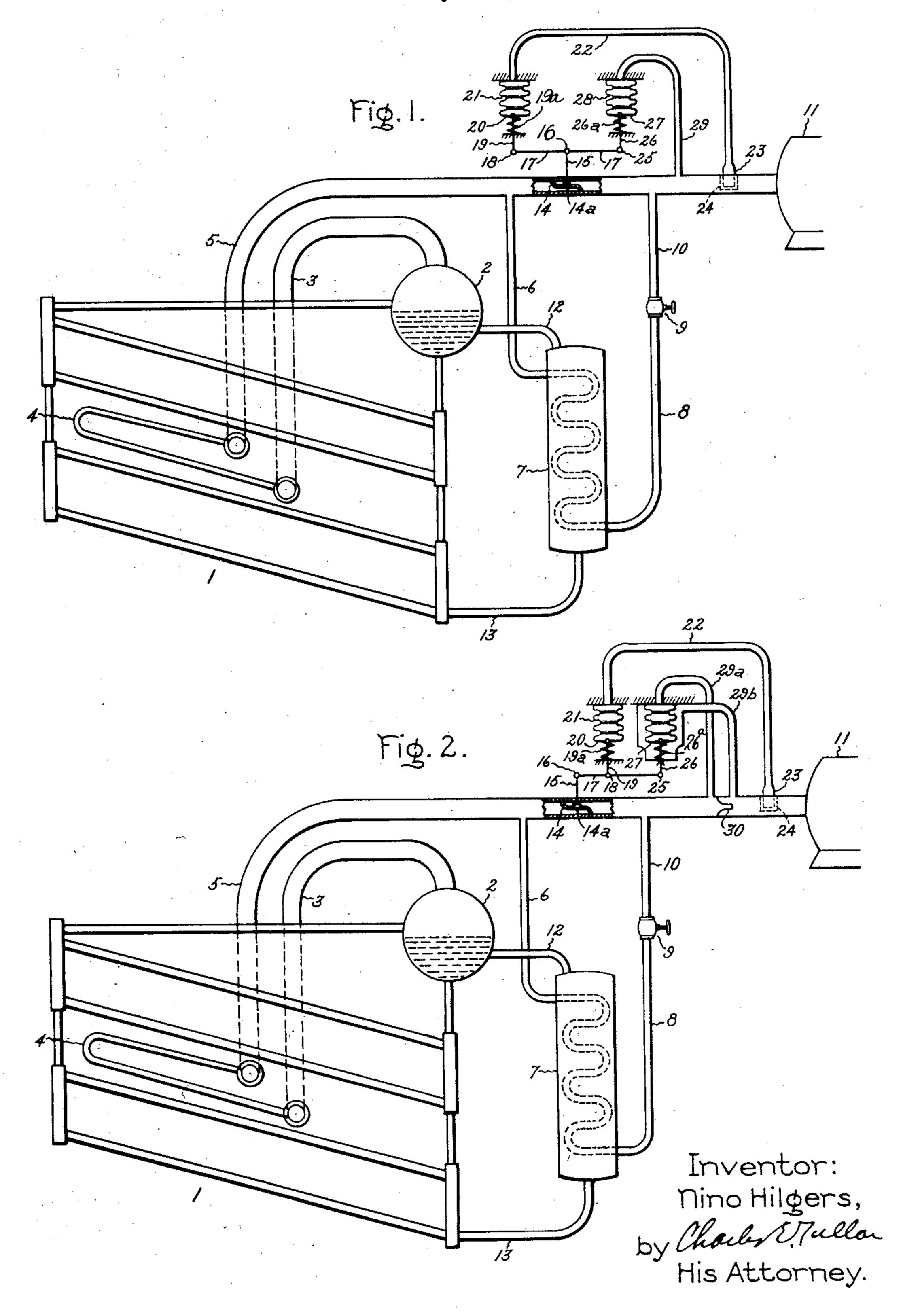
CONTROLSYSTEM

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## UNITED STATES PATENT OFFICE

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In the regulation or control of factors of sulting in an increased temperature having a flowing fluid which vary as the result of been transmitted to the turbine. variations in the rate of flow or independ- Temperature of steam to a turbine may ently through some external cause, it is often 5 true that a factor other than the one which it is desirable to control is the first to vary, and variations in the factor to be controlled may be anticipated or checked sooner if the actual regulation of the factor which is to sitive to variations in another factor.

