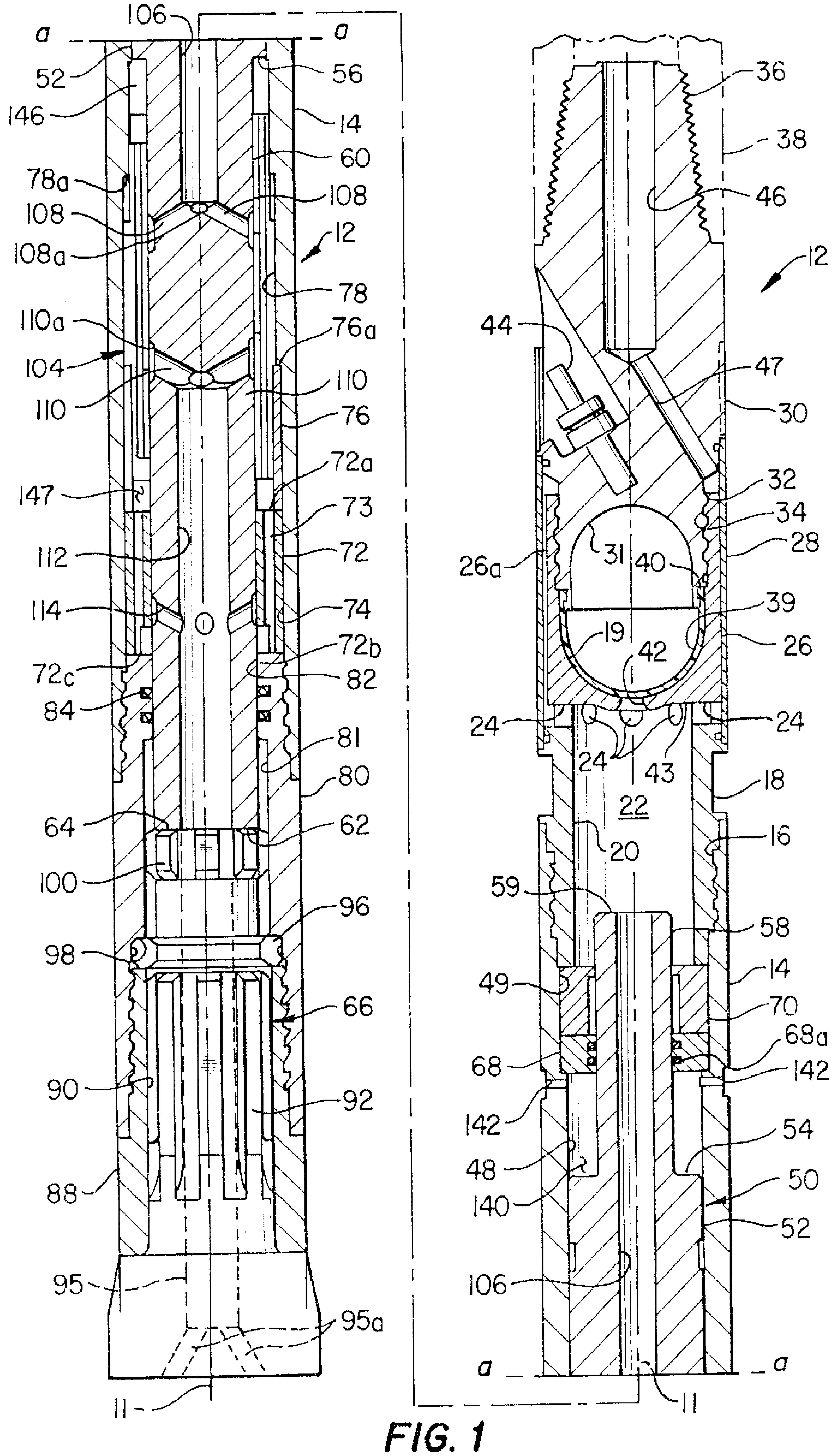


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FIG. 1

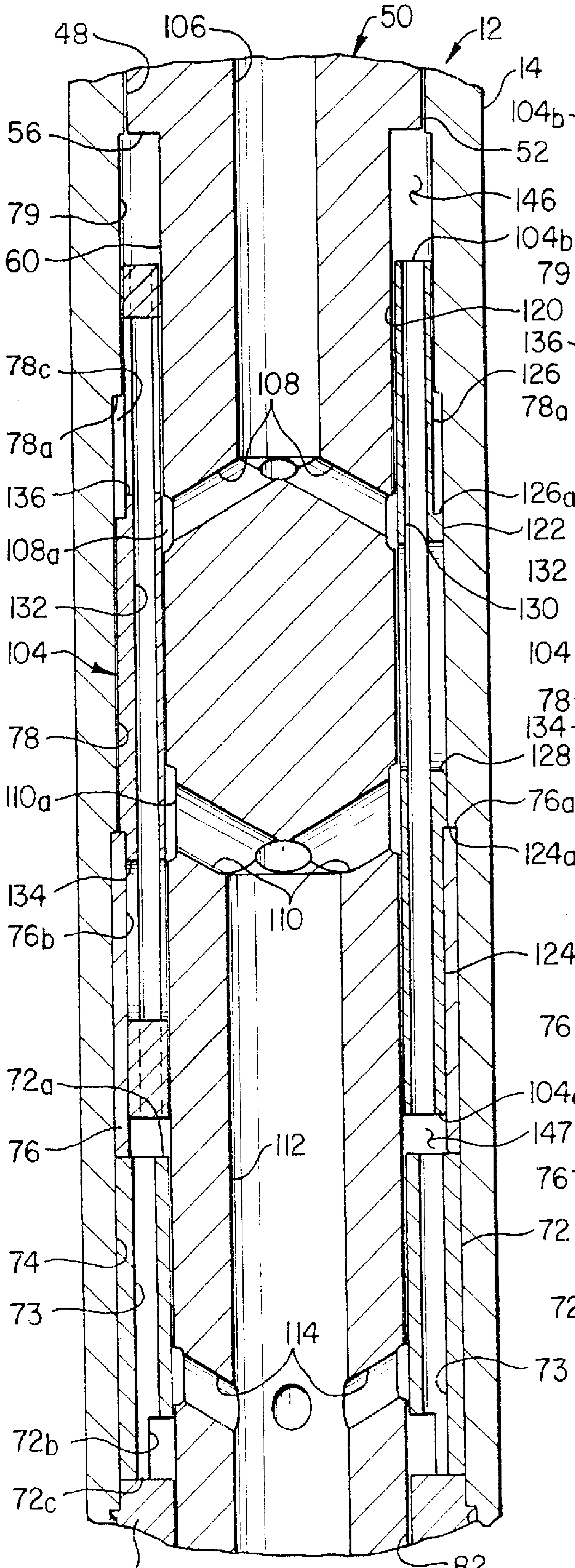
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FIG. 1A

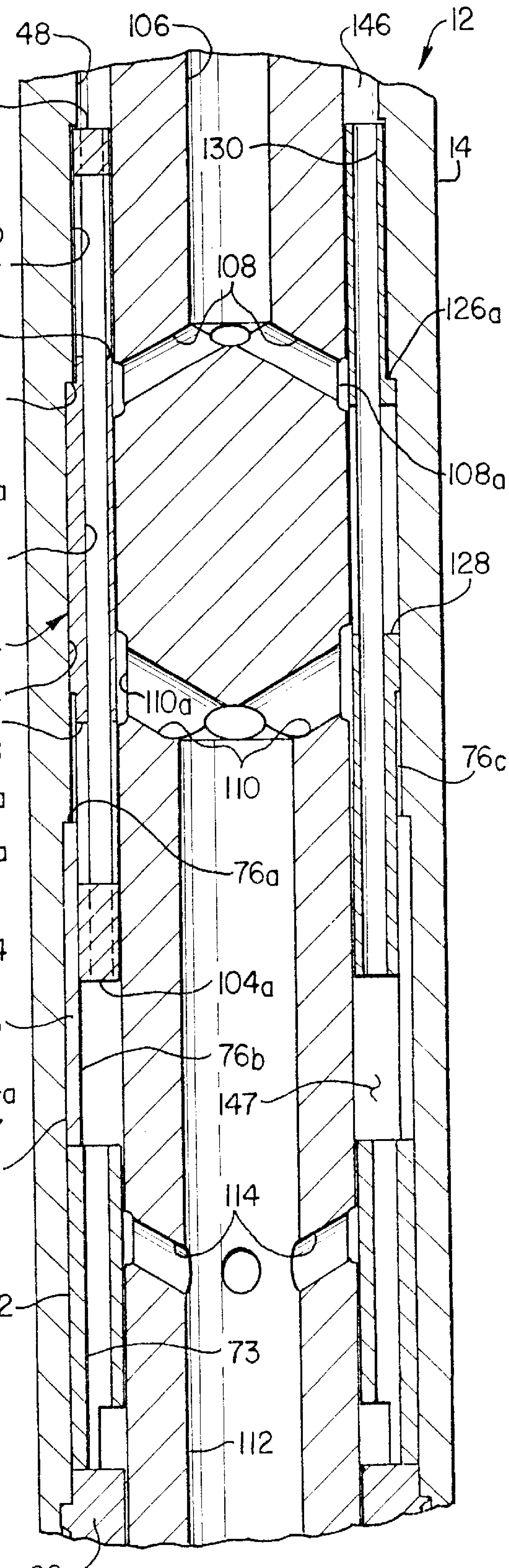
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FIG. 2

