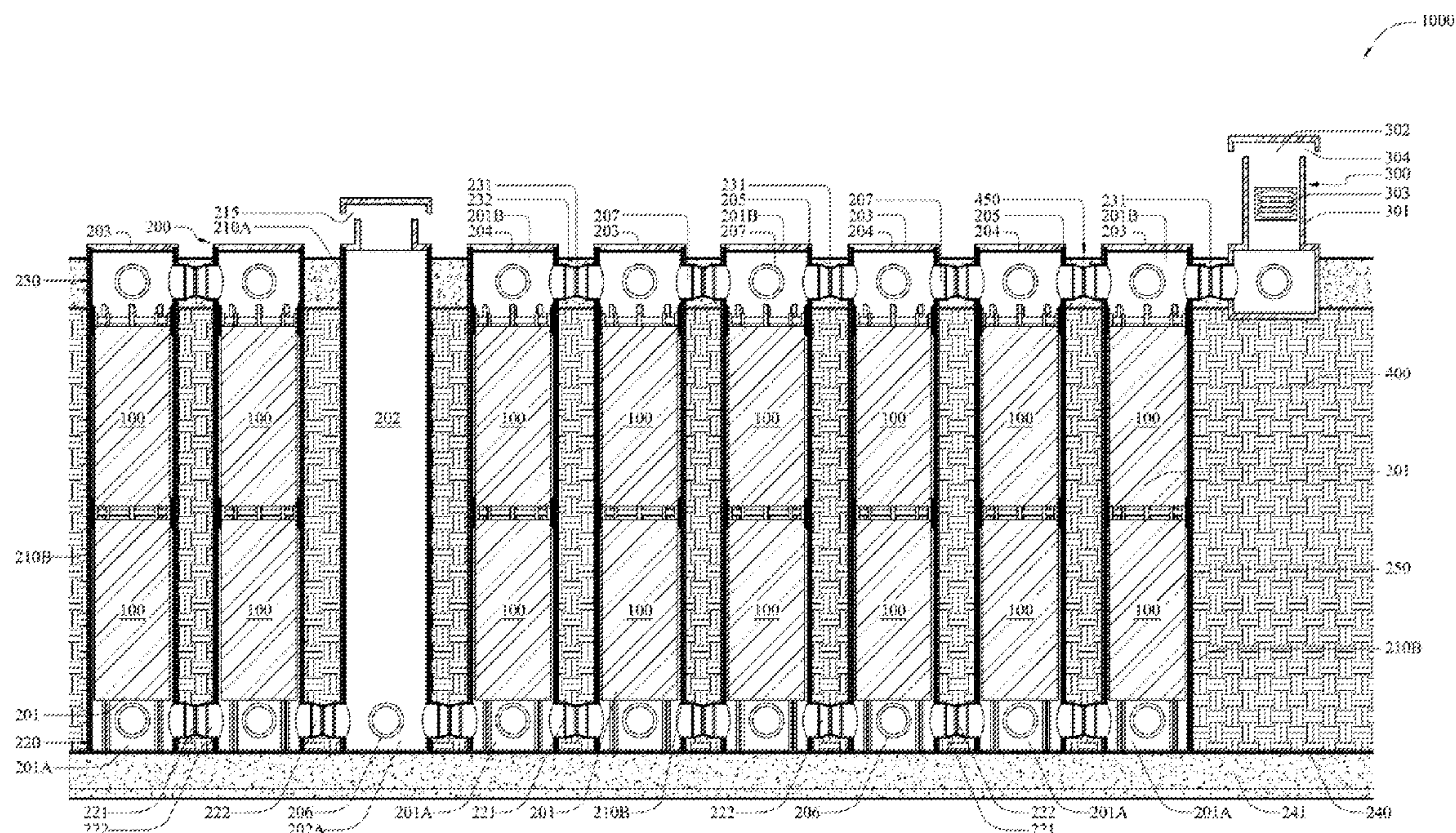


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(19) **United States**(12) **Patent Application Publication**
Singh et al.(10) **Pub. No.: US 2011/0286567 A1**(43) **Pub. Date: Nov. 24, 2011**(54) **SYSTEM AND METHOD FOR RECLAIMING
ENERGY FROM HEAT EMANATING FROM
SPENT NUCLEAR FUEL**(52) **U.S. Cl. 376/272**(76) **Inventors:** **Krishna P. Singh**, Hobe Sound, FL
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(US)(21) **Appl. No.: 13/092,143**(22) **Filed: Apr. 21, 2011****Related U.S. Application Data**(60) Provisional application No. 61/326,460, filed on Apr.
21, 2010.**Publication Classification**(51) **Int. Cl.**
G21C 19/00 (2006.01)(57) **ABSTRACT**

The present invention provides a system and method for reclaiming energy from the heat emanating from spent nuclear fuel contained within a canister-based dry storage system. The inventive system and method provides continuous passive cooling of the loaded canisters by utilizing the chimney-effect and reclaims the energy from the air that is heated by the canisters. The inventive system and method, in one embodiment, is particularly suited to store the canisters below-grade, thereby utilizing the natural radiation shielding properties of the sub-grade while still facilitating passive air cooling of the canisters. In another embodiment, the invention focuses on a special arrangement of the spent nuclear fuel within the canisters so that spent nuclear fuel that is hotter than that which is typically allowed to be withdrawn from the spent fuel pools can be used in a dry-storage environment, thereby increasing the amount energy that can be reclaimed.