My invention relates to an improved control system wherein this fact is made use of to accomplish regulation of a factor vary-15 ing with operation of an apparatus.

As an example, but in no wise a limitation, I have chosen to illustrate and describe the control of the temperature of steam to a turbine.

possible for the thermal advantage to be cause variations in the temperature. gained and to keep down the moisture content of the steam in the low pressure stages 25 of the turbine without the necessity of expensive and complicated intermediate reheating. The allowable temperature may be limited, however, by the strength and temperature-resisting properties of the mate-30 rials of construction. Thus it is desirable to have the steam temperature lie between certain limits and serious damage might result if the temperature of the steam were allowed to exceed the predetermined maximum or minimum limits. These limits may be different for different installations.

If the load on the turbine were to decrease, the flow of steam would decrease, the 40 pressure would rise and the temperature would rise due to the decreased velocity through the boiler superheater, and assuming a certain time lag before any change could be made in the rate of fuel supplied 45 to the furnace. The temperature rise, however, will not occur or be felt at the turbine until a relative time interval has elapsed between the decrease in steam demand, the decrease in velocity through the superheater 50 and the effect of this decrease in velocity re-

vary from other causes, however, than change in demand; for instance, changes in 55 the rate of supply of fuel or air to the furnace. Also certain designs of superheaters have other than a straight line characteristic with rating; i. e., the total tempera-10 be controlled is accomplished by means senture of the steam in what is commonly called 60 the "convection" type superheater, increases as the rate of steam generation increases and in what is commonly called the "radiant" type of superheater the total temperature of the steam decreases as the 65 rate of steam generation increases.

One object of my invention is to provide a control of temperature of the steam to a turbine, wherein the controller is positioned In modern steam power stations it is ad- or actuated by variations in a factor or fac- 70 visable to use as high steam temperatures as tors whose variations precede or tend to

> A further object is to have the control action checked or modified by variations in the temperature.

Still another object is to provide a control which may be actuated by either pressure variations or steam temperature variations, or both simultaneously, to the end that steam temperature is maintained at the de- 80 sired value.

Other objects of the invention are in part obvious and in part will appear more in detail from the description hereinafter.

In the drawing, wherein like numerals of 85 reference represent like objects, Fig. 1 is a diagrammatic view of a system embodying my invention, and,

Fig. 2 is a similar view of a modification. 1 represents conventionally any suitable 90 boiler having a drum 2 from the steam space of which a conduit 3 leads to superheater 4. 5 is a conduit through which the superheated steam passes from superheater 4 to turbine 11 of conventional design and shown 95 only in part.

A heat exchanger 7 is connected by means of conduits 12 and 13 with the water system of boiler 1 in a manner such that due to temperature differences relatively hotter 100

water will rise in heat exchanger-7 and pass through conduit 12 to drum 2 of boiler 1, being replaced in heat exchanger 7 by relatively cooler water passing from the boiler 5 through conduit 13.

A by-pass to conduit 5 comprises conduit 6, any suitable coils or passages in heat exchanger 7 and in suitable heat-conducting relation with the water contained in heat 10 exchanger 7, conduit 8, stop valve 9 and con-

duit 10.

In conduit 5, intermediate the points of connection of conduits 6 and 10 is a regulating valve 14 positioned relative to its seat toward a higher steam temperature in con-15 14a by movement of the stem 15. The po-duit 5 approaching the by-pass, but with a 80 ing superheater 4 through conduit 5, which where its temperature will be lowered, the

abutment 27 to which is rigidly connected change in pressure within the bellows 21,

25 pivot point 25.

bulb 23, the connecting capillary 22 and the of control from pressure. 30 expansible metal bellows 21, of a common Thus a change in temperature caused by a 95 dium of an expansible gas or by vapor ten- changes in temperature which may occur. bellows 21 carries rigidly a rod 19 articulated to floating lever 17 at pivot point 18.

Intermediate pivot points 18 and 25 the lever 17 is connected at pivot point 16 with

40 the movable stem 15 of valve 14.

In Fig. 2, a nozzle 30 is inserted in conduit 5, creating from flow a pressure differential in conduits 29a and 29b, applied internally and externally to expansible metal 45 bellows 28 to cause motion of the rod 26.