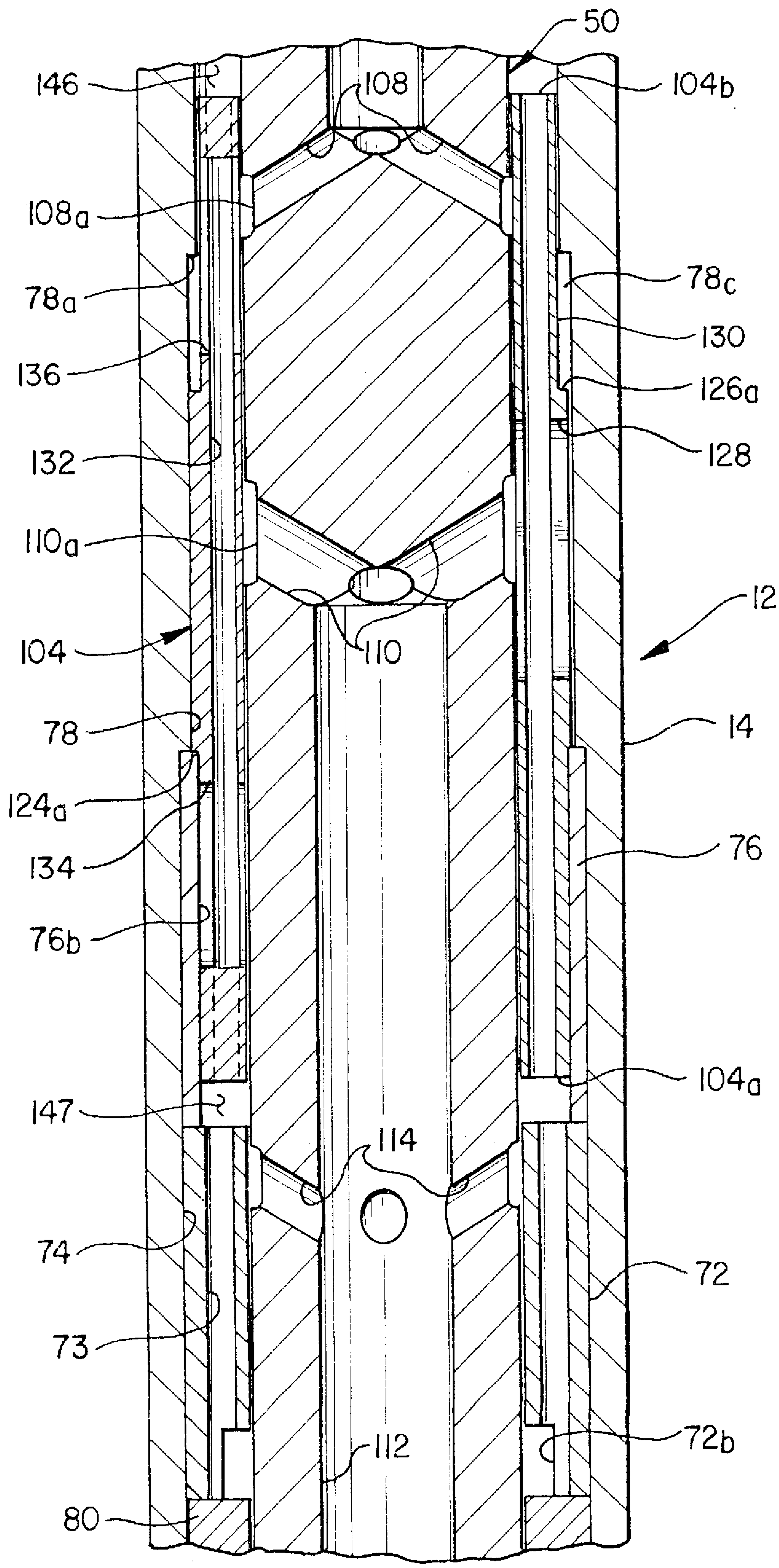
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FIG. 3