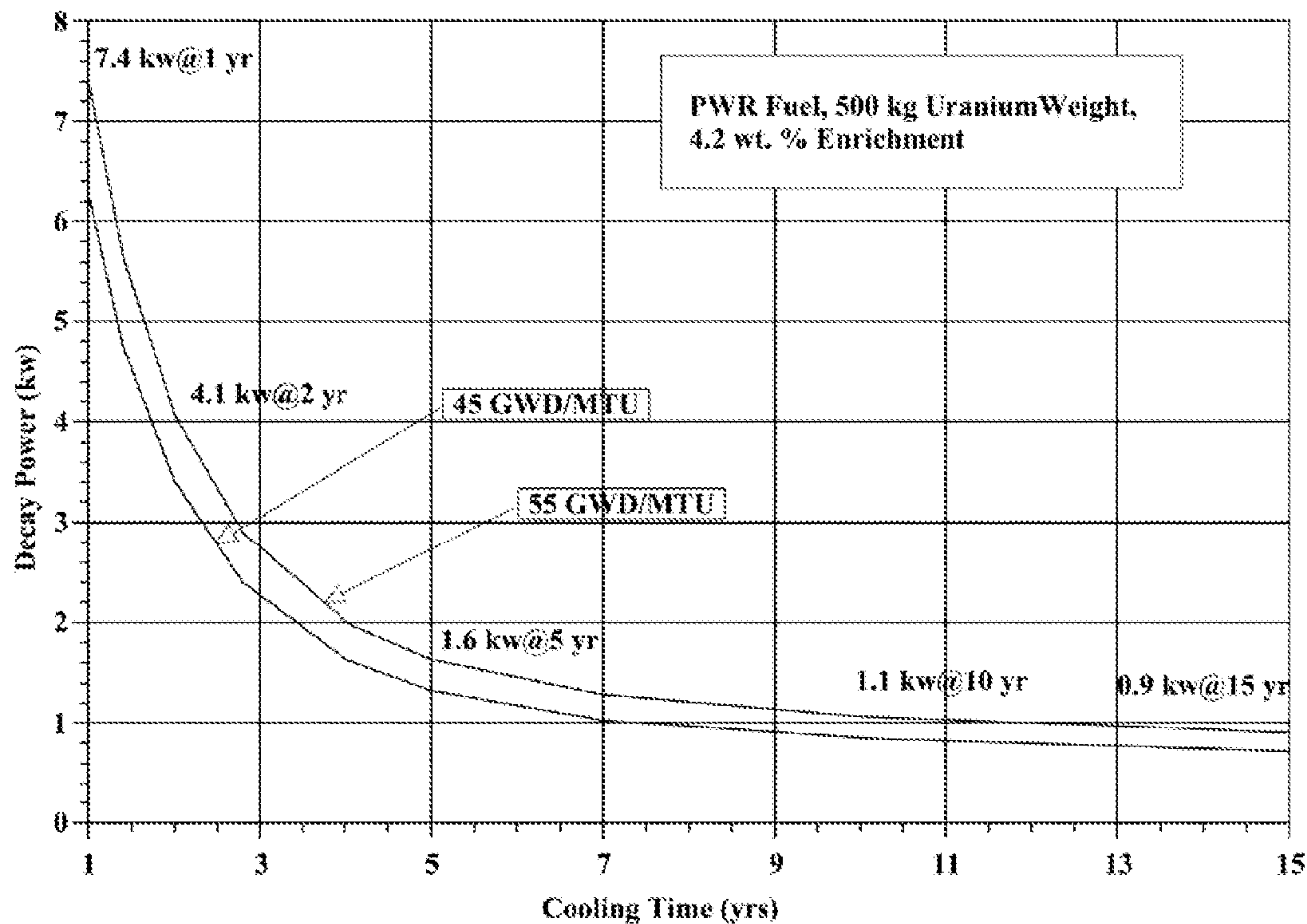


FIGURE 1

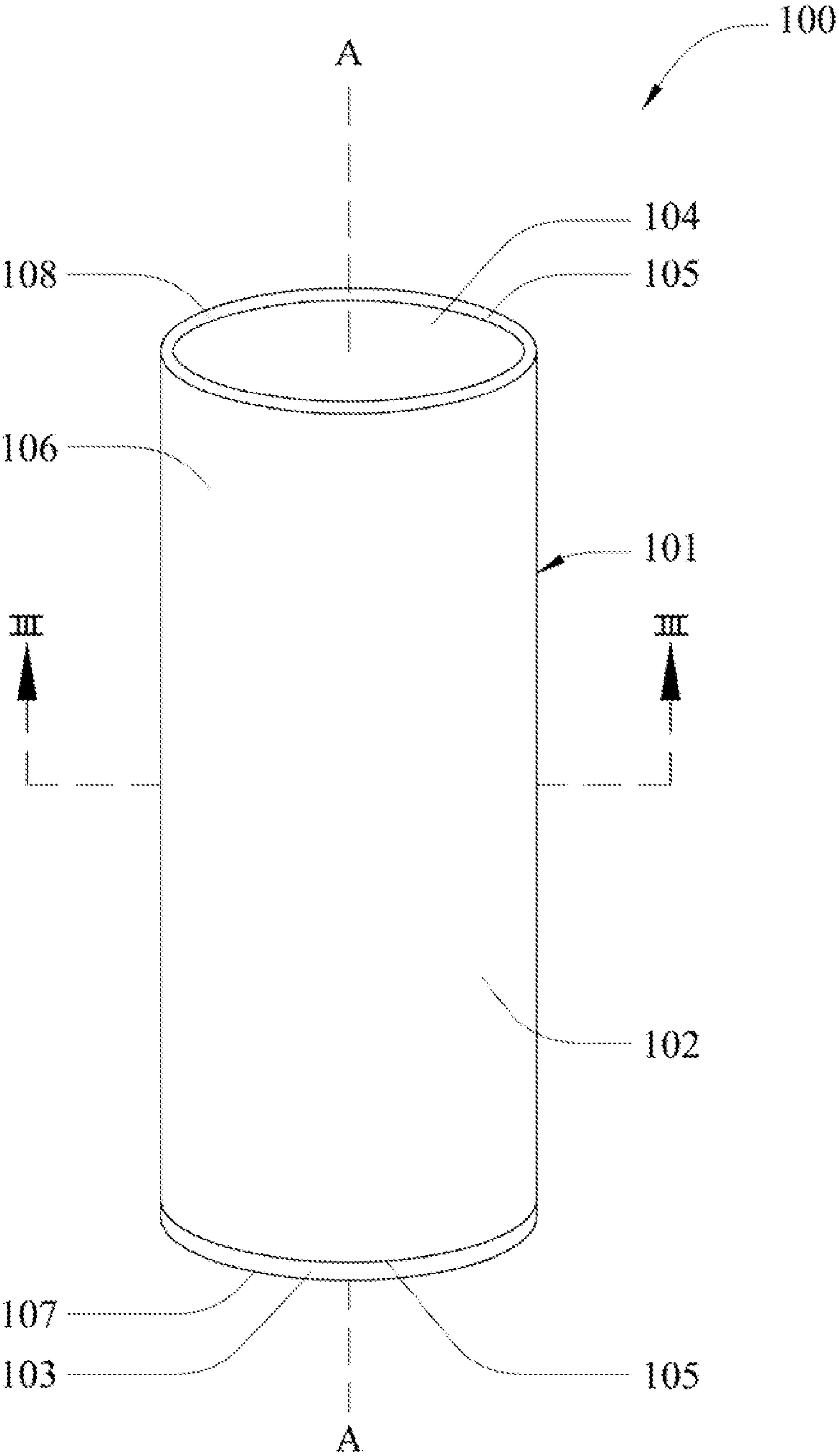


FIGURE 2

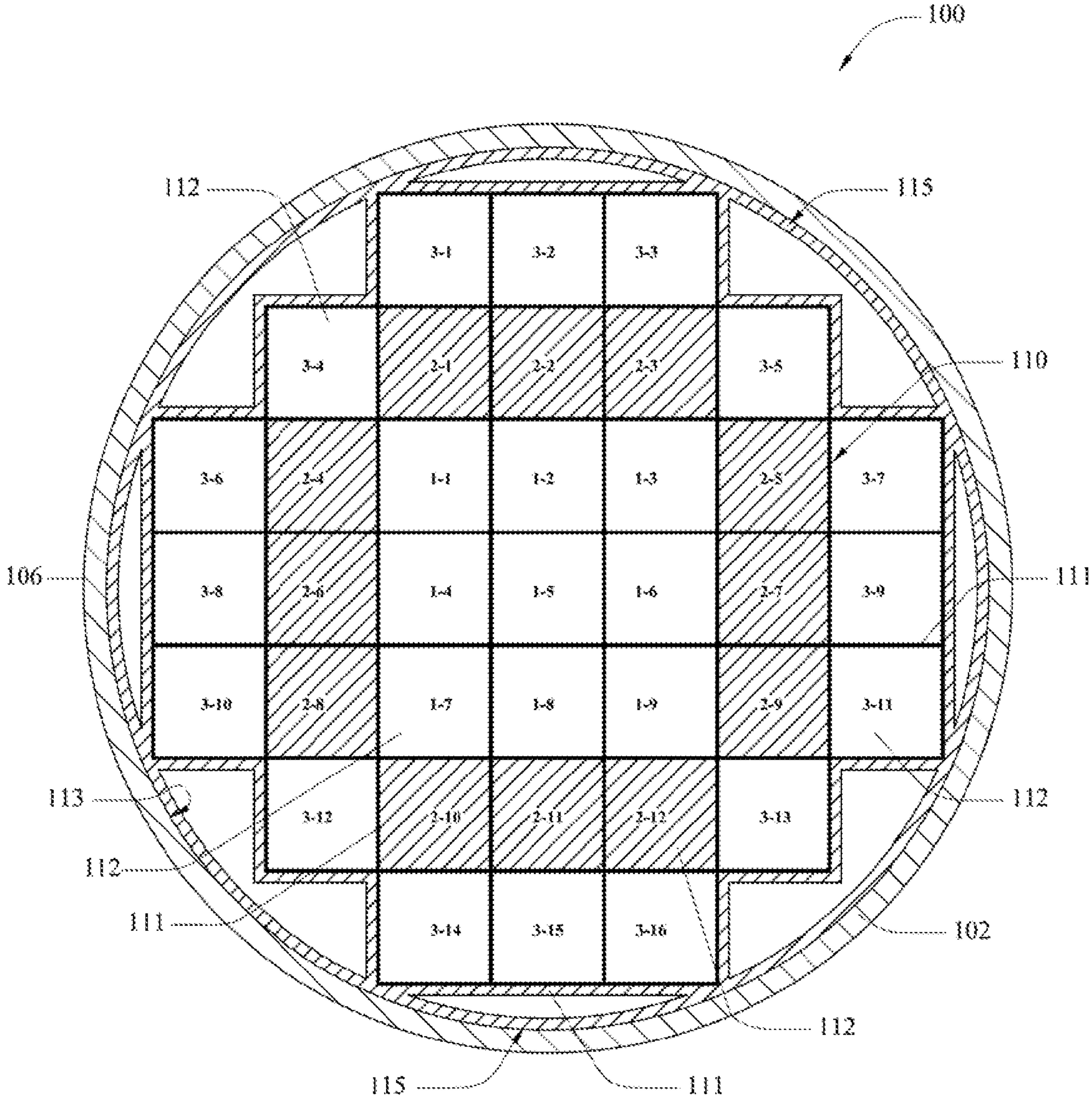


FIGURE 3

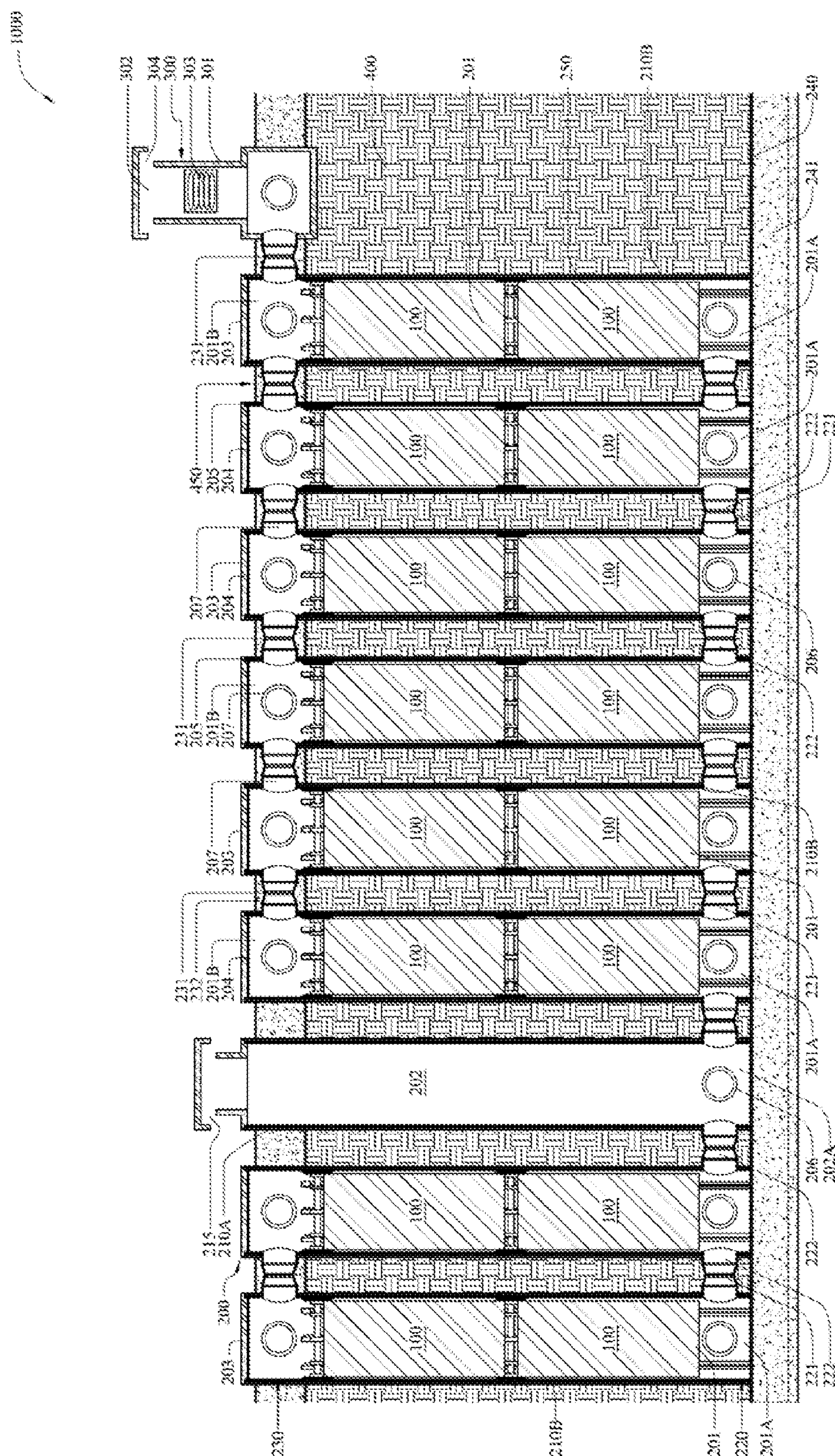


FIGURE 4

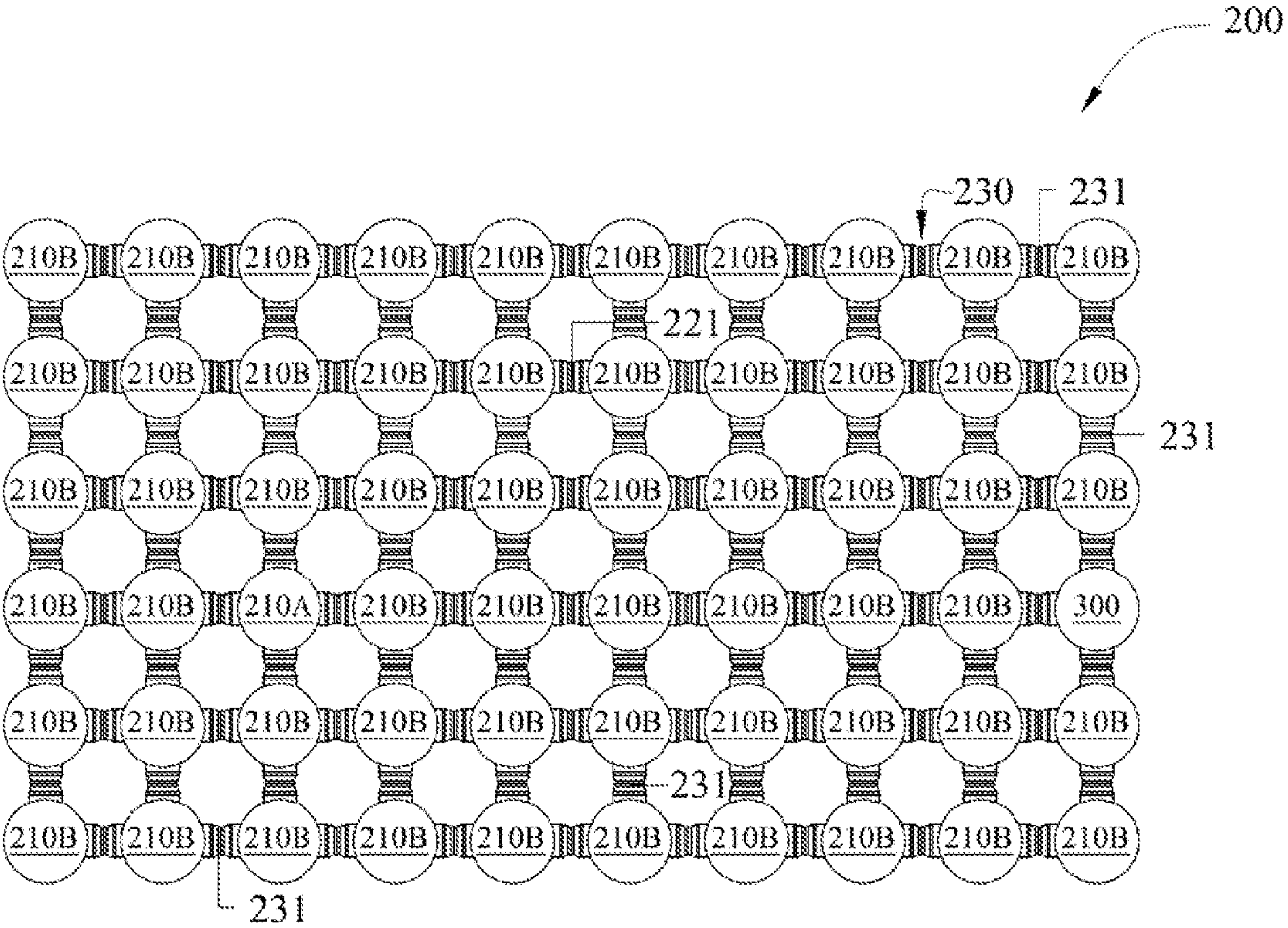


FIGURE 5

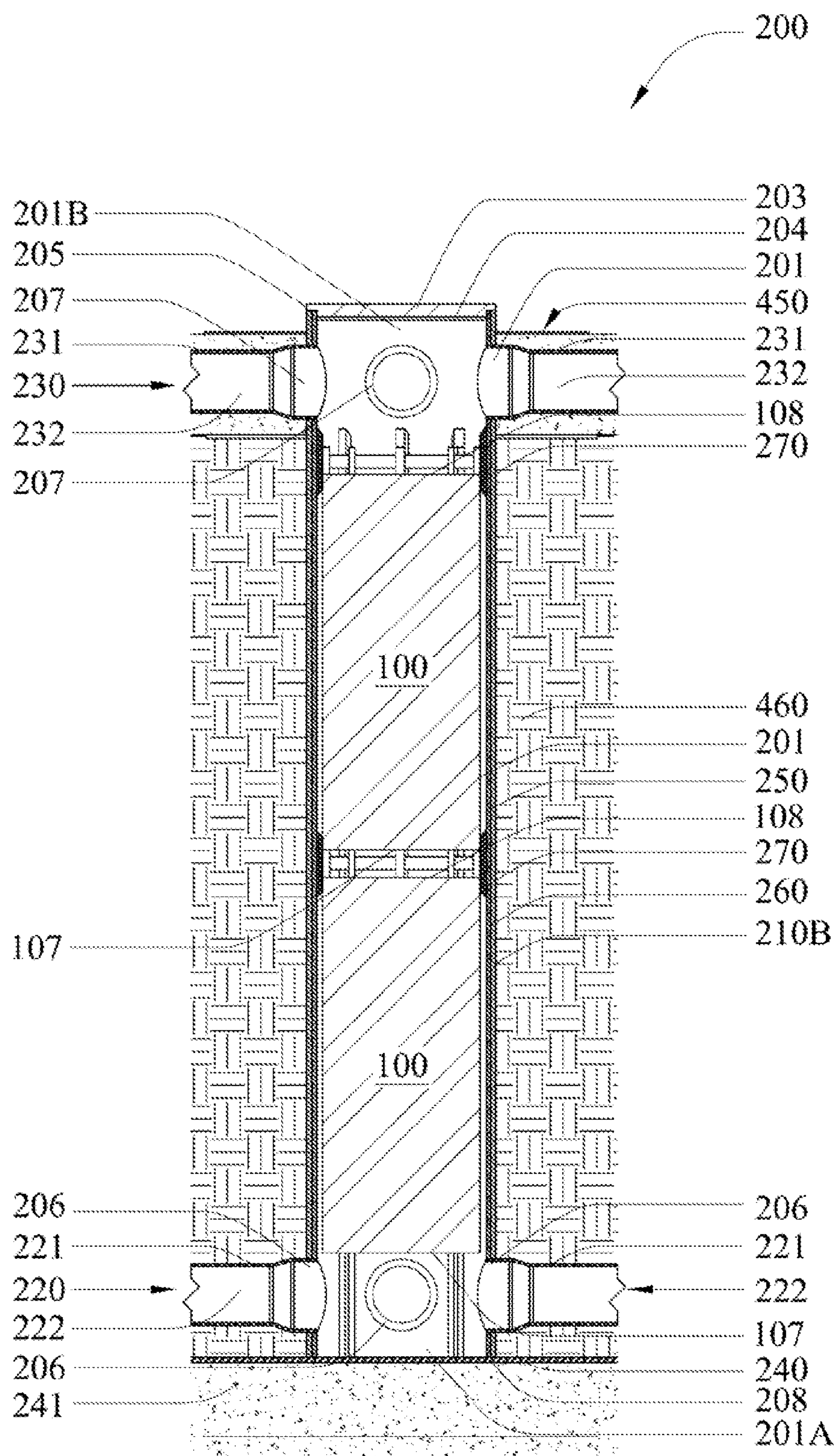


FIGURE 6

SYSTEM AND METHOD FOR RECLAIMING ENERGY FROM HEAT EMANATING FROM SPENT NUCLEAR FUEL

CROSS-REFERENCE TO RELATES APPLICATIONS

[0001] The present application claims the benefit of U.S. Provisional Patent Application 61/326,460, filed Apr. 21, 2010, the entirety of which is hereby incorporated by reference.