The rod 19 of the temperature responsive device is articulated to lever 17 intermediate

the pivot points 16 and 25.

Springs 19a and 26a form the calibrating 50 media of the expansible metal bellows 21 and 28, bearing against the movable abutments 20 and 27.

turbine 11 has decreased, then the flow of flowing through conduit 5. 55 steam through conduit 5 decreases, and as-60 expansible bellows 28 moves the abutment with it rigidly connected rod 19 in a manner 125 65 bring valve 14 closer to its seat 14a, result- to go through the by-pass.

ing in a throttling of the flow through conduit 5 past valve 14 and a by-passing of some of the steam of conduit 5 through bypass 6, heat exchanger 7, and back to conduit 5 through conduit 10. The steam so 70 by-passed gives up some of its heat to the water in heat exchanger 7 and the temperature of the admixture of steam beyond the re-entrant point of the by-pass will be lower than if no part of the steam flowing 75 through conduit 5 had been so by-passed.

The slowing down of the velocity of the steam through the superheater will tend sition of valve 14 relative to its seat 14a certain portion of this higher temperature determines the percentage of the steam leav- steam by-passed through the heat exchanger will be by-passed through heat exchanger 7. resultant temperature at the admission to Beyond the by-pass there is connected to the turbine will tend to remain constant. 85 conduit 5, a pipe 29 leading to an expan- Actual temperature variations, however, to sible metal bellows 28 having a movable which bulb 23 is sensitive, will result in a rod 26 articulated to a floating lever 17 at acting on the movable abutment 20 to move rod 19 upwardly or downwardly and causing 90 Beyond the by-pass in conduit 5 is a ther- lever 17 to pivot around point 25 and remometer well 24 containing a bulb 23, part position stem 15 and valve 14 relative to the of the thermostatic system comprising the valve seat 14a to modify or check the action

type wherein changes in temperature at change in rate of flow will be anticipated, bulb 23 result in changes in pressure in the and the micrometer adjustment or checking expansible metal bellows 21 through the me-action will be accomplished from any

35 sion principles. A movable abutment 20 of In Fig. 2 I have shown the arrangement 100 of linkage and control means whereby the initial regulation or by-passing effect is accomplished from a change in the rate of flow rather than from a change in the steam pressure. Here again, the modifying or check- 105 ing action is accomplished from a temperature-responsive control.

Assuming the same condition, namely that the load on the turbine decreases, then the rate of flow of steam to the turbine de- 110 creases, causing a decrease in the differential pressure existing between connections 29a and 29b to the end that movable abutment 27 will move upwardly, carrying with it rigidly connected rod 26 and lever 17 pivoted 115 at 18 causing valve stem 15 to move downwardly so that valve 14 approaches its seat In operation, assume that the load on 14a and causes a by-pass of part of the steam

If insufficient correction has been accom- 120 suming a time lag before any change in the plished then temperature-responsive device rate of heat supply to the boiler occurs, the consisting of bulb 23, connecting capillary pressure in conduit 5 increases. This pres- 22 and expansible sylphon 21 functions to sure increase transmitted through pipe 29 to move abutment 20 downwardly, carrying 27 downwardly against spring 26a, carrying such that lever 17 pivoting at 25 will move rigidly connected rod 26 downwardly. Le-valve stem 15 downwardly, carrying valve ver 17 pivots about point 18 causing a 14 still closer to its seat 14a and causing a downward movement of rod 15 tending to greater percentage of the total flow of steam

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If conversely the correction has been of pass to a portion of the conduit, fluid surtoo great an amount, then the opposite tem- rounding the by-pass in heat conducting perature effect is felt upon expansible bel- relation with the vapor flowing therelows 21, to the end that movable abutment through, the fluid in thermal circulation 5 20 moves upwardly, carrying with it rod 19 with the vapor generator, a valve in the con- 70 to the end that lever 17 pivoted at 25 causes duit between the exit and re-entrant points valve stem 15 to move upwardly and valve of the by-pass thereto, a pressure responsive 14 to move away from its seat 14a, thus decreasing the percentage of the total flow of 10 steam which passes through the by-pass.