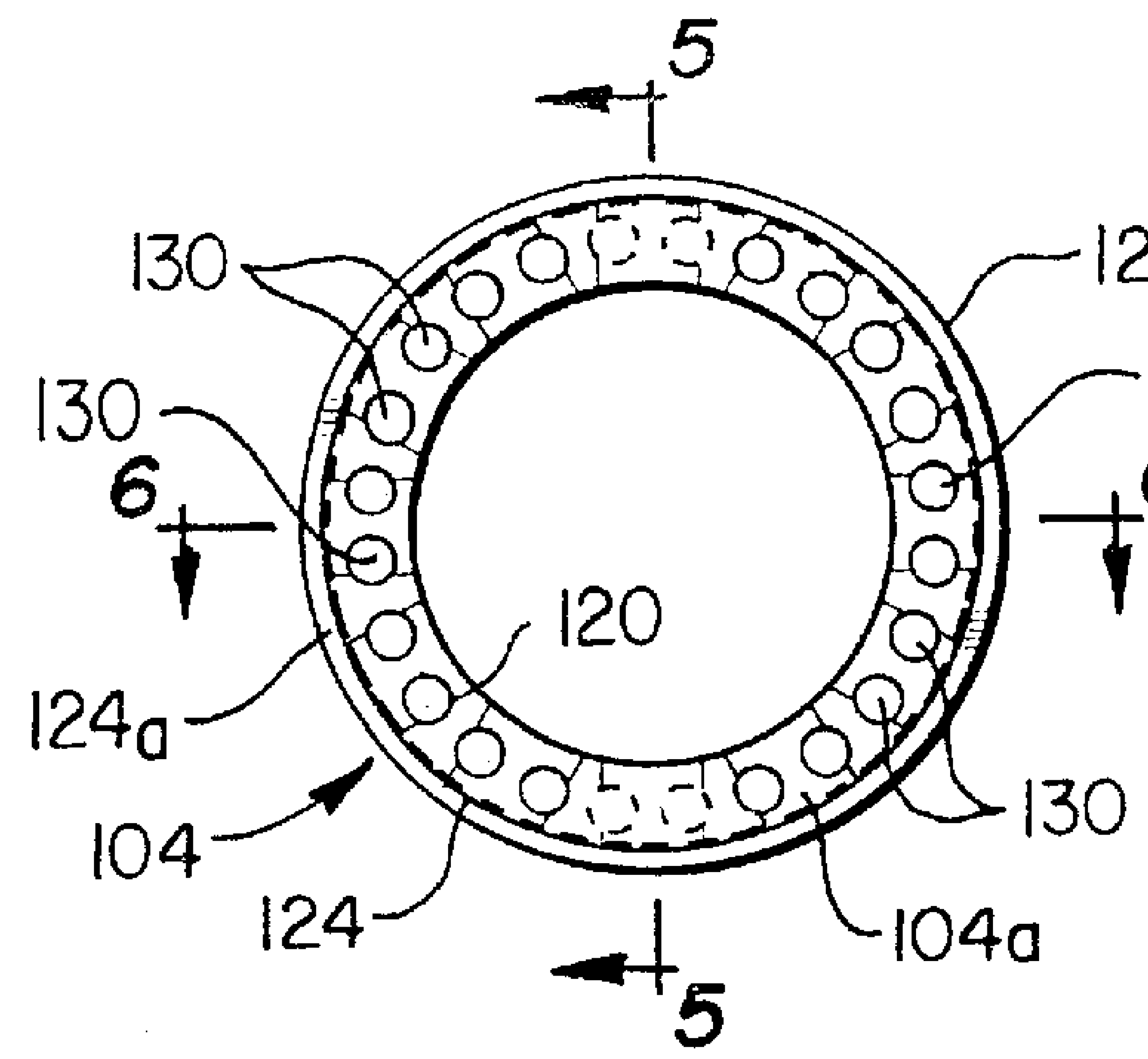

FIG. 4

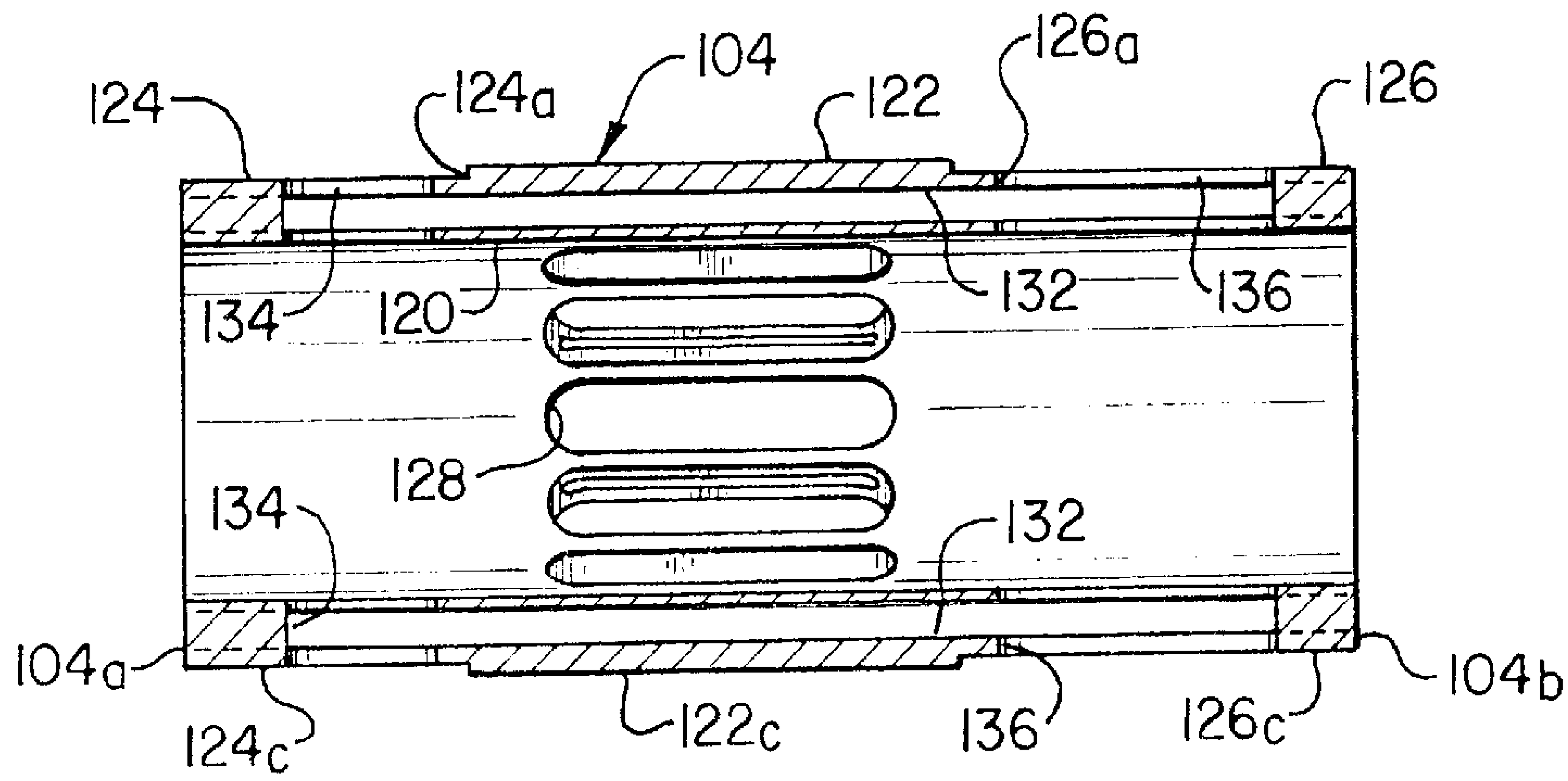

FIG. 5

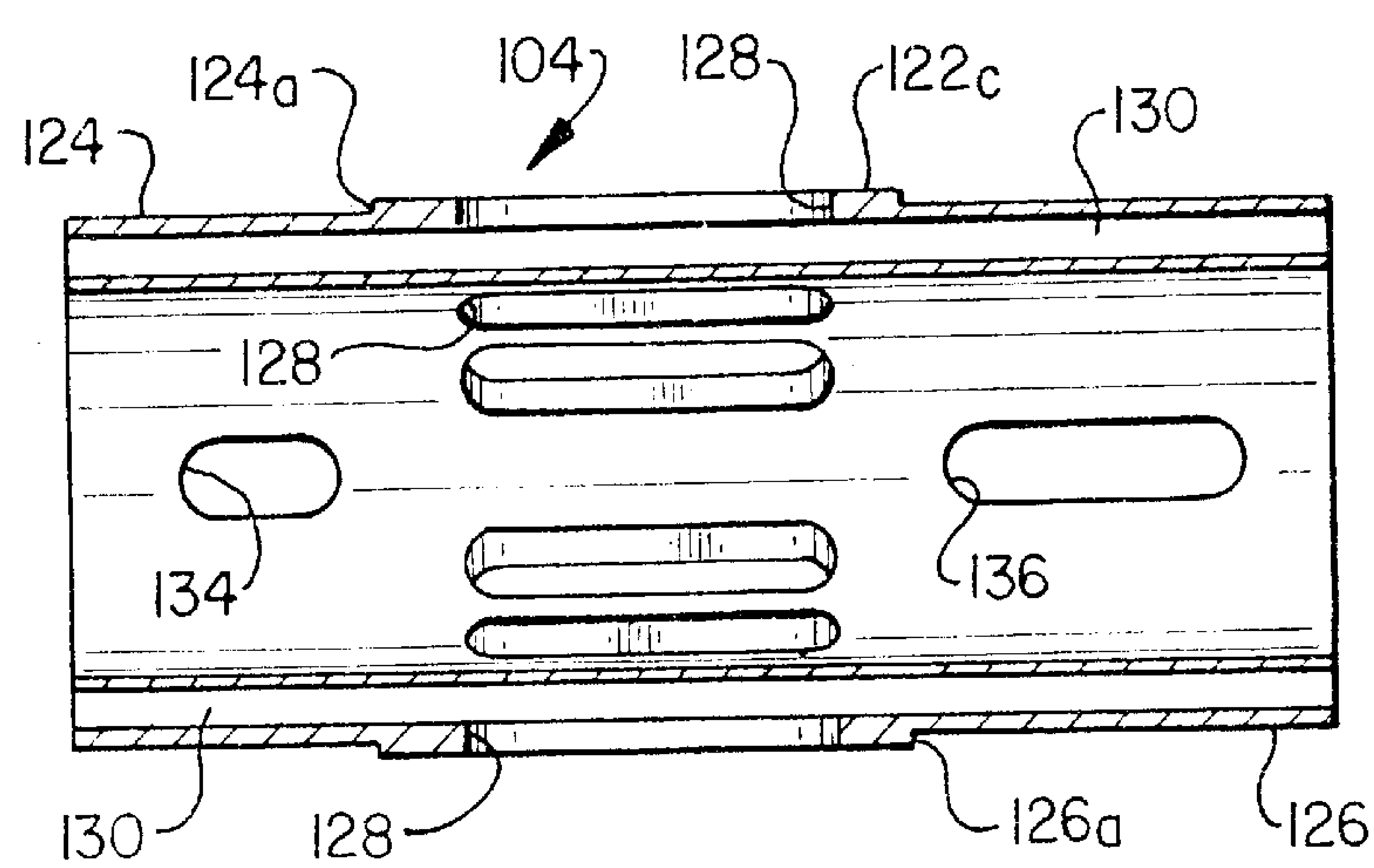

FIG. 6

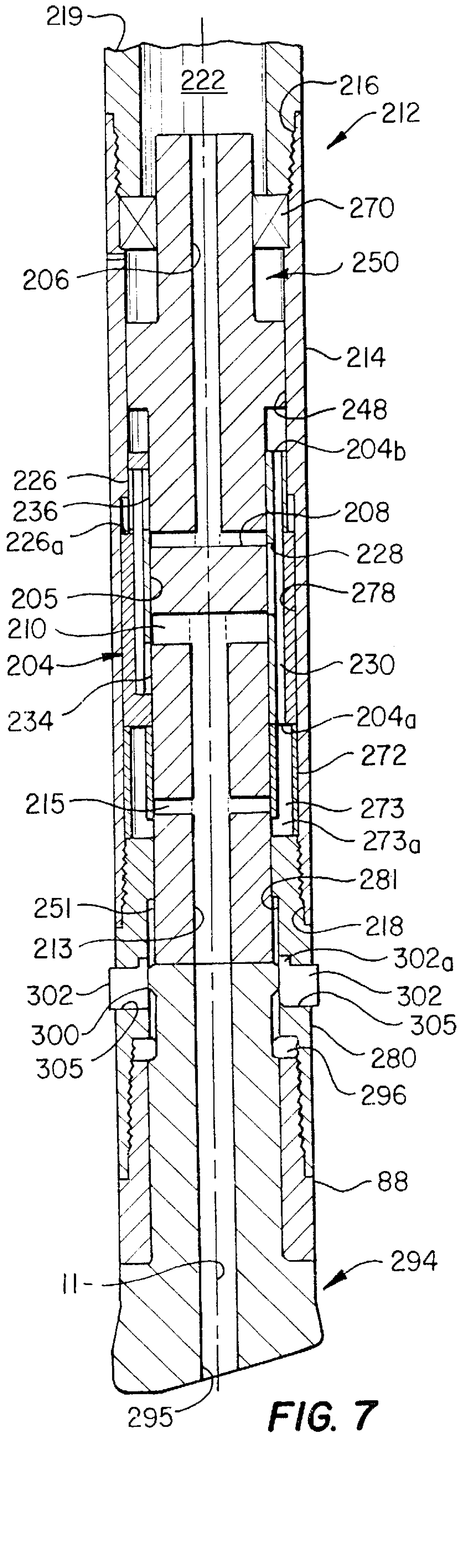

FIG. 7