Field of the Invention

[0002] The present invention relates generally to the field of energy reclamation, and specifically to systems and methods that reclaim energy from heat emanating from passively cooled spent nuclear fuel.

BACKGROUND OF THE INVENTION

[0003] In the operation of nuclear reactors, it is customary to remove fuel assemblies after their energy has been depleted down to a predetermined level. Upon removal, this spent nuclear fuel is still highly radioactive and produces considerable heat, requiring that great care be taken in its packaging, transporting, and storing. In order to protect the environment from radiation exposure spent nuclear fuel is first placed in a transportable canister. One such type of canister that has gained acceptance in the art is the multi-purpose canister ("MPC"). MPCs are hermetically sealed thermally conductive structures that effectuate the dry storage of spent nuclear fuel and are used to transfer and store said spent nuclear fuel.

[0004] In a typical nuclear power plant, an open empty canister is first placed in an open transfer cask. The transfer cask and empty canister are then submerged in a pool of water. Spent nuclear fuel is loaded into the canister while the canister and transfer cask remain submerged in the pool of water. Once fully loaded with spent nuclear fuel, a lid is typically placed atop the canister while in the pool. The transfer cask and canister are then removed from the pool of water, the lid of the canister is welded thereon and a lid is installed on the transfer cask. The canister is then properly dewatered and back filled with inert gas. The canister is then hermetically sealed. The transfer cask (which is holding the loaded and hermetically sealed canister) is transported to a location where a storage cask is located. The canister is then transferred from the transfer cask to the storage cask for long term storage. During transfer from the transfer cask to the storage cask, it is imperative that the loaded canister is not exposed to the environment. Once the storage casks are loaded with the canisters, the canisters must be ventilated so that the heat emanating from the spent nuclear fuel (and thermally conducted through the canister) can be removed from the system.

[0005] Spent nuclear fuel that is discharged from light water reactors is stored in the fuel pools so that its decay heat can be removed by tubular heat exchangers known as spent fuel pool coolers. The spent fuel pool coolers, either directly or through an intermediate heat exchanger, reject the waste heat to the plant's ultimate heat sink (such as a river, lake, or sea). The rate of decay heat generation from spent nuclear fuel drops rapidly with the passage of time. Most of the thermal energy produced by the used fuel thus winds up as waste heat rejected to the environment (most of it to the local natural source of water). Only after the heat emission rate has attenuated sufficiently can the fuel be transferred to dry storage. The

nuclear plant operators have had little choice in the matter because the available dry storage technologies have strict limits on the decay heat that a loaded canister in dry storage can have. The present day limit on NRC licensed systems is roughly in the range of 20 to 45 kW per canister. The canister, upon transfer to dry storage, continues to reject heat to the environment (now, ambient air, in lieu of a body of water when kept in wet storage).

[0006] While attempts have been made to create systems for reclaiming the energy resulting from the heat emanating from nuclear waste at storage sites, such systems are inadequate and/or unrealistic in their implementation. See, for example: (1) U.S. Pat. No. 3,911,684; U.S. Pat. No. 4,292,536; U.S. Pat. No. 5,771,265; and U.S. Patent Application Publication No. 2010/0199667. These systems are not particularly suited to work with canister-based dry storage and/or can not be realistically implemented on-site at nuclear power plants. Thus, a need exists for a system and method for reclaiming the energy potential from the heat emanating from nuclear waste that takes the aforementioned deficiencies into consideration.

SUMMARY OF THE INVENTION

[0007] The present invention provides a system and method for reclaiming energy from the heat emanating from spent nuclear fuel contained within a canister-based dry storage system. The inventive system and method provides continuous passive cooling of the loaded canisters by utilizing the chimney-effect and reclaims the energy from the air that is heated by the canisters. The inventive system and method, in one embodiment, is particularly suited to store the canisters below-grade, thereby utilizing the natural radiation shielding properties of the sub-grade while still facilitating passive air cooling of the canisters. In another embodiment, the invention focuses on a special arrangement of the spent nuclear fuel within the canisters so that spent nuclear fuel that is hotter than that which is typically allowed to be withdrawn from the spent fuel pools can be used in a dry-storage environment, thereby increasing the amount energy that can be reclaimed.

[0008] In one aspect, the invention can be an energy reclamation system comprising: at least one thermally conductive canister having a hermetically sealed cavity and a central axis, a basket disposed within the hermetically sealed cavity and comprising a grid of cells containing spent nuclear fuel emanating heat, wherein the grid of cells comprises a first region of cells and a second region of cells circumferentially surrounding the first region of cells, wherein the spent nuclear fuel contained within the first region of cells is hotter than the spent nuclear fuel contained within the second region of cells; a storage cavity, the canister disposed within the storage cavity; an air-intake passageway from an ambient environment to a bottom portion of the storage cavity; an air-outlet passageway from a top portion of the storage cavity to an ambient environment; and an energy reclamation unit disposed within the air-outlet passageway.

[0009] In another aspect, the invention can be an energy reclamation system comprising: a plurality of storage cavities having substantially vertical axes and arranged in a spaced-apart side-by-side manner; at least one hermetically sealed canister containing spent nuclear fuel emanating heat positioned within each of the storage cavities; an air-intake passageway extending from an ambient environment to a bottom portion of each of the storage cavities; an air-outlet manifold fluidly coupling a top portion of each of the storage cavities to

an air-outlet passageway, the air outlet manifold converging heated air exiting the top portions of the storage cavities and directing said converged heated air into the air-outlet passageway; and an energy reclamation unit located within the air-outlet passageway.

[0010] In yet another aspect, the invention can be a method of utilizing heat emanating from spent nuclear fuel comprising: positioning at least one canister containing spent nuclear fuel emanating heat in each of a plurality of storage cavities having substantially vertical axes and arranged in a spaced-apart side-by-side manner; the heat emanating from the spent nuclear fuel heating air within the storage cavities, the heated air rising within the storage cavities and exiting the storage cavities at top portions thereof; converging the heated air exiting the top portions of the storage cavities with an air-outlet manifold that is fluidly coupled to the storage shells and directing said converged heated air into an air-outlet passageway; reclaiming energy of the heated air within the air-outlet passageway using an energy reclamation unit; and cool air being drawn into bottom portions of the storage cavities via an air-intake passageway.

BRIEF DESCRIPTION OF THE DRAWINGS

[0011] FIG. 1 is a graph of a PWR fuel decay heat attenuation curve;

[0012] top perspective view of a prior art VVO;

[0013] FIG. 2 is a perspective view of a canister according to an embodiment of the present invention that is particularly suited for use in energy reclamation systems and methods for reclaiming the energy from the heat emanating from spent nuclear fuel;

[0014] FIG. 3 is a horizontal cross-sectional view of the canister of FIG. 2 taken along view III-III;

[0015] FIG. 4 is a vertical cross-sectional view of an energy reclamation system according to an embodiment of the present invention;

[0016] FIG. 5 is a top plan view of the cavity enclosure array ("CEA") of the energy reclamation system of FIG. 4 removed from the ground; and

[0017] FIG. 6 is close-up view of one of the storage cavities of the energy reclamation system of FIG. 4.

DETAILED DESCRIPTION OF THE DRAWINGS

[0018] FIG. 1 shows decay heat attenuation curves for a typical PWR spent nuclear fuel assembly that has accumulated 45 and 55 GWD/MTU burn-up. As can be seen from FIG. 1, the heat generation rate drops first quite steeply and later less rapidly with the passage of time. Nuclear plant operators keep the fuel in the pool for many years, sometimes as long as 10 or 20 years, before moving it to dry storage. Thus, it can be seen that for purposes of reclaiming the energy potential from the heat emanating from the spent nuclear fuel, it is desirable to contain the spent nuclear fuel in a dry storage canister and position said loaded container within an energy reclamation system 1000, such as the one disclosed in FIGS. 4-6, as soon as possible. Of course, this desire must be balanced with the radiation being emitted from the loaded canisters and a safety margin for the heat level.

[0019] The present invention changes decay heat produced by spent nuclear fuel from that of waste heat to reclaimable energy. This energy source, like solar power, is entirely green and is extracted by the energy reclamation system 1000 of the present invention, which is also an entirely passive cooling

system. An ancillary outcome of this effort would be to remove fuel into dry storage after only a short sojourn in wet storage (perhaps a year or so). This early transfer of fuel from the pool to dry storage will be a welcome boost to the nuclear plant's safety in the eyes of the USNRC, which has publicly held dry storage to be a more robust storage configuration than its wet counterpart.

[0020] Referring now to FIGS. 2-3 concurrently, a canister 100 according to one embodiment of the present invention is illustrated. In the exemplified embodiment, the canister 100 is a multi-purpose canister ("MPC") that comprises a thermally conductive body 101 that is hermetically sealed to contain spent nuclear fuel in a dry storage environment. The thermally conductive body 101 generally comprises a canister shell 102, a bottom enclosure plate 103 and a top enclosure plate 104. The canister shell 102, the bottom enclosure plate 103 and the top enclosure plate 104 are connected at their interfaces 105 so that a hermetically sealed canister cavity is formed therein. Hermetic sealing of the interfaces 105 can be accomplished via seal welding and/or the use gaskets as is known in the art.