It is of course understood that the resistance to flow through the by-pass is greater than it would be through conduit 5 past valve 14, so that normally with valve 14 vapor temperature beyond the by-pass and wide open practically all of the flow of adapted to position the valve independently 80 steam would be through valve 14. The flow of the pressure responsive device. through the by-pass is accomplished only by throttling down valve 14 and thus intro-

ducing a restriction to flow.

in flow through nozzle 30 or past pressure to the conduit in heat conducting relation connection 29, but a change in B. t. u. input to the heat exchanger, a control valve in the at the boiler or some other reason for change conduit intermediate the exit and re-entrant in temperature of the steam flowing through points of connection of said by-pass, and a 90 conduit 5. Temperature-responsive system regulator for the valve sensitive to variabulb 23, capillary 22 and bellows 21 of each tions in a factor of the vapor which is a of Figures 1 and 2 immediately act to posi- function of the rate of operation of the vation lever 17 around pivot 25 to the end that valve stem 15 is moved to so position valve 14 relative to valve seat 14a that a change will be made in the amount of steam bypassed through the heat exchanger 7.

of the temperature of steam to a turbine, by-passed through the heat exchanger and 100 wherein a corrective measure is introduced further responsive to variations in a factor from a factor, for example steam pressure of the vapor which is a function of the opor steam flow, which would tend to cause a eration of the vapor generator. variation in the temperature after a certain time interval. I have a control sensitive to a variation in either of two factors or to variations in both of them simultaneously in the same or opposite directions, to the end that one of the factors may be maintained 45 at a desired value.

this one preferred embodiment of my inven-

tion, wherein the temperature of steam to a turbine is controlled, I am not limiting my-

self other than is disclosed in the claims in view of prior art.

any apparatus having factors which vary rate of operation of the apparatus will vary in value with the operation, there will be earlier than the vapor temperature and possibly certain factors by whose variations adapted upon an increase in the rate of op- 120 other factors will be affected, and that by a eration of said apparatus to operate said control from variations in the first factor a valve to decrease the amount of vapor and change or variation in the second or depend-

What I claim as new and desire to secure by Letters Patent of the United States, through the heat exchanger.

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having a superheater, a conduit for the pas-

device sensitive to vapor pressure beyond the by-pass and adapted to position the valve in a closing direction when the vapor pres- 75 sure increases and in an opening direction when the vapor pressure decreases, and a temperature responsive device sensitive to

2. In combination, a vapor generator, vapor utilizing apparatus, a conduit connecting the two for vapor flow therethrough, a Assuming no change in steam demand of heat exchanger connected in the liquid cir- 85 turbine 11, and correspondingly no change cuit of said generator, a by-pass connection por utilizing apparatus adapted on an increase in the rate of operation of said ap- 95 paratus to operate said valve to decrease the amount of vapor and upon a decrease in the rate of operation of the apparatus to oper-It will be apparent that I have a control ate the valve to increase the amount of vapor

3. In combination, a vapor generator, vapor utilizing apparatus, a conduit connect- 105 ing the two for vapor flow therethrough, a heat exchanger connected in the liquid circuit of said generator, a by-pass connection to the conduit in heat conducting relation to the heat exchanger, a control valve in the 110 Obviously in illustrating and describing conduit intermediate the exit and re-entrant points of connection of said by-pass, and a regulator for the valve sensitive to variations in temperature of the vapor entering the apparatus and further sensitive to va- 115 riations in a factor of the operation of the It is apparent that in the operation of apparatus which factor upon change in the upon a decrease in the rate of operation of ing factors can be anticipated or obviated. the apparatus to operate said valve to increase the amount of vapor by-passed 125

4. In combination, vapor generating ap-1. In combination, a vapor generator paratus, vapor utilizing apparatus, a conduit connecting the two for vapor flow theresage of superheated vapor therefrom, a by- through, a heat exchanger connected in the 130

liquid circuit of said generating apparatus, a by-pass connection to the conduit in heat conducting relation to the heat exchanger, a control valve in the conduit intermediate 5 the exit and re-entrant points of connection of said by-pass, and a regulator for the valve sensitive to two factors conjointly effective for positioning the valve, each of said factors varying with the operation of both the 10 vapor generating apparatus and the vapor utilizing apparatus, said regulator adapted upon an increase in the rate of operation of said utilizing apparatus to decrease the amount of vapor by-passed and upon a de-15 crease in the rate of operation of the utilizing apparatus to increase the amount of vapor by-passed through said heat exchanger.

In witness whereof, I have hereunto set my hand this 29th day of August, 1930.

NINO HILGERS.

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