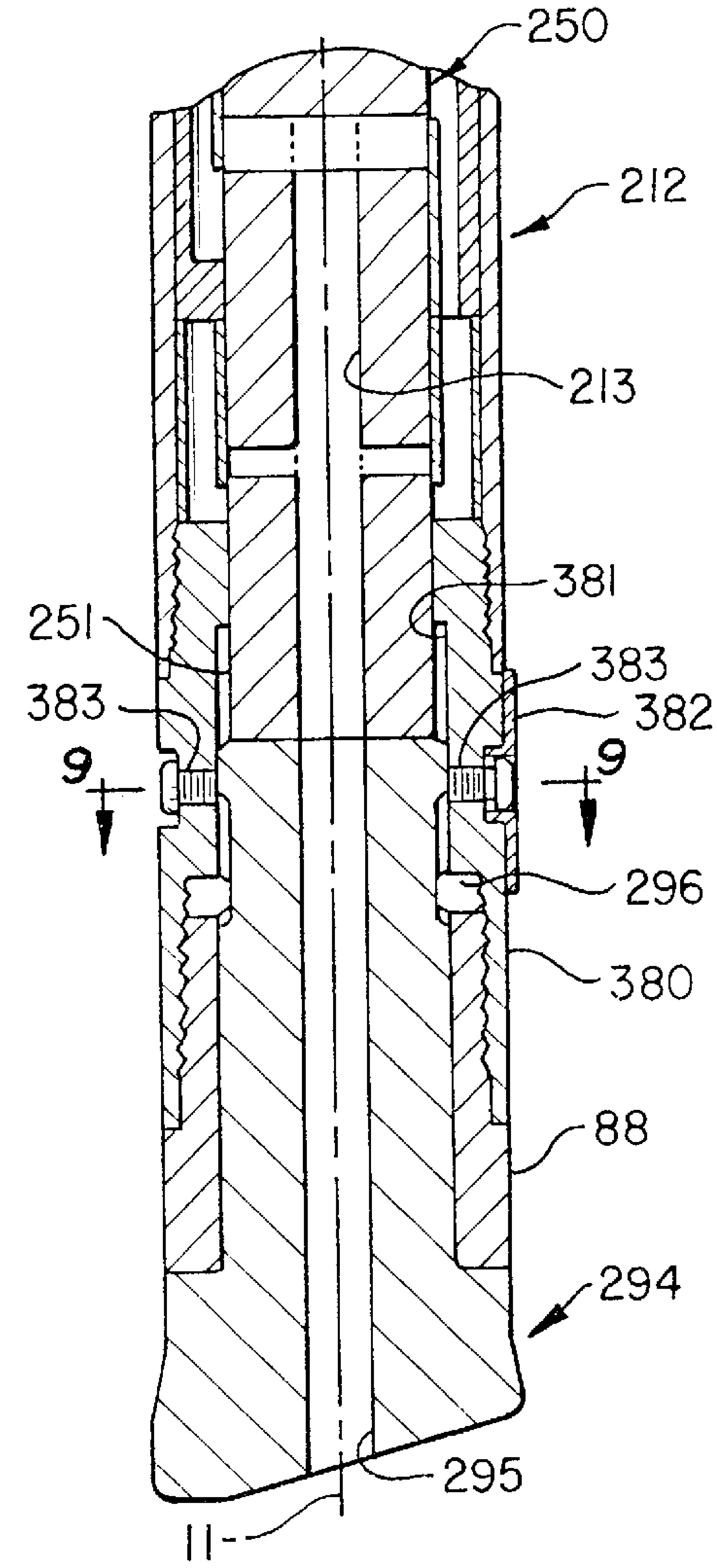

FIG. 8

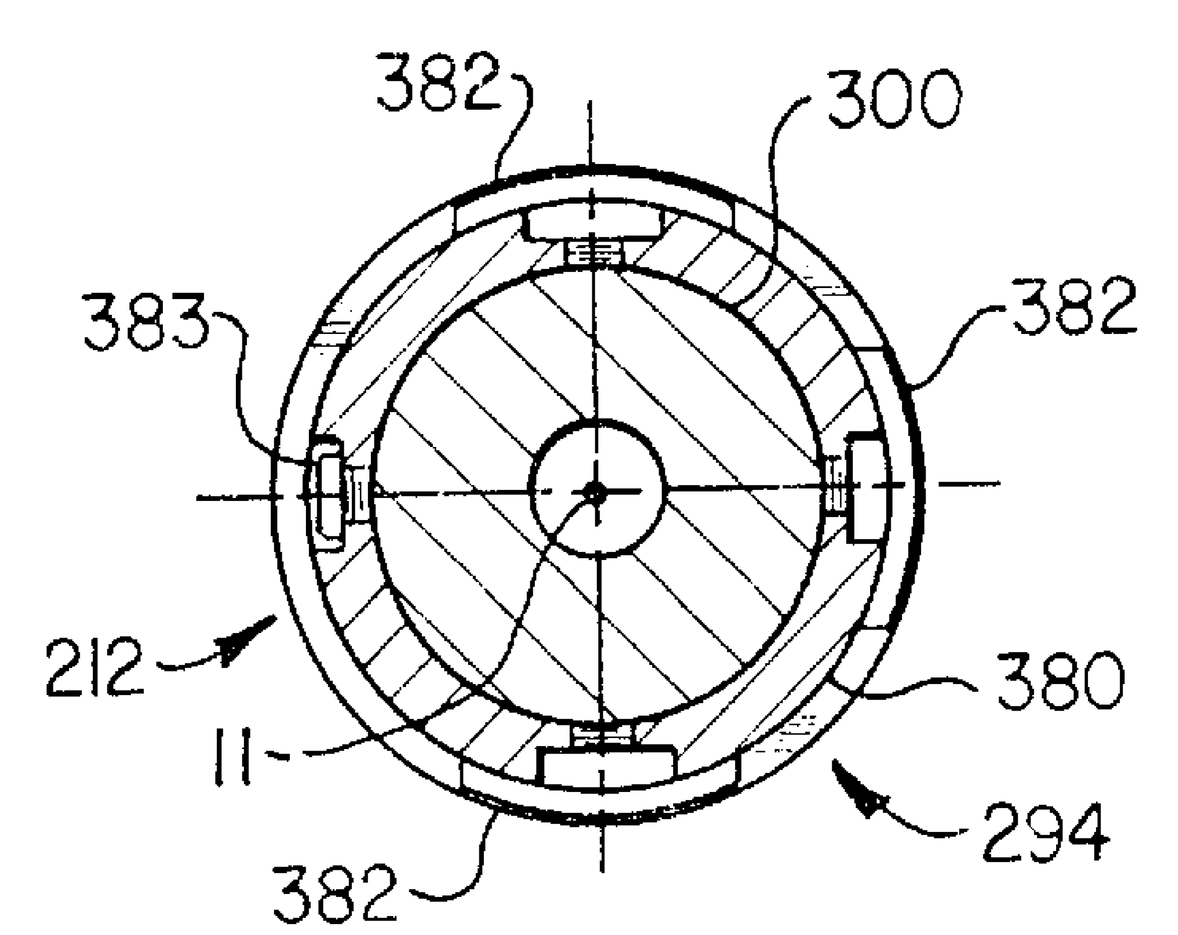

FIG. 9

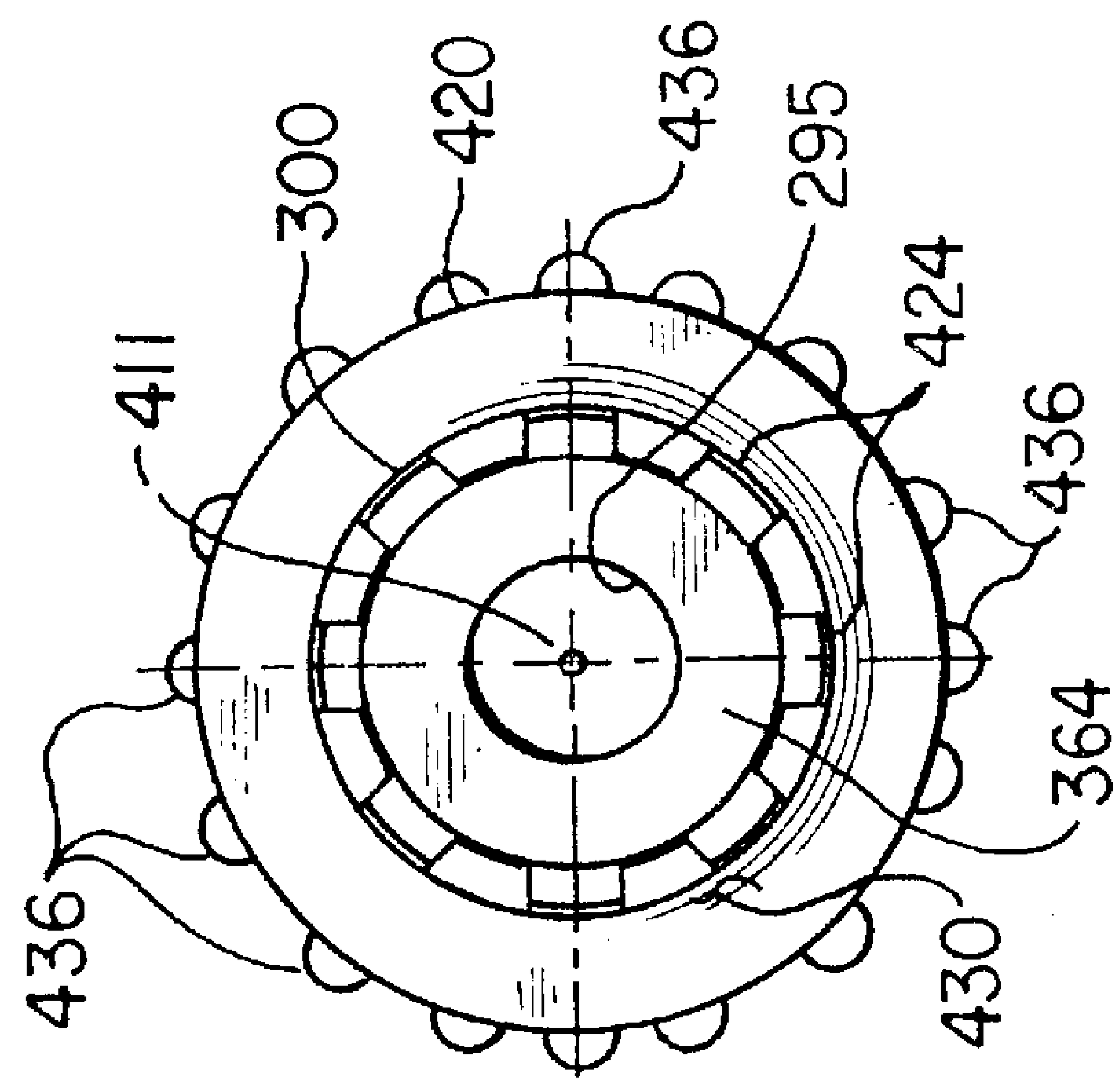
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FIG. 11