[0021] The canister 100 extends from a bottom 107 to a top 108 along a longitudinal axis A-A. When positioned within the energy reclamation system 1000 for storage and passive cooling, the canister 100 is oriented so that the longitudinal axis A-A is substantially vertical. The canister 100 is particularly suited for use in an energy reclamation system 1000, such as the one disclosed in FIGS. 4-6, that reclaims the energy potential of heat emanating from spent nuclear fuel. The canister 100 is an extremely efficient heat-rejecting MPC that is capable of holding spent nuclear fuel with an aggregate heat load in excess of 60 kW while maintaining the peak cladding temperature of the contained spent nuclear fuel below the U.S.N.R.C. limit of 400° C. (U.S.N.R.C. ISG-11 Rev 3).

[0022] In order to ensure thermal conductivity, the canister shell 102, the bottom enclosure plate 103 and the top enclosure plate 104 are constructed of a thermally conductive material, such as carbon steel. If desired, the outer surface 106 of the canister body 101 may be galvanized or coated (flame-sprayed or weld overlaid with a corrosion-resistant veneer) to protect against long-term corrosion. Moreover, if increased heat dissipation is desired, the outer surface 106 of the canister shell 102 may include features to increase its overall surface area. For example, the outer surface 106 may be given a non-smooth topography, such as dimpled, pitted, roughened, waved, and/or combinations thereof. Moreover, in certain embodiments, a plurality of fins could be coupled to the outer surface 106 in order to increase the overall heat dissipating area. Such fins could be longitudinally extending fins that are arranged in a spaced-apart manner about the circumference of the canister 100. The canister 100 can be manufactured in the manner of an MPC (see U.S.N.R.C. Docket No. 72-1014).

[0023] The canister 100 further comprises a fuel basket 110 that is positioned within the hermetically sealed cavity formed by the canister body 101. In certain embodiments, the fuel basket 110 can be constructed of a metal matrix composite material, such as a discontinuously reinforced aluminum/boron carbide metal matrix composite material. One particularly suitable material is disclosed in U.S. Patent Application Publication No. 2010/0028193, filed as U.S. Ser. No. 12/312,089 on Jun. 14, 2007, the entirety of which is hereby incorporated by reference. Such material is commercially avail-

able as Metamic-HT™, which is a nanotechnology product containing aluminum and boron carbide that has an exceedingly high thermal conductivity and in the anodized state possesses an extremely high emissivity as well.

[0024] The fuel basket **110** is formed by a gridwork of plates **111** arranged in a rectilinear configuration so as to form a grid of cells **112**. Such an arrangement is licensed by the U.S.N.R.C. in Docket Mo. 71-9325. The cells **112** are elongated cells that extend substantially parallel to the longitudinal axis A-A. Thus, the cells **112** are substantially vertically oriented spaces having a generally rectangular horizontal cross-sectional configuration. Each cell **50** is designed to accommodate at least one spent nuclear fuel rod. Thus, the fuel basket **110** (and thus the cells **112**) has a height that is greater than or equal to the height of the spent nuclear fuel rods for which the fuel basket **110** is designed to accommodate. One suitable construction of the fuel basket **110** is disclosed in U.S. Patent Application Publication 2008/0031396, filed as U.S. Ser. No. 11/772,610 on Jul. 2, 2007, the entirety of which is hereby incorporated by reference. Another suitable construction for the fuel basket **110** is disclosed in U.S. Pat. No. 5,898,747, issued on Apr. 27, 1999, the entirety of which is hereby incorporated by reference.

[0025] The canister **100** further comprises a fuel basket spacer **115**. In the exemplified embodiment, the fuel basket spacer **115** is a ring-like structure that circumferentially surrounds the fuel basket **110**. However, in alternate embodiment, the fuel basket spacer **115** may be in the form of non-connected shims that fill the spaces between the fuel basket **110** and the inner surface **113** of the canister shell **102**. The fuel basket spacer **115** is designed to provide conformal surface contact between the inner surface **113** of the canister shell **102** and the outermost peripheral panels **111** of the fuel basket **110** so as to provide an efficient path for the transmission of heat. In certain embodiments, the fuel basket spacer **115** can be constructed of an aluminum alloy (high thermal conductivity and thermal emissivity) in the manner of MPC-37 and MPC-89 fuel baskets in U.S.N.R.C. Docket Nos. 72-1032 and 71-9325. Other suitable fuel basket spacers **115** are disclosed in detail in U.S. Patent Application Publication 2008/0031397, tiled as U.S. Ser. No. 11/772,620 on Jul. 2, 2010, the entirety of which is hereby incorporated by reference.

[0026] In certain embodiments, the fuel basket spacer **115** is preferably constructed of a material that has a coefficient of thermal expansion that is greater than the coefficient of thermal expansion of the material of which the canister shell **102** is constructed, which in one embodiment is at least 20%. Because the fuel basket spacer **115** is constructed of a material having a greater coefficient of thermal expansion than that of the canister shell **102**, the fuel basket spacer **115** expands at a greater rate and a larger amount than the canister shell **102** when subjected to heat emanating from spent nuclear fuel loaded within the cells **112**. As a result, the outside surfaces of the fuel basket spacer **115** becomes pressed against the inner surface **113** of the canister shell **102**, thereby achieving substantially continuous surface contact therebetween. Similarly, the inner surface of the fuel basket spacer **115** and the outer surface of the fuel basket **110** will also come into substantially continuous surface contact with each other so as to be under compression.

[0027] Furthermore, the canister **100** is further configured to achieve a cyclical thermosiphon flow of gas within the hermetically sealed cavity of the canister body **102** when

spent nuclear fuel emanating heat is contained within the cells **112**. Such cyclical thermosiphon flow of the gas further enhances the transmission of heat to the outer surface **106** of the canister **100**. Achieving cyclical thermosiphon flow within the canister can be achieved by providing downcomer passageways **116** within the fuel basket spacer **115** and providing cutouts in the top and bottom of the gridwork of plates **111** to form top and bottom distribution plenums. Suitable configurations to achieve such cyclical thermosiphon flow are disclosed in U.S. Patent U.S. Patent Application Publication 2008/0031396, filed as U.S. Ser. No. 11/772,610 on Jul. 2, 2007, and U.S. Pat. 5,898,747, issued on Apr. 27, 1999, the entireties of which are hereby incorporated by reference.

[0028] In accordance with the present invention, spent nuclear fuel will be stored within the canister **100** in a special arrangement, which is shown in FIG. 2. In accordance with this arrangement, the grid of cells **112** is conceptually divided into three regions. The first region of the cells comprises the cells **1-1** to **1-9** and is centrally located along the longitudinal axis A-A. The hottest spent nuclear fuel is contained within the first region of cells **1-1** to **1-9**. The second region of cells comprises cells **2-1** to **2-12**. The second region of cells **2-1** to **2-12** circumferentially surrounds the first region of cells **1-1** to **1-9** and contains spent nuclear fuel that is cooler than the spent nuclear fuel contained within the first region of cells **1-1** to **1-9**. The third region of cells **3-1** to **3-16** circumferentially surrounds the second region of cells **2-1** to **2-12** and contains spent nuclear fuel that is cooler than the spent nuclear fuel contained within the second region of cells **2-1** to **1-12**. Thus, the hottest spent nuclear fuel is contained within the central region of the fuel basket **110** while the coldest spent nuclear fuel is contained within in the radially outermost region. The cold spent nuclear fuel in the outer second and third regions create a shielding buffer around the very hot spent nuclear fuel (that can be only one year old) contained within the first region. This allow the canister **100** to be loaded with very hot spent nuclear fuel, without excessive dose to personnel. While the fuel basket **110** is divided into three regions in the exemplified embodiment, it is possible for more less regions to be utilized as desired.

[0029] While the canister **100** is particularly suited for use in the energy reclamation system **1000** described below, it is to be understood that the canister **100** can be used in other energy reclamation systems where it is desirable to maximize the amount of heat emanating from the spent nuclear fuel that can be reclaimed. Moreover, all canister types engineered for the dry storage of spent fuel can be used in conjunction with the energy reclamation system **1000** described below. Suitable other canisters include, without limitation, the MPC that is disclosed in U.S. Pat. No. 5,898,747 to Krishna Singh, issued Apr. 27, 1999, the entirety of which is hereby incorporated by reference.

[0030] Referring now to FIGS. 3-6 concurrently, an energy reclamation system **1000** is exemplified according to an embodiment of the present invention. The energy reclamation system generally comprises a cavity enclosure array ("CEA") **200** and an energy reclamation chamber **300**. The energy reclamation chamber **300** comprises a housing **301** forming a energy reclamation cavity **302** in which an energy reclamation unit **303** is operably positioned. The energy reclamation chamber **300** is fluidly coupled to the CEA **200** so that heated air exiting the CEA **200** flows into the energy reclamation cavity **301**, flows into operable contact with the energy reclamation unit **303**, and flows out of the energy reclamation

cavity **301**, thereby escaping into the ambient atmosphere via outlet openings **304**. The heated air flowing out of the CEA **200** is heated by the heat emanating from the spent nuclear fuel contained within the canisters **100** that are stored within the CEA **200** as discussed below. As further discussed below, the air flow through the CEA **200** is passive in nature in that its flow is driven by the chimney-effect.