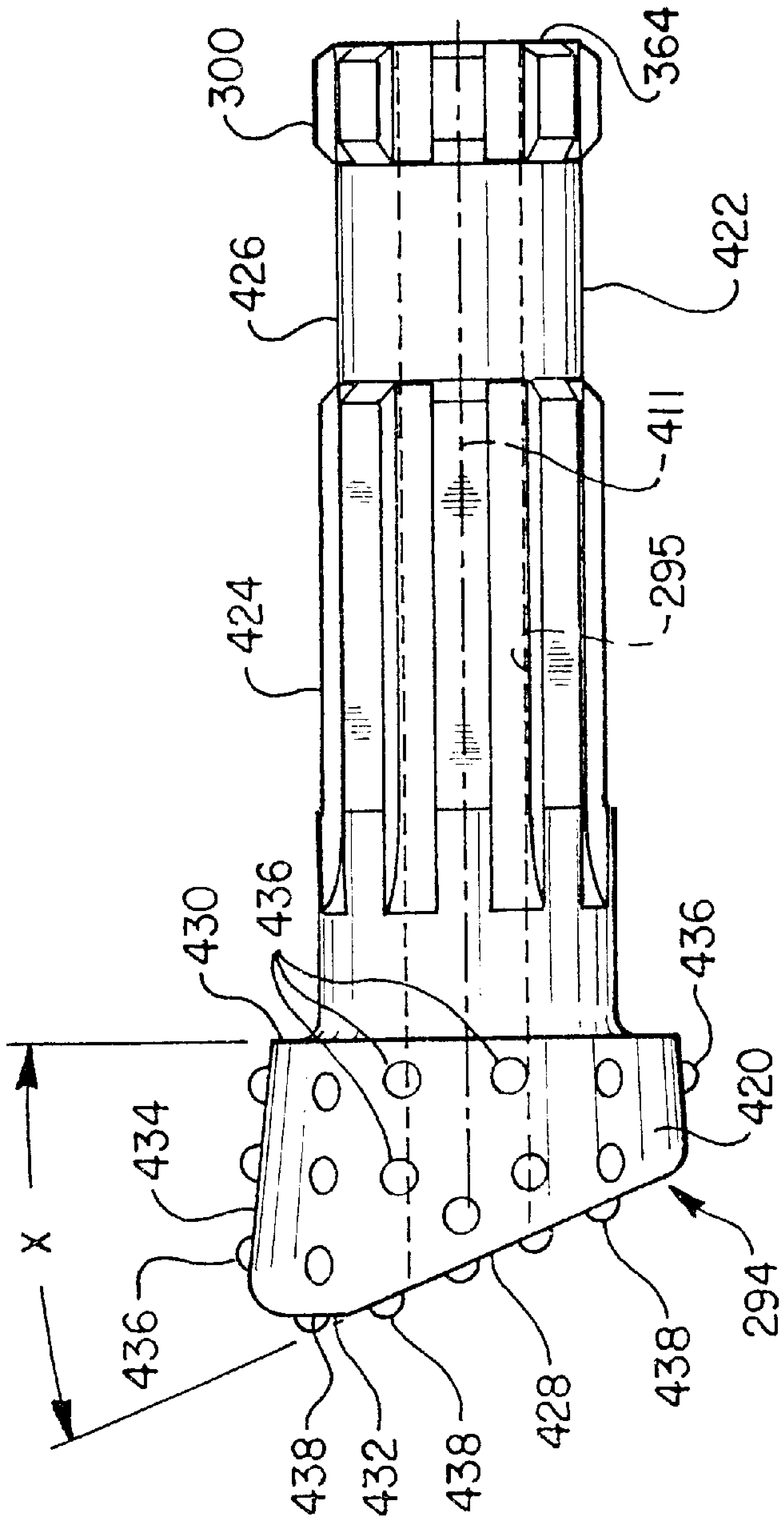
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FIG. 10

HYDRAULIC IN-THE-HOLE PERCUSSION ROCK DRILL

FIELD OF THE INVENTION

The present invention pertains to a pressure fluid actuated in-the-hole reciprocating piston hammer percussion rock drill including a single sleeve type pressure fluid distributing valve, fixed or bit actuated guide shoes and an improved directional or steerable drill bit.

BACKGROUND

In the art of pressure fluid actuated reciprocating piston percussion rock drills and similar percussion tools, it is known to provide the general configuration of the tool to include a sliding sleeve type valve for distributing pressure fluid to effect reciprocation of a fluid actuated piston hammer. There are many applications of these types of drills wherein the diameter of the hole to be drilled is relatively small, in the range of two to three inches, for example. Still further, there are also applications for reciprocating piston percussion rock drills and similar tools wherein the tool must be inserted within a conduit or tubing string for cleanout of the conduit or for utilization of the conduit as a guide structure.

One improvement in small diameter reciprocating piston percussion rock drills and the like is disclosed and claimed in my U.S. Pat. No. 5,680,904, issued Oct. 28, 1997. The percussion rock drill disclosed in the '904 patent includes opposed sleeve type valves disposed on opposite reduced diameter end portions of the reciprocating piston hammer, respectively, for movement with the piston hammer and for movement relative to the piston hammer to distribute pressure fluid to opposite sides of the piston hammer to effect reciprocation of same. Another advantageous design of a relatively small diameter fluid actuated percussion rock drill is disclosed and claimed in U.S. Pat. No. 4,828,048 to James R. Mayer and William N. Patterson. The drill described and claimed in the '048 patent utilizes a single sleeve type distributing valve disposed at the fluid inlet end of the drill cylinder. However, the construction of a drill in accordance with the '048 patent tends to restrict the minimum outside diameter or require that the fluid passages and/or the piston diameter be of inadequate size for certain applications.

Accordingly, since it is desirable to provide maximum drilling energy in most applications of percussion rock drills within the constraints of the requirements of the outer diameter of the drill, and it is also considered desirable to be able to "steer" the drill in certain applications thereof, there have continued to be needs for improvements in the construction of relatively small diameter hydraulic or other pressure fluid actuated percussion rock drills. It is in pursuit of these objectives that the present invention has been developed.

SUMMARY OF THE INVENTION

The present invention provides an improved pressure fluid actuated reciprocating piston percussion tool, particularly adapted for rock drilling. The invention contemplates, in particular, the provision of a relatively small diameter, hydraulically actuated, reciprocating piston type percussion rock drill which is characterized by a single sleeve type pressure fluid distributing valve which is mounted within the drill cylinder between the enlarged diameter piston portion of the reciprocating piston hammer and the forward, percussion bit end of the tool or drill.

In accordance with another aspect of the present invention, a hydraulically actuated reciprocating piston percussion rock drill is provided which includes a reciprocating sleeve type fluid distributing valve which is pressure fluid actuated to move in opposite directions in sleeved relationship around a reduced diameter hammer portion of the reciprocating piston hammer. The piston hammer is continually biased by pressure fluid in one direction and the sleeve valve operates to alternately pressurize and vent a pressure fluid chamber acting on the opposite side of the piston portion of the piston hammer to effect reciprocating impact blow delivering movement thereof.

In a preferred embodiment of the invention, a reciprocating piston percussion rock drill is provided with a unique tubular sleeve type pressure fluid distributing valve which is pressure fluid actuated to move in opposite directions and is cushioned by pressure fluid to arrest movement of the valve in both directions and to effect acceleration of the valve in the opposite direction.

In accordance with another aspect of the invention, a reciprocating piston pressure fluid actuated rock drill is provided with an improved construction and arrangement of a pressure fluid distributing valve and a reciprocating piston hammer which cooperate to provide for conducting pressure fluid through the piston hammer to the drill bit for hole flushing purposes without reciprocating the piston hammer.

In accordance with yet a further aspect of the present invention, a relatively small diameter pressure fluid actuated reciprocating piston percussion rock drill is provided which includes substantially unobstructed pressure fluid flow passages which improve the efficiency of the drill and result in converting more energy stored in the pressure fluid to percussion blows acting on the drill bit.

In accordance with still another aspect of the present invention, a reciprocating piston percussion type rock drill is provided with an improved arrangement of fixed and moveable stabilizer or guide shoe members mounted on the drill cylinder adjacent the bit end thereof. The present invention also provides a reciprocating piston percussion rock drill with an improved steerable or directional drill bit for use therewith for directional drilling purposes.

Still further, the present invention provides a hydraulic pressure fluid actuated reciprocating piston percussion rock drill or similar tool which includes an overall improved construction, provides for ease of assembly, disassembly and replacement of working parts, if necessary, is efficient in operation and is particularly adapted for drilling relatively small diameter holes.

Those skilled in the art will further appreciate the above-mentioned features and advantages of the invention together with other superior aspects thereof upon reading the detailed description which follows in conjunction with the drawing.

BRIEF DESCRIPTION OF THE DRAWINGS

FIG. **1** is a longitudinal central section view of a hydraulically actuated reciprocating piston percussion rock drill in accordance with the present invention;

FIG. **1A** is a detail section view similar to a portion of FIG. **1** on a larger scale and showing certain details of the sleeve type distributing valve;

FIG. **2** is a detail view similar to FIG. **1A** showing a rearward position of the sleeve type distributing valve and when the piston hammer is accelerating rearwardly away from the drill bit;

FIG. **3** is a view similar to FIG. **2** showing a forward position of the sleeve type distributing valve and when the hammer is accelerating toward impact of the drill bit;

FIG. **4** is a transverse end view of the sleeve type distributing valve;

FIG. **5** is a longitudinal central section view taken from the line **5**—**5** of FIG. **4**;

FIG. **6** is a longitudinal central section view taken from the line **6**—**6** of FIG. **4**;

FIG. **7** is a longitudinal central section view of an alternate embodiment of a hydraulically actuated reciprocating piston percussion rock drill in accordance with the invention including a steerable drill bit and bit actuated retractable stabilizers;

FIG. **8** is a view similar to FIG. **7** showing a modification of the drill cylinder front housing with fixed replaceable guide shoes supported thereon;

FIG. **9** is a transverse section view taken generally along the line **9**—**9** of FIG. **8**;

FIG. **10** is a side elevation of a steerable drill bit; and

FIG. **11** is an end view of the bit shown in FIG. **10**.

DETAILED DESCRIPTION OF PREFERRED EMBODIMENTS

In the description which follows like parts are marked throughout the specification and drawing with the same reference numerals, respectively. The drawing figures are not necessarily to scale and certain features of the invention may be shown exaggerated in scale or in somewhat schematic form in the interest of clarity and conciseness.

Referring to FIG. **1**, there is illustrated a longitudinal central section view of a hydraulically actuated reciprocating piston hammer percussion rock drill in accordance with the present invention and generally indicated by the numeral **12**. FIG. **1** comprises a longitudinal central section view wherein the portions shown side by side are actually joined end to end at the line a—a of both figure portions. The drill **12** includes an elongated relatively small diameter tubular cylinder member **14** having an upper end provided with internal threads **16** for coupling the cylinder to a generally tubular cylindrical adapter member **18** which is provided with cooperating threads for threaded engagement with the cylinder **14**. The adapter **18** includes a relatively large internal bore **20** providing a chamber **22** which is in fluid flow communication with a series of a circumferentially spaced radially extending fluid inlet ports **24**. Ports **24** are in communication with an elongated annular passage **26** formed between an outer circumferential surface **26***a* of the adapter **18** and a tubular sleeve **28** which is secured in sleeve relationship around the adapter **18** by a cylindrical head member **30**. The head member **30** is threadedly engaged with the adapter **18** at cooperating threads **32** and **34**, respectively. The head member **30** also includes an upper, externally threaded distal end **36** adapted to connect the drill or tool **12** to an elongated pressure fluid conducting drillstem **38** of conventional construction.

The head **30** and the adapter **18** are provided with cooperating somewhat hemispherical shaped cavities **31** and **19**, respectively, and the cavity **19**, in particular, is also delimited by a flexible hemispherical shaped bladder member **39** secured at a peripheral edge **40** between the members **30** and **18**, as illustrated. A port **42** formed in an end wall **43** of the bore **20** opens into the cavity **19** to provide an accumulator which may be charged with pressure gas through a suitable fitting **44** mounted on the head **30**, as shown. Accordingly, the cavity **31** may be charged with pressure gas to minimize pressure fluctuations of high pressure hydraulic fluid, such as water, for example, which is introduced into the chamber **22** through an axial passage **46** in the head **30**. Passage **46** includes a branch portion **47**, as shown and which is in communication with the annular passage **26**. Passage **26** opens into the chamber **22** through the ports **24**.

Referring further to FIGS. **1** and **1**A, the cylinder **14** includes a first internal bore **48** for receiving an elongated reciprocating piston hammer **50** in close fitting sliding relationship therein. The piston hammer **50** includes an enlarged diameter piston portion **52** having opposed transverse faces **54** and **56**, a first elongated reduced diameter shank portion **58** extending from the transverse face **54** and a second elongated reduced diameter hammer shank portion **60** extending from the transverse face **56**. The hammer portion **60** terminates in a transverse impact face **62**, FIG. **1**, forcibly engageable with a transverse face **64** of a percussion bit **66**. An enlarged cylinder bore portion **49**, FIG. **1**, is adapted to receive a seal holder **68** and a piston hammer bearing **70** retained in the bore **49** by the adapter **18** when it is threadedly engaged with the cylinder **14**, as shown. The bearing **70** is adapted to journal the reduced diameter shank portion **58** of hammer **50** for reciprocation therein. Suitable circumferential piston ring type seals **68***a* are disposed on seal holder **68** for engagement with piston hammer shank portion **58**.

The opposite end of the piston hammer **50**, including the hammer portion **60**, is journaled in a tubular sleeve bearing **72** which is disposed in an enlarged diameter bore portion **74** of cylinder **14**. A tubular spacer **76** is interposed the bearing **72** and a third cylinder bore portion **78** which terminates at a fourth bore portion **79** extending to the bore **48** of the cylinder **14**. The bearing **72** is retained in the cylinder **14** by a cylindrical front housing member **80** which is threadedly engaged with the cylinder **14** at cooperating threads, as shown. The front housing **80** includes a cylindrical bore **82** for receiving the hammer shank portion **60** of the piston hammer **50** in close fitting sliding relationship therein. Suitable circumferential seal members **84** are retained on the front housing **80** for engagement with the shank portion **60**, as shown in FIG. **1**. Alternatively, labyrinth sealing between piston hammer **50** and seal holders **68** and front housing **80** may be provided.

The opposite end of the front housing **80** is threadedly engaged with a tubular chuck **88** having longitudinal internal splines **90** formed therein for engagement with cooperating splines **92** formed on percussion bit **66**. A suitable axially split bit retainer ring **96** is interposed the bit chuck **88** and an annular groove **98** formed in the front housing **80** for engagement with bit head portion **100**. The transverse face **64** is formed on and delimits the bit head portion **100**, as illustrated. Accordingly, the bit **66** is adapted for limited axial sliding movement in the chuck **88** between the working position shown in FIG. **1** for receiving impact blows from the piston hammer **50** and an axially extended position wherein the head portion **100** engages the bit retainer ring **96** for a purpose to be explained further herein. An axial passage **95** formed in the bit **66** extends therethrough to the face **64** for receiving drill cuttings flushing fluid, such as water, which is operable to be conducted through the piston hammer **50** in a manner to be described in further detail herein, and then discharged through passages **95***a* in the bit.

Referring further to FIGS. **1** and **1**A, the percussion drill **12** is advantageously provided with a reciprocating tubular sleeve valve member **104** which is disposed in the bore **78** of the cylinder **14** and in sleeved relationship around the hammer shank portion **60** of the piston hammer **50**. The piston hammer **50** includes an axial fluid conducting passage **106** extending from end face **59** through the reduced diameter shank portion **58** and the piston portion **52** and intersecting generally transverse passages **108**, which open to a circumferential groove **108***a* in the exterior surface of the shank portion **60**. A second set of radially extending transverse passages **110** open to a circumferential groove **110***a* in the exterior surface of shank portion **60** at a point spaced axially from passages **108** and are in communication with an axial passage **112** extending through the shank portion **60** to the end face **62**. A third set of circumferentially spaced radial or transverse passages **114** intersect the passage **112** at a point spaced from the passages **110**, as shown in FIG. **1**A.

As also shown in FIG. **1**A, the tubular bearing member **72** is provided with plural circumferentially spaced axially extending passages **73** formed therein and extending from an end face **72***a* to a circumferential groove **72***b* opening to the opposite end face **72***c*. When the piston hammer **50** is moved downwardly, viewing FIGS. **1** and **1**A, in response to the bit **66** being out of contact with a rock face, the passages **114** are placed in registration with groove **72***b* to allow pressure fluid to flow from chamber **22** through passage **106**, passages **108** and suitable passages, to be described further herein, in valve **104**, through passages **73** and **114** to passage **112** and then through passages **95**, **95***a* in the bit to provide continuous flushing fluid to a drillhole in which the drill **12** may be disposed.

Referring to FIGS. **1**A and **4** through **6**, the tubular sleeve valve **104** comprises a cylindrical tubular member having opposed end faces **104***a* and **104***b* and a central bore **120**. The sleeve valve **104** includes a central portion **122** having a diameter greater than opposed end portions **124** and **126** and forming transverse annular shoulders **124***a* and **126***a*, respectively. Valve end portion **124** is slidable in a bore **76***b* formed by the spacer **76**, central portion **122** is slidable in close fitting relationship with bore **78** and valve end portion **126** is slidable in close fitting relationship in bore **79**. When the valve **104** is assembled in the cylinder **14**, as shown in FIGS. **1** and **1**A, an annular chamber **78***c*, see FIG. **1**A, is formed between shoulder **126***a* and a transverse shoulder **78***a*. Also, an annular chamber **76***c*, see FIG. **2**, is formed between shoulder **124***a* and end face **76***a* of the spacer **76**.

As shown in FIG. **6**, a plurality of circumferentially spaced radially extending elongated ports **128** extend from the bore **120** to the outer circumferential surface **122***c* of the valve portion **122** and intersect a plurality of elongated circumferentially spaced passages **130** which extend between the end faces **104***a* and **104***b*. As shown in FIG. **5**, certain elongated passages formed in the valve **104** are designated as passages **132**, two sets of which are diametrically opposed and extend between radially extending ports **134** and **136** which also open from the bore **120** to the outer circumferential surfaces **124***c* and **126***c* of the reduced diameter end portions **124** and **126**, respectively. As indicated in FIGS. **5** and **6**, the ports **134** and **136** communicate with the fluid transfer passages **132**, but these ports do not normally communicate with the passages **130** or the ports **128**. The section views of valve **104** in FIGS. **1**, **1**A, **2** and **3** are taken at right angles through the valve to show all ports therein for clarity.

Referring again to FIG. **1**, the disposition of the piston hammer **50** in cylinder **14** forms a chamber **140** between the piston face **54** and the seal member **68** which chamber is open to the exterior of the drill **12** through one or more radial vent ports **142**. The annular end face **59** is constantly exposed to high pressure fluid in chamber **22** and this fluid is conducted through passage **106** to passages **108**. When the piston hammer **50** is in the position shown in FIGS. **1** and **1**A, it is considered that the piston hammer is at the impact point wherein a percussion blow is being delivered to the bit **66** at the end face **64**. In this position of the piston hammer **50**, the valve **104** has already moved forward to a position wherein passages **108** have been momentarily in communication with valve passages **130** through ports **128**, as the piston hammer moved to the position shown, to allow high pressure fluid to flow through the passages **130** and into passages **73** and the annular groove **72***b*. However, in this position of the piston hammer **50**, flow of fluid out of groove **72***b* is blocked by the shank portion **60**. Also, in this position of the valve **104** relative to the hammer shank portion **60**, pressure fluid flows into chamber **146** between piston hammer face **56** and the end of the valve **104** to act on the shoulder or face **56** to begin moving the piston hammer **50** rearwardly away from the bit **66**.

In the position of the valve **104** and piston hammer **50** shown in FIGS. **1** and **1**A, port **134** is just in communication with passages **110** by way of annular groove **110***a* placing the differential areas defined by the transverse shoulders **124***a* and **126***a* at a low pressure, as present in passage **112**, and the drillhole being formed. Consequently, pressure fluid acting on end face **104***a*, which has an effective transverse face area greater than that of the end face **104***b*, will cause valve **104** to begin shifting rearwardly under the urging of pressure fluid in the same direction of movement as the piston hammer **50**. The face areas and weights of the valve **104** and the piston hammer **50** are preferably configured such that the valve **104** moves faster than the piston hammer until the valve moves within the cylinder **14** rearwardly to the shoulder **78***a*. As soon as ports **136** move out of registration with annular chamber **78***c* formed between transverse faces **126***a* and **78***a*, pressure fluid is substantially trapped in the chamber to cushion rearward movement of the valve **104**.