[0031] In the exemplified embodiment, the energy reclamation unit **303** is a heat exchanger that can extract thermal energy from the heated air flowing through the energy reclamation chamber **300** and transfer said extracted thermal energy into a second fluid, such as water. The heat exchanger may be a cross flow heat exchanger in which the heated air flowing through the energy reclamation chamber **300** flows in “cross flow” across a finned bundle carrying a tube-side fluid, such as pressurized water. Depending on the quantity and temperature of the heated air flowing through the energy reclamation chamber **300**, the heated water may be used as feed water to the power plant, or to provide heated service water to the site. In one embodiment, the energy reclamation unit **303** is a heat exchanger that is part of a Rankine cycle power generation system. However, in alternate embodiments, if the decay heat is sufficiently high, then it is also possible to produce electric power using a wind mill or another energy conversion device. In such an embodiment, the energy reclamation unit **303** may be a wind turbine.

[0032] While not limited in all embodiments, the CEA **200** is specifically designed to achieve the dry storage of multiple hermetically sealed canisters **100** containing spent nuclear fuel in a below grade environment, while at the same time harnessing the air heated by the spent nuclear fuel within the canisters **100**. The CEA **200** converges the heated air streams exiting the storage cavities **201** and directs the converged heated air flow into the energy reclamation chamber **300** so that the energy within the heated air flow can be reclaimed by the energy reclamation unit **303**.

[0033] The CEA **200** is a vertical, ventilated dry spent fuel storage system that is fully compatible with **100** ton and **125** ton transfer casks for spent fuel canister transfer operations. The CEA **200** can be modified/modified to be compatible with any size or style transfer cask. The CEA **200** is designed to accept multiple spent fuel canisters for storage at an Independent Spent Fuel Storage Installation (“ISFSI”) or on-site at nuclear power plants.

[0034] The CEA **200** is a storage system that facilitates the passive cooling of the canisters **100** disposed therein through natural convection/ventilation. The CEA **200** is free of forced cooling equipment, such as blowers and closed-loop cooling systems. Instead, the CEA **200** utilizes the natural phenomena of rising warmed air, i.e., the chimney effect, to effectuate the necessary circulation of air about the canisters **100**. In essence, the CEA **200** comprises a plurality of modified ventilated vertical modules that can achieve the necessary ventilation/cooling of multiple canisters **100** containing spent nuclear in a below grade environment, while at the same time converging and directing the heated air exiting each of the storage cavities **201** to energy reclamation chamber **300**.

[0035] The CEA **200** generally comprises a vertically oriented air-intake shell **210A**, a plurality of vertically oriented storage shells **210B**, an air-intake manifold **220** and an air-outlet manifold **230**. The storage shells **210B** and the air-intake shell **210A** are secured to a baseplate **240** (FIG. 6) that is in turn secured atop a reinforced concrete pad **241**. The baseplate(s) **240** can be keyed to prevent lateral sliding during

an earthquake. The connection between the bottom edges **208** of the storage shells **210B** and the air-intake shell **210A** and the baseplate **240** is a hermetic seal so as to prevent the ingress of below grade fluids.

[0036] In the exemplified embodiment, only a single air-intake shell **210A** and a single energy reclamation chamber **300** (which acts as an outlet plenum) is utilized. However, in alternate embodiments, more than one air-intake shell **210A** and/or energy reclamation chamber **300** can be incorporated into the CEA **200** as desired.

[0037] The storage shells **210B** surround the air-intake shell **210A**. In the exemplified embodiment, the air-intake shell **210A** is structurally similar to the storage shells **210B**, with the exception that the air-intake shell **210A** is not fluidly coupled to the air-outlet manifold **230** (discussed in greater detail below). As will be discussed below, the air-intake shell **210A** remains empty (i.e., free of a heat load and unobstructed) so that it can act as an inlet passageway for cool air to enter the air-inlet manifold **220**. Each of the storage shells **10B** form a storage cavity **201** which receives at least one hermetically sealed canister **100** containing spent nuclear fuel.

[0038] It should be noted that in alternate embodiments, the air-intake shell **210A** can be designed to be structurally different than the storage shells **210B** so long as the air-intake cavity **202** of the air-intake shell **10A** allows cool air to enter the air-inlet manifold **220** so that said cool air can ventilate the storage shells **210B**. Stated simply, the air-intake cavity **202** of the air-intake shell **10A** acts as a downcomer passageway for the inlet of cooling air into the air-inlet manifold **220**. For example, the air-intake shell **210A** can have a cross-sectional shape, cross-sectional size, material of construction and/or height that can be different than that of the storage shells **210B**.

[0039] In the exemplified embodiment, both the air-intake shell **210A** and the storage shells **210B** are cylindrical in shape having a circular horizontal cross-section. However, in other embodiments the shells **210A**, **210B** can take on other shapes, such as rectangular, etc. The shells **210A**, **210B** have an open top end and a closed bottom end. The shells **210A**, **210B** are arranged in a side-by-side orientation forming an array. The air-intake shell **210A** is located in a non-perimeter location of the array. The invention, however, is not so limited. The location of the air-intake shell **210A** in the array can be varied as desired.

[0040] The shells **210A**, **210B** are preferably in a spaced-apart in a side-by-side relationship with respect to one another. The horizontal distance between the vertical center axis of the shells **210A**, **210B** is in the range of about 10 to 20 feet, and more preferably about 15 feet. However, the exact distance between shells **210A**, **210B** will be determined on case by case basis and is not limiting of the present invention.

[0041] The shells **210A**, **210B** are preferably constructed of a thick metal, such as steel, including low carbon steel. However, other materials can be used, including without limitation metals, alloys and plastics. Other examples include stainless steel, aluminum, aluminum-alloys, lead, and the like. The thickness of the shells **210A**, **210B** is preferably in the range of 0.5 to 4 inches, and most preferably about 1 inch. However, the exact thickness of the shells **210A**, **210B** will be determined on a case-by-case basis, considering such factors as the material of construction, the heat load of the spent fuel being stored, and the radiation level of the spent fuel being stored.

[0042] The CEA 200 further comprises a removable lid 203 positioned atop each of the storage shells 210B. The lids 203 are positioned atop the storage shells 210B, thereby enclosing the open top ends of the storage cavities 201 formed by the storage shells 210B. The lids 203 provide the necessary radiation shielding so as to prevent radiation from escaping upward from the storage cavities 201 formed by the storage shells 10B when the canisters 100 containing spent nuclear fuel are positioned therein. The lids 203 are secured to the storage shells 210B by bolts or other detachable connectors. The lids 203 are capable of being removed from the storage shells 210B without compromising the integrity of and/or otherwise damaging either the lids 203 or the storage shells 210B. In other words, each lid 203 forms a non-unitary structure with respect to its corresponding storage shell 210B. In certain embodiments, however, the lids 203 may be secured to the storage shells 210B via welding or other semi-permanent connection techniques that are implemented once the storage shells 210B are loaded with one or more canisters 100 loaded with spent nuclear fuel.

[0043] The removable lids 203 further comprises one or more layers of insulation 204 on a bottom surface thereof to prevent the heated air that rises into the top portions 201B of the storage cavities 201 from being cooled prior to (or during) flow through the air-outlet manifold 230. The lids 203 are detachably secured to top edges 205 of the storage shells 210B so that a hermetic seal is formed therebetween that prevents in-leakage of water. This can be accomplished through the use of gaskets or a seal weld. The lids 203 are solid and include no penetrations or passages. Thus, when the lids 203 are secured to the storage shells 210B, the top ends of the storage cavities 201 are hermetically sealed (with the exception of the air-outlet passageways formed by the air-outlet manifold 230 of course).

[0044] Referring still to FIGS. 4-6 concurrently, the CEA 200 further comprises an air-inlet manifold 220. The air-inlet manifold 220, in the exemplified embodiment, is a network of pipes 221 that fluidly couple the storage cavities 201 of the storage shells 210B together and to the air-intake cavity 202 of the air-intake shell 210A. More specifically, the network of pipes 221 that form the air-inlet manifold 220 form hermetically sealed horizontal passageways 222 between the bottom portions 201A of the storage cavities 201 and the bottom portion 202A of the air-intake cavity 202.

[0045] The air-intake shell 210A (and thus the air-intake cavity 202) extends from above the grade 450 of the ground 400 to protect against intrusion of debris, floodwater, etc., and to provide for an improved air suction action. One air-intake cavity 202 may serve an array of storage cavities 201 through the air-inlet manifold 220. The air-intake cavity 202 of the air-intake shell 210A, in combination with the various hermetically sealed passageways 222 of the air-intake manifold 220 form an air-intake passageway extending from the ambient atmosphere to the bottom portion 201A of each of the storage cavities 201. As result, cool air can enter the inlet openings 215 of the air-intake shell 210A, flow downward into the air-intake cavity 202, flow through the hermetically sealed passageways 222, and into the bottom portions 201A of the storage cavities via the inlet openings 206 formed in the sidewalls of the storage shells 210B. Once inside the storage cavities, this cool air will be drawn upward through the storage cavities 201 and into contact with the canisters 100 as discussed below.

[0046] Conceptually, the air-intake manifold 220 acts as a lower plenum that distributes incoming cool air to from the air-intake cavity 202 of the air-intake shell 210A to the storage cavities 201 of the storage shells 210B. In alternate embodiments, however, the air-intake passageway that extends from the ambient atmosphere to the bottom portions 201A of the storage cavities 201 can be separate and distinct passageways for each storage cavity 201 and do not have to run through a manifold and/or common air-intake cavity.