Rearward motion (upward viewing FIGS. **1** and **1**A) of the valve **104** and piston hammer **50** continue at substantially constant acceleration until ports **136**, passages **130** and ports **134** move out of registration with groove **110***a* and passages **110**. Valve **104** moves rearwardly to the position shown in FIG. **2** while its motion is retarded by fluid in chamber **78***c* between transverse faces **78***a* and **126***a*. As the piston hammer **50** continues to move rearwardly, groove **110***a* and passages **110** register with valve ports **128**, momentarily venting pressure fluid from chambers **146** and **147** to passage **112** while groove **108***a* and passages **108** move into fluid flow communication with ports **136**. This action is just beginning in the positions of valve **104** and piston hammer **50** shown in FIG. **2**. Since the transverse face area provided by the shoulder **126***a* is greater than provided by the shoulder **124***a*, the valve **104** is accelerated forwardly.

As the piston hammer **50** moves to its full rearward position, as shown in FIG. **3**, valve **104** has already essentially moved to its full forward position, as shown, under the urging of pressure fluid, placing low pressure groove **110***a* and passages **110** in communication with ports **128** and passages **130** thereby venting the chamber **146** to passage **112**. At this point, the effective face area provided by the shoulder **56**, FIG. **1**, is at a low pressure and since the transverse face **59** is continuously at a high pressure, the piston hammer **50** is accelerated forwardly to deliver an impact blow to bit **66**. As the piston hammer **50** reaches the impact below delivery position, the cycle is complete and commences again, as described above.

Accordingly, the percussion drill **12** advantageously uses a minimum of pressure fluid to effect shifting of the valve **104**, the valve is shifted by pressure fluid and not by impacting a shoulder on the piston hammer **50**, thus increasing the operating lives of both the valve and the piston hammer, for example. The operating (impact blow delivering) frequency of the drill **12** and the impact blow energy are functions of piston hammer weight, face areas exposed to the alternating fluid pressures and the working fluid pressure of the drill.

As described above, if the drill **12** is moved off the "bottom" of a drillhole being formed so that the bit **66** is extended to where the bit head **100** engages the retaining ring **96**, see FIG. **1**, the piston hammer **50** will move downwardly into engagement with the end face **64** of the bit placing the passages **114** in registration with the groove **72***b*. In such position, the high pressure passages **108** and groove **108***a* are blocked from communicating with the ports **134** and **136**, but allow fluid to flow from the passages **108** and groove **108***a* through ports **128** and passages **130** and through passages **73**, annular groove **72***b* and passages **114** into passage **112** and bit central passage **95** to provide a continuous stream of pressure fluid to flush the drillhole. Once the drill **12** is thrust into engagement with a rock face not shown, and the bit **66** is moved to the position shown in FIG. **1**, the piston hammer **50** is moved back into a working position which commences the operating cycle described above.

Referring now to FIG. **7**, an alternate embodiment of a hydraulically actuated reciprocating piston hammer percussion drill in accordance with the invention as illustrated and generally designated by the numeral **212**. The drill **212** includes an elongated tubular cylinder member **214** having opposed internally threaded end parts **216** and **218** for connection to an adapter **219**, similar to the adapter **18**, a front housing **280** similar to the front housing **80** of the embodiment of FIG. **1**, and a chuck **88** disposed in front housing **280**. An elongated piston hammer **250** is disposed for reciprocating movement in a bore **248** of the cylinder **214** in substantially the same manner as the hammer **50** is operable in the cylinder **14**. The cylinder **214**, however, includes a first enlarged diameter bore portion **278** in which is disposed, for reciprocating movement therein, a tubular sleeve valve **204** similar in some respects to the valve **104**, but having only one cushion shoulder portion **226***a* formed by a reduced diameter part **226**. Valve **204** is provided with elongated fluid transfer ports **228** which are in communication with longitudinal passages **230** extending from one end **204***a* of the valve to the other end **204***b*, as shown. Transfer ports **234** and **236** open into valve bore **205** and provide for communication with piston hammer passages **210** and **208**. Passages **210** are in communication with a longitudinal piston hammer exhaust passage **213** and passages **208** are in communication with a piston hammer pressure fluid inlet passage **206** which receives pressure fluid from a chamber **222** in the same manner that the piston hammer **50** receives pressure fluid.

Piston hammer **250** is disposed for reciprocating movement in opposed bearing members **270** and **272** disposed in the cylinder **214** and the front bearing member **272** has longitudinal passages **273** formed therein, includes opening rearwardly to be placed in communication with the passages **230**. Passages **273** open radially inwardly at **273***a* and are operable to be placed in communication with the passages **215**, depending to position of piston hammer **250** Passages **273** open radially inwardly to be in communication with passages **215** in piston hammer **250** when a drill bit **294** is moved out of its working position. In this respect, the percussion drill **212** operates in substantially the same manner as the percussion drill **12** when bit **294** is not forced against a rock face so that drill flushing fluid may flow through passage **206**, passages **208** and **230**, through passages **273**, **273***a* and **215** and into passage **213** for exiting the drill **212** through a central passage **295** in bit **294**.

Bit **294** is retained in the chuck **88** by a retaining ring **296** in the same manner, substantially, as the bit **94** is retained in the chuck **88** for the drill **12**. Bit **294** has an annular head portion **300** which is operable to engage plural circumferentially spaced retractable stabilizer members **302** which are shown disposed in plural circumferentially spaced slots **305** formed in the front housing **280**. Each of the stabilizers **302** includes an axially extending key part **302***a* adapted to retain the stabilizers, respectively, within the slots **305**. Preferably, four or more of the retractable stabilizers **302** are provided in equal circumferentially spaced slots **305** in the housing **280**.

The operation of the drill **212** is substantially like that of the drill **12**, although the bit **294** may be of a type adapted for directional drilling as will be explained in further detail herein. The sleeve valve **204** is reciprocated in substantially the same manner as the valve **104** for the drill **12** previously described. When the drill **212** is operating with the bit **294** forced rearwardly into the position shown in FIG. **7**, the annular head portion **300** forces the stabilizers **302** to extend radially into contact with the bore wall of the hole, not shown, being drilled by the drill **212** to center the drill in the hole and maintain a substantially straight drillhole. However, when the drill **212** and a drill stem, not shown, connected thereto is not being rotated, the bit **294** may be allowed to extend axially in such a way that the head portion **300** moves toward the retaining ring **296** out of engagement with the stabilizers **302**. Under these circumstances, the stabilizers **302** may retract into housing bore **281** until engagement with the reduced diameter forward shank portion **251** of piston hammer **250** whereby the drill may be moved sideways in the drillhole by applying a lateral force to the drill stem to which the drill **212** is connected. This will allow for changing the direction of the drillhole. Once the drill bit **294** has been forcibly urged back into the position shown in FIG. **7**, the stabilizers **302** are radially extended to the positions shown to continue drilling in the new direction. The configuration of the bit **294** assists in this operation.

Referring now to FIGS. **8** and **9**, there is illustrated a modification of the drill **212** wherein the front housing **280** is replaced by a front housing **380** having a bore **381** for receiving the bit **294** which is retained in a chuck **88** by a retaining ring **296**. In the modification of the drill **212** shown in FIGS. **8** and **9**, the stabilizers **302** are replaced by an asymmetric arrangement of replaceable guide shoes **382**, three shown arranged 90° apart from each other about the longitudinal central axis **11** of the drill **212**. The guide shoes **382** are suitably connected to the front housing **380** by suitable threaded fasteners **383**. The placement of the stabilizers **382** in an asymmetrical pattern, as illustrated in FIG. **9**, for example, is such that the drill **212** may be moved sideways in the desired direction when the drill is not being rotated but while hammering on the bit **294**. When the drill **212** is being rotated about axis **11** while delivering impact blows through the bit **294** to form the drillhole, the bit will tend to be centered in the drillhole and maintain a predetermined hole direction. The number and placement of the stabilizers or guide shoes **382** may be varied depending on the type and composition of the rock being drilled. Moreover, during use, the location and number of stabilizers or guide shoes **382** may be changed to accommodate different operating conditions.

Referring now to FIGS. **10** and **11**, the bit **294** is shown in side elevation and end view, respectively. As shown in

FIG. **10**, the bit **294** is provided with a generally cylindrical asymmetric head portion **420** and a reduced diameter elongated generally cylindrical shank **422**. The shank **422** is adapted to include longitudinal circumferentially spaced splines **424** engageable with the chuck **88** in a manner known to those skilled in the art so that the bit will rotate with rotation of the drill **12** or **212** with which the bit is used. A circumferential groove **426** formed in the shank **422** defines the head portion **300** including a transverse hammer impact face **364**. An elongated central flushing fluid passage **295** extends centrally through the shank **422** and the bit head **420**. The bit head **420** is of a configuration to provide for directional drilling using a drill such as the drill **12** or **212** with the bit **294** fitted therein.

The bit head **420** is of unique configuration in that a substantial portion of the bit end face **428** is formed at an acute angle “x” with respect to a transverse annular shoulder portion **430** which extends in a plane normal to the bit central longitudinal axis **411**. However, a portion of the end face **428**, indicated at **432**, and laterally spaced from the axis **411**, is substantially parallel to the shoulder **430**, and also extending in a plane normal to the axis **411**. The angle “x” is determined for a bit according to hardness of the rock being drilled. For example, relatively hard rock would require a smaller or shallower angle “x” than relatively soft rock. Moreover, a pattern of hard metal or so-called carbide inserts are mounted on the head **420** in a pattern which will provide crushing or chipping of the rock as the drill hole is being formed. In normal operation, the drill, to which the bit **294** is connected, will be rotated in a cyclic manner (oscillation) through an angle of rotation or oscillation approximately equal to the spacing of the inserts, this oscillatory or “wiggling” motion of the drill presents new unbroken rock face to be chipped by the bit inserts in response to impact blows being delivered to the bit. The head **420** is also provided with, at least along a portion adjacent the face **432**, a surface **434** extending at a shallow to moderate acute angle with respect to the axis **411** to provide relief or side clearance when forming a drillhole.