[0047] The network of pipes 221 of the air-inlet manifold 220 that join storage shells 210B are equipped with an expansion joint 225 that acts as a “flexible shell element” to structurally decouple each of the storage shells 210B from one another and the air-intake shell 210A.

[0048] The CEA 200 further comprises an air-outlet manifold 230 that fluidly couples the top portions 201B of the storage cavities 201 of the storage shells 210B to one another and to the energy reclamation chamber 300. The air-outlet manifold 230 is not fluidly coupled to the air-intake cavity 202 of the air intake shell 210A. The air-outlet manifold 230, in the exemplified embodiment, is a network of pipes 231 that fluidly couple the storage cavities 201 of the storage shells 210B together and to the energy reclamation chamber 300. More specifically, the network of pipes 231 that form the air-outlet manifold 220 form hermetically sealed horizontal passageways 232 between the top portions 201B of the storage cavities 201 and the energy reclamation cavity 302 of the energy reclamation chamber 300.

[0049] The energy reclamation cavity 302, in combination with the various hermetically sealed passageways 232 of the air-outlet manifold 230, form an air-outlet passageway extending from the top portion 201B of each of the storage cavities 201 to the ambient atmosphere. As a result, heated air within the top portions 201B of the storage cavities 201 can exit the storage cavities 201 through the outlet openings 215 of the storage shells 210B, flow through the hermetically sealed passageways 232, and into the energy reclamation chamber 300 where the energy from the heated air is reclaimed by the energy reclamation unit 303. The outlet openings 207 are located within the sidewalls of the storage shells 210B. One energy reclamation chamber 300 may serve an array of storage cavities 201 through the air-outlet manifold 220. The top edges 205 of the storage shells 210A extend equal to or above the grade 450 of the ground 400 so that each of the storage cavities 201 can be independently accessed from above-grade.

[0050] While one embodiment of a plumbing/layout for the networks of pipes 221, 231 of the air-intake and air-outlet manifolds 220 is illustrated, the invention is not limited to any specific layout. Those skilled in the art will understand that an infinite number of design layouts can exist for the piping networks. Furthermore, depending on the ventilation and air flow needs of any given energy reclamation system 1000, the piping network may or may not comprise headers and/or expansion joints. The exact layout and component needs of any piping network will be determined on case-by-case design basis.

[0051] The internal surfaces of the air-intake and air-outlet manifolds 220, 230 and the shells 210A, 210B are preferably smooth so as to minimize pressure loss. Similarly, ensuring that all angled portions of the piping network are of a curved configuration will further minimize pressure loss. The size of the pipes 221, 231 can be of any size. The exact size of the

ducts will be determined on case-by-case basis considering such factors as the necessary rate of air flow needed to effectively cool the canisters.

[0052] All components (pipes, expansion joints, etc.) of the air-intake and air-outlet manifolds **220**, **230** are seal joined to one another at all connection points. Moreover, the air-intake manifold **220** is seal joined to all of the shells **210A**, **210B** while the air-outlet manifold **230** is seal joined to all of the storage shells **210B** and the energy reclamation chamber **300**, thereby forming an integral/unitary structure that is hermetically sealed to the ingress of water and other fluids. In the case of weldable metals, this seal joining may comprise welding and/or the use of gaskets. Thus, the only way water or other fluids can enter any of the cavities **201**, **202** of the shells **210A**, **210B** or the manifolds **220**, **230** is through the inlet openings **215** of the air-intake shell **210A** and the outlet openings **304** of the energy reclamation chamber **300**.

[0053] An appropriate preservative, such as a coal tar epoxy or the like, is applied to the exposed surfaces of shells **210A**, **210B** and the manifolds **220**, **230** to ensure sealing, to decrease decay of the materials, and to protect against fire. A suitable coal tar epoxy is produced by Carbolite Company out of St. Louis, Mo. under the tradename Bitumastic 300M.

[0054] A layer of insulating material **260** circumferentially surrounds each of the storage cavities **201**. The layer of insulating material layer **260** may be located within or outside of the storage shells **110B**. Suitable forms of insulation include, without limitation, blankets of alumina-silica fire clay (Kao-wool Blanket), oxides of alumina and silica (Kaowool S Blanket), alumina-silica-zirconia fiber (Cerablanket), and alumina-silica-chromia (Cerachrome Blanket). The insulation **260** prevents excessive transmission of heat from spent nuclear fuel of the canisters **100** within the storage shells **210B** to the surrounding radiation absorbing material **400**, which can be the ground, a concrete mass or other engineered fill. Moreover, the network of pipes **231** of the air-outlet manifold **230** can also be insulated in a similar manner to further minimize heat loss.

[0055] Insulating the storage shells **210B** and the air-outlet manifold **230** serves to minimize the heat-up of the incoming cooling air before it enters the storage cavities **201** of the storage shells **210B** and preserves the thermal energy of the heated air as it travels through the air-outlet manifold **230** to the energy reclamation chamber **300**.

[0056] As mentioned above, each of the storage shells **210B** and the air-intake shell **210A** are arranged in a side-by-side relation so that the bottoms edges **208** of the shells **210A**, **210B** are located in the same plane. Similarly, the top edges **205** of all of the storage shells **210A**, **210B** are also located in the same plane. In one embodiment, the entirety of the both the air-intake and air-outlet manifolds **220**, **230** is located in or between these planes respectively.

[0057] Each of the air-intake shell **210A** and the energy reclamation chamber **300** comprises a cap that prohibits rain water and other debris from entering into the inlet and outlet openings **115**, **304** while affording cool air to enter and heated air to escape the system **100** respectively.

[0058] The storage shells **210B** form vertically oriented cylindrical storage cavities **201**. While the storage cavities **201** are cylindrical in shape having a circular horizontal cross-section, the storage cavities **210B** are not limited to any specific shape, but can be designed to receive and store almost any shape of canister **100** without departing from the spirit of the invention. The horizontal cross-sectional size and shape

of the storage cavities **201** of the storage shells **210B** are designed to generally correspond to the horizontal cross-sectional size and shape of the spent fuel canisters **100** that are to be stored therein. The horizontal cross-section of the storage cavities **201** of the storage shells **210B** accommodate no more than one canister **100** of spent nuclear fuel.

[0059] Further, the horizontal cross-sections of the storage cavities **201** of the storage shells **210B** are sized and shaped so that when the canisters **100** are positioned therein for storage, an annular gap/clearance **250** exists between the outer side walls of the canisters **100** and the inner side walls of cavities **201**. Designing the storage cavities **201** of the storage shells **210B** so that a small gap **250** is formed between the side walls of the stored canisters **100** and the side walls of the storage cavities **201** limit the degree the canisters **100** can move within the storage cavities **201** during a catastrophic event, thereby minimizing damage to the canisters **100** and the cavity walls and prohibiting the canisters **100** from tipping over within the storage cavities **201**. These small gaps **250** also facilitates flow of the heated air during spent nuclear fuel cooling. The exact size of the annular gaps **250** can be controlled/designed to achieve the desired fluid flow dynamics and heat transfer capabilities for any given situation. The size of the air flow gaps **250** can also be selected with the aid of a suitable Computational Fluid Dynamics model to maximize the temperature of the exiting heated air. In one embodiment, the annular gaps **250** have a width of about 1 to 3 inches.

[0060] Depending on the site, the storage cavities **201** may be stacked with 2 or 3 canisters **100** to maximize the heat load in each storage cavity **201**. Stacked canisters **100** can be supported by a set of wedge-type supports **270** that also act as seismic restraints against excessive lateral rattling of the canisters **100** under an earthquake event. The wedge type restraints **270** are designed to minimize hydraulic resistance to the axial flow of ventilation air. The top region of the uppermost canister **100** in the stack is also protected from excessive rattling by the wedge-type restraints **270**.

[0061] When loaded within the storage cavities **201**, the canisters **100** are positioned so that the top **108** of the uppermost canister **100** within the stack is below the bottoms of the outlet openings **207** that allow the heated air within the top portions **201B** of the storage cavities **201** to enter into the air-outlet manifold **230**. Thought of another way, the outlet openings **207** are at a greater elevation than the tops **108** of the uppermost canisters **100** in the stack. Similarly, the lowermost canister **100** in the stacks sit atop a set of alignment lugs that are located such that the bottoms **107** of the lowermost canister **100** in the stacks are above the inlet openings **206** through which ventilation air enters the bottom portions **201A** of the storage cavities **201**. Thought of another way, the inlet openings **206** are located at an elevation that is lower than the bottoms **107** of the lowermost canisters **100** in the stacks. When only a single canister **100** is positioned within the storage cavities **201**, the canister **100** can be considered both the uppermost and lower most canister for these purposes.

[0062] In the illustrated embodiment of the energy reclamation system **1000**, a radiation absorbing material **400** surrounds the shells **210A**, **210B** and the manifolds **220**, **230**. The radiation absorbing material **400** can be a concrete monolith, soil, or a suitable engineered fill. Furthermore, a top surface pad made of reinforced concrete or a similar structurally competent slab, surrounds the top portions of the storage shells **210B** and the air-outlet manifold **230** and serves as the haul path and staging surface for the canister installation or

extraction. The radiation absorbing material **400** provides the necessary radiation shielding for the spent nuclear fuel canisters **100** stored in the storage shells **210B**.

[0063] As mentioned above, the CEA **200** is particularly suited to effectuate the storage of spent nuclear fuel canisters **100** in a below grade environment. The CEA **200**, including the radiation absorbing material **400**, is positioned so that at least the major portions of the heights of the storage shells **210B** are below the grade **450**. Thus, the storage shells **210B** are fully or partially surrounded by the subgrade. Both the air-intake and air-outlet manifolds are also located below the grade **450**.

[0064] By positioning the CEA **200** below the grade **450**, the system **1000** is unobtrusive in appearance and there is no danger of tipping over. The low profile of the underground manifold storage system **1000** does not present a target for missile or other attacks. A small portion that includes the top edges **105** of the storage shells **210B** protrude above the grade **450** so that the storage cavities **201** can be independently and easily accessed for canister transfer and maintenance.

[0065] In the exemplified embodiment, the storage shells **210B** are sufficiently below grade level so that when the canisters **100** of spent fuel are positioned in the storage cavities **201**, the entire height of the canisters **100** are below the grade **450**. This takes full advantage of the shielding effect of the surrounding soil. Thus, the soil provides a degree of radiation shielding for spent fuel stored that can not be achieved in aboveground facilities.

[0066] An embodiment of a method of reclaiming the energy from heat emanating from the heat emanating from a canister **100** loaded with spent nuclear fuel utilizing the energy reclamation system **1000** will be described. First, the canister **100** is loaded with spent nuclear fuel in a spent fuel pool utilizing the regional loading approach described in FIGS. 1-3 above. Upon being removed from a spent fuel pool and treated for dry storage, the spent fuel canister **100** is hermetically sealed and positioned in a transfer cask. The transfer cask is then carried by a cask crawler to an empty storage shell **210B**. Any suitable means of transporting the transfer cask to a position above the storage shell **210B** can be used. For example, any suitable type of load-handling device, such as without limitation, a gantry crane, overhead crane, or other crane device can be used.

[0067] In preparing the desired storage shell **210B** to receive the canister **100**, the lid **203** is removed so that the storage cavity **201** of the storage shell **210B** is open and accessible from above. The cask crawler positions the transfer cask atop the storage shell **210B**. After the transfer cask is properly secured to the top of the storage shell **210B**, a bottom plate of the transfer cask is removed. If necessary, a suitable mating device can be used to secure the connection of the transfer cask to storage shell **210B** and to remove the bottom plate of the transfer cask to an unobtrusive position. Such mating devices are known in the art and are often used in canister transfer procedures. The canister **100** is then lowered by the cask crawler from the transfer cask into the storage cavity **201** of the storage shell **210B** until the bottom **207** of the canister **100** either rests on the support lugs or atop another previously loaded canister **100**. At this time, the entire height of the canister **100** is below the grade level **450**. Once the canister **100** is positioned and resting in the storage cavity **201**, the lid **203** is positioned atop the storage shell **210B**, substantially enclosing the storage cavity **201**. The lid **203** is then secured in place via bolts or other means. When the

canister **100** is so positioned within the cavity **201** of the storage shell **10B**, the top and bottom portions **201B**, **201A** of the storage cavity **201** remain a free volume. Moreover, the small annular gap **250** also exists between the side walls of the canister **100** and the wall of the storage shell **210B**. The annular gap **250** extends between the top and bottom portion **201B**, **201A** of the storage cavity **201**, thereby providing a passageway between the two.

[0068] As a result of the chimney effect caused by the heat emanating from the spent nuclear fuel within the canister **100**, cool air from the ambient is siphoned into the air-intake cavity **202** of the air-intake shell **210A** via the inlet openings **215**. This cool air is then siphoned through the network of pipes **221** of the air-intake manifold **220** and distributed into the bottom portions **201A** of the storage cavities **201**. This cool air is then warmed by the heat emanating from the spent nuclear fuel within the canisters **100**, rises within the storage cavities **201** via the annular gap **250** around the canister **80**, and into the top portions **201B** of the storage cavities **201** above the canisters **100**. This heated air exits the storage cavities **201** via the outlet openings **207** and enters into the network of pipes **231** of the air-outlet manifold **230**. The heated air exiting all of the storage cavities **201** converges within the air-outlet manifold **230** where it is directed to and aggregated within the energy reclamation cavity **302**, which acts as a vertically oriented outlet plenum. As passing through the energy reclamation cavity **302**, the energy of the heated air is reclaimed using the energy reclamation unit **303** as discussed above.

[0069] While the invention has been described and illustrated in sufficient detail that those skilled in this art can readily make and use it, various alternatives, modifications, and improvements should become readily apparent without departing from the spirit and scope of the invention.

What is claimed is:

1. An energy reclamation system comprising:
 - at least one thermally conductive canister having a hermetically sealed cavity and a central axis, a basket disposed within the hermetically sealed cavity and comprising a grid of cells containing spent nuclear fuel emanating heat, wherein the grid of cells comprises a first region of cells and a second region of cells circumferentially surrounding the first region of cells, wherein the spent nuclear fuel contained within the first region of cells is hotter than the spent nuclear fuel contained within the second region of cells;
 - a storage cavity, the canister disposed within the storage cavity;
 - an air-intake passageway from an ambient environment to a bottom portion of the storage cavity;
 - an air-outlet passageway from a top portion of the storage cavity to an ambient environment; and
 - an energy reclamation unit disposed within the air-outlet passageway.
2. The system of claim 1 wherein the grid of cells comprises a third region of cells circumferentially surrounding the second region of cells, wherein the spent nuclear fuel contained within the second region of cells are hotter than the spent nuclear fuel contained within the third region of cells.
3. The system of claim 2 wherein the first region of cells are centrally located along the axis of the canister.
4. The system of claim 1 wherein the energy reclamation unit is a heat exchanger.

5. The system of claim 4 wherein the heat exchanger is part of a Rankine cycle power generation system.

6. The system of claim 1 wherein the basket is constructed of a discontinuously reinforced aluminum/boron carbide metal matrix composite material.

7. The system of claim 6 wherein the canister comprises a canister shell formed of a heat conductive metal.

8. The system of claim 1 wherein the canister is configured to achieve a thermosiphon cyclical flow of gas within the hermetically sealed cavity.

9. An energy reclamation system comprising:

a plurality of storage cavities having substantially vertical axes and arranged in a spaced-apart side-by-side manner;

at least one hermetically sealed canister containing spent nuclear fuel emanating heat positioned within each of the storage cavities;

an air-intake passageway extending from an ambient environment to a bottom portion of each of the storage cavities;

an air-outlet manifold fluidly coupling a top portion of each of the storage cavities to an air-outlet passageway, the air outlet manifold converging heated air exiting the top portions of the storage cavities and directing said converged heated air into the air-outlet passageway; and

an energy reclamation unit located within the air-outlet passageway.

10. The system of claim 9 further comprising an air-intake manifold fluidly coupling the bottom portions of the storage cavities to an air-intake cavity.

11. The system of claim 10 wherein the air-intake manifold comprises a first network of pipes forming hermetically sealed passageways between the bottom portions of the storage cavities and the air-intake cavity.

12. The system of claim 11 wherein each of the storage cavities is formed by a storage shell and the air-intake cavity is formed by an air-intake shell.

13. The system of claim 12 wherein the air-outlet manifold comprises a second network of pipes forming hermetically sealed passageways between the top portions of the storage cavities and the air-outlet passageway.

14. The system of claim 13 wherein each of the storage shells comprises at least one inlet opening to which the second network of pipes is fluidly coupled and at least one outlet opening to which the first network of pipes is fluidly coupled, and wherein for each of the storage cavities, a bottom of the canister is located above a top of the inlet opening and a top of the canister is located below a bottom of the outlet opening.

15. The system of claim 13 further comprising:

a ground having a grade;

wherein the storage shells are positioned so that at least a major portion of a height of each storage shell is located

below the grade and a top edge of each storage shell is at or above the grade, the first and second network of pipes being located below the grade;

the air-intake cavity forming a passageway between an opening located above the grade and the second network of pipes; and

the air-outlet passageway extending from the first network of pipes to an opening located above the grade.

16. The system of claim 15 wherein the storage shells, the air-intake shell, and the first and second networks of pipes are hermetically sealed against the ingress of below grade liquids.

17. The system of claim 15 wherein the top edge of each storage shell defines an opening through which the canisters can be inserted into the storage cavities, and the system further comprising a lid detachably coupled to the top edge of each of the storage shells to enclose the storage cavities.

18. The system of claim 9 wherein each of the storage cavities is formed by a storage shell, and wherein for each storage cavity, a gap exists between the storage shell and the canister, the horizontal cross-section of the storage cavity accommodating no more than one of the canisters.

19. The system of claim 18 further comprising one or more layers of insulating material circumferentially surrounding the vertical axis of storage cavity and affixed to the storage shell.

20. The system of claim 9 wherein the air-outlet manifold comprises a second network of pipes forming hermetically sealed horizontal passageways between the top portions of the storage cavities and the air-outlet passageway, the air outlet passageway being substantially vertical.

21. The system of claim 9 wherein the energy reclamation unit is a heat exchanger.

22. A method of reclaiming energy from heat emanating from spent nuclear fuel comprising:

positioning at least one canister containing spent nuclear fuel emanating heat in each of a plurality of storage cavities having substantially vertical axes and arranged in a spaced-apart side-by-side manner;

the heat emanating from the spent nuclear fuel heating air within the storage cavities, the heated air rising within the storage cavities and exiting the storage cavities at top portions thereof;

converging the heated air exiting the top portions of the storage cavities with an air-outlet manifold that is fluidly coupled to the storage shells and directing said converged heated air into an air-outlet passageway;

reclaiming energy of the heated air within the air-outlet passageway using an energy reclamation unit; and

cool air being drawn into bottom portions of the storage cavities via an air-intake passageway.

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