Suitable hard metal or so-called carbide bit inserts **436** are mounted on the head **420** along the surface **434** as well as being circumferentially spaced about the head as shown. Suitable hard metal inserts **438** are also provided in a predetermined pattern on the faces **428** and **432**, as described above, and the oscillation angle of rotation about axis **411** will be such, in operation, as to present new rock face to inserts **438**, in particular.

Accordingly, the bit **294** is provided with a unique head and face configuration which provides for directional drilling when used with a tool such as the drill **12** or **212**, for example. When the bit **294** is being impacted by the piston hammer of the drill **12** or **212**, without rotating the bit and the drill, the arrangement of the faces **428** and **432** is such as to tend to deflect the bit laterally to thereby change the direction of the drillhole. However, when the bit **294** is being rotated with the drill **12** or **212** and impacted to crush rock and form a drillhole, the drillhole will proceed substantially straight or coaxial with the axis **411**, for example. In this way, directional drilling may be accomplished with the drill **12** or **212** when using the bit **294** therein. Suitable sensors mounted on the drill, not shown, may be used to indicate the direction of the hole as it is formed.

The construction and operation of the drills **12**, **212** and associated parts, including the bit **294**, may be carried out using conventional materials and engineering practices known to those skilled in the art of hydraulic percussion rock drills and the like. Although preferred embodiments of the invention have been described in detail herein, those skilled in the art will recognize that various substitutions and modifications may be made to the invention without departing from the scope and spirit of the appended claims.

What is claimed is:

1. A pressure fluid operated reciprocating piston hammer percussion tool comprising:

an elongated cylinder including a central bore;

a reciprocating piston hammer disposed in said bore for reciprocation under the urging of pressure fluid supplied to first and second chambers formed in said cylinder;

an impact blow receiving member supported on said tool and operable to receive repeated impact blows from said piston hammer; and

a generally tubular sleeve valve disposed in said cylinder between said piston hammer and said impact blow receiving member and reciprocable in said cylinder to effect valving pressure fluid to and venting pressure fluid from one of said chambers to effect reciprocation of said piston hammer to deliver repeated impact blows to said impact blow receiving member.

2. The percussion tool set forth in claim **1** wherein:

said valve is operable to be reciprocated in said cylinder by pressure fluid forces acting thereon.

3. The percussion tool set forth in claim **2** wherein:

said piston hammer includes elongated passage means formed therein for conducting pressure fluid to said one chamber.

4. The percussion tool set forth in claim **3** wherein:

said piston hammer includes a first reduced diameter portion disposed within said valve and said elongated passage means in said piston hammer is in communication with first radially extending passage means opening into passage means formed in said valve for communicating pressure fluid to said one chamber.

5. The percussion tool set forth in claim **4** wherein:

said piston hammer includes second passage means formed therein and operable to be in communication with said passage means in said valve for venting pressure fluid from said one chamber.

6. The percussion tool set forth in claim **5** including;

exhaust passage means formed in said piston hammer and in communication with said second passage means for conducting pressure fluid from said one chamber to the exterior of said tool through said passage means in said valve.

7. The percussion tool set forth in claim **6** including:

third radially extending passage means in said piston hammer and operable to be in communication with passage means in said cylinder for conducting pressure fluid through said elongated passage means in said piston hammer and said passage means in said valve to said exhaust passage means in said piston hammer to provide pressure fluid to be conducted through said percussion tool without reciprocating said piston hammer.

8. The percussion tool set forth in claim **7** wherein:

said third passage means is operable to conduct high pressure fluid through said exhaust passage means in said piston hammer when said bit has moved to a non-working position with respect to said cylinder.

9. The percussion tool set forth in claim **2** wherein:

said valve includes opposed pressure faces formed thereon and responsive to exposure to pressure fluid to effect reciprocation of said valve in response to reciprocation of said piston hammer.

10. The percussion tool set forth in claim **9** wherein:

said valve includes at least one transverse cushion shoulder formed thereon and cooperable with a transverse surface formed in said cylinder to cushion movement of said valve in at least one direction.

11. The percussion tool set forth in claim **10** wherein:

said valve includes opposed cushion shoulders formed thereon and cooperable with opposed transverse surfaces formed in said cylinder for cushioning movement of said valve in both directions.

12. The percussion tool set forth in claim **11** wherein:

said valve includes port means formed therein and operable to be in communication with at least one cushion chamber formed between said valve and said cylinder for conducting pressure fluid to or venting pressure fluid from said cushion chamber.

13. The percussion tool set forth in claim **9** wherein:

said valve includes circumferentially spaced ports formed therein and in communication with longitudinal passages in said valve extending between said opposed pressure faces, said ports being adapted to be in communication with passage means formed in said piston hammer for conducting pressure fluid to and venting pressure fluid from said one chamber.

14. The percussion tool set forth in claim **1** wherein:

said piston hammer includes a piston portion slidably disposed in close fitting relationship in said bore in said cylinder, a first reduced diameter shank portion extending in one direction from said piston portion and a second reduced diameter shank portion extending in the opposite direction from said piston portion, said first reduced diameter shank portion extending within a bearing member disposed in said cylinder, and a third chamber formed in said cylinder by said piston hammer including said piston portion and said first shank portion.

15. The percussion tool set forth in claim **14** wherein:

said third chamber is in communication with passage means formed in said percussion tool for venting said third chamber to the exterior of said percussion tool.

16. The percussion tool set forth in claim **1** including:

a backhead member connected to said cylinder and an accumulator formed in said backhead member and in communication with at least one of said first and second chambers in said cylinder for receiving pressure fluid to act on said piston hammer at a substantially constant pressure.

17. The percussion tool set forth in claim **1** wherein:

said blow receiving member is mounted in a housing member of said cylinder, said housing member supporting radially extending stabilizer members operable to extend laterally from a central axis of said percussion tool for engagement with a borewall of a drillhole to stabilize and center said percussion tool in said drillhole.

18. The percussion tool set forth in claim **17** wherein:

said stabilizer members comprise a plurality of circumferentially spaced radially extending members supported for lateral movement on said housing member between a working position and a non-working position in response to movement of said blow receiving member axially in said housing member.

19. The percussion tool set forth in claim **1** including:

a plurality of guide shoes fixed to an exterior surface of said cylinder in a predetermined pattern to provide lateral deflection of said percussion tool and said drillhole in a predetermined direction when said percussion tool is operated to impact said blow receiving member to form said drillhole without rotating said percussion tool in said drill hole.

20. The percussion tool set forth in claim **1** wherein:

said blow receiving member comprise a drill bit including a head part and a shank part extending axially from said head part, said head part including a bit face extending at an acute angle with respect to a plane normal to the axis of said bit and a part of said bit face extending in said plane normal to said axis of said bit for biasing said bit to deflect laterally in response to receiving impact blows from said piston hammer to change the direction of a drillhole.

21. A pressure fluid operated reciprocating piston hammer percussion tool comprising:

an elongated cylinder including a central bore;

a reciprocating piston hammer disposed in said bore for reciprocation under the urging of pressure fluid supplied to first and second chambers formed in said cylinder;

an impact blow receiving bit supported on said tool and operable to receive repeated impact blows from said piston hammer, said bit is mounted in a housing member of said cylinder; and

said housing member supporting radially extending stabilizer members operable to extend laterally from a central axis of said percussion tool for engagement with a borewall of drill hole to stabilize and center said percussion tool in said drillhole.

22. The percussion tool set forth in claim **21** wherein:

said stabilizer members comprise a plurality of circumferentially spaced radially extending members supported for lateral movement on said housing member between a working position and a non-working position in response to movement of said bit axially in said housing member.

23. The percussion tool set forth in claim **21** wherein:

said bit includes a head part and a shank part extending axially from said head part, said head part including a bit face extending at an acute angle with respect to a plane normal to the axis of said bit and a part of said bit face extending in said plane normal to said axis of said bit for biasing said bit to deflect laterally in response to receiving impact blows from said piston hammer to change the direction of a drillhole.

24. A pressure fluid operated reciprocating piston hammer percussion tool comprising:

an elongated cylinder including a central bore;

a reciprocating piston hammer disposed in said bore for reciprocation under the urging of pressure fluid supplied to first and second chambers formed in said cylinder;

an impact blow receiving bit supported on said tool and operable to receive repeated impact blows from said piston hammer; and

a plurality of guide shoes fixed to an exterior surface of said tool in a predetermined pattern to provide lateral deflection of said tool and a drillhole in a predetermined direction when said tool is operated to impact said bit to form said drillhole without rotating said percussion tool in said drillhole.

25. The percussion tool set forth in claim **24** wherein:

said bit includes a head part and a shank part extending axially from said head part, said head part including a bit face extending at an acute angle with respect to a plane normal to the axis of said bit and part of said bit face extending in said plane normal to said axis of said bit for biasing said bit to deflect laterally in response to receiving impact blows from said piston hammer to change the direction of a drillhole.

26. In a pressure fluid operated reciprocating piston hammer percussion tool comprising:

an elongated cylinder including a central bore;

a reciprocating piston hammer disposed in said bore for reciprocation under the urging of pressure fluid acting thereon;

an impact blow receiving bit supported on said tool and operable to receive repeated impact blows from said piston hammer, said bit including a head part and a shank part extending axially from said head part, said head part including a face, a major portion of said face extending at an acute angle with respect to a plane normal to the longitudinal central axis of said bit for biasing said bit to deflect laterally in response to receiving impact blows from said piston hammer to change the direction of a drillhole being formed by said tool.

27. The invention set forth in claim **26** wherein:

a part of said face extends in a plane normal to said axis and said part of said face is disposed spaced laterally from said axis.

28. The invention set forth in claim **26** including:

rock crushing inserts disposed on said major portion and said part of said face, respectively.

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