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(54) **TESTING PETRO-PHYSICAL PROPERTIES USING A TRI-AXIAL PRESSURE CENTRIFUGE APPARATUS**

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E21B 49/08 (2006.01)
G01N 35/00 (2006.01)

(57)

ABSTRACT

A system for testing properties of a sample, the system including a test cell. The test cell includes a cell casing having a first end piece, a second end piece, and at least one wall extending between the first end piece and the second end piece. The cell casing defines a pressure boundary enclosing an interior region of the cell. The test cell further includes a sample chamber, a first reservoir, and a second reservoir disposed within the pressure boundary. The sample chamber defines an interior region. The first reservoir fluidly connects to the interior region of the sample chamber. The second reservoir fluidly connects to the interior region of the sample chamber. The test cell also has a piston assembly having a piston fluid chamber and a piston with a stem extending into the piston fluid chamber. The piston partially defines the sample chamber.

(52) **U.S. Cl.**

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(58) **Field of Classification Search**

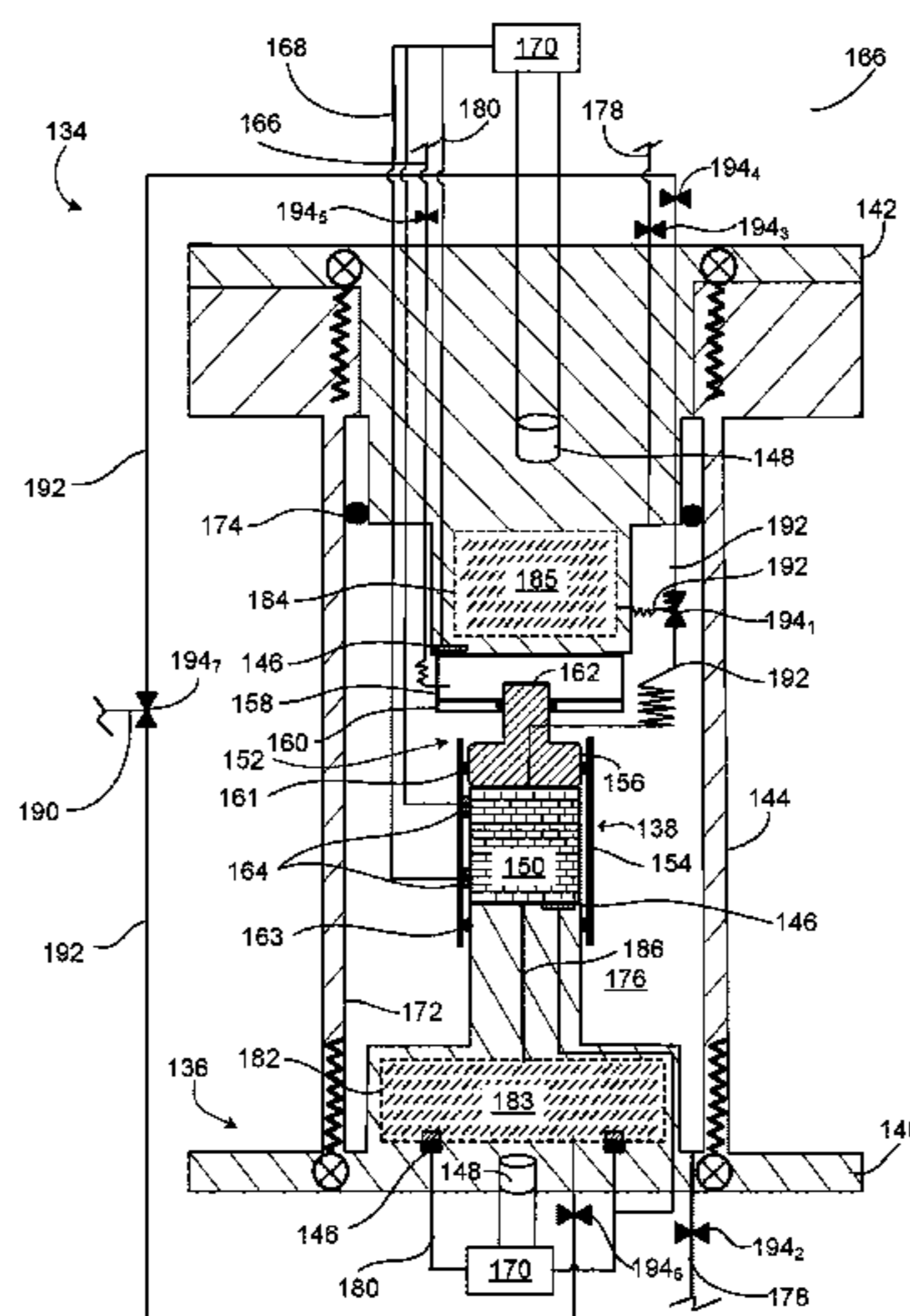
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See application file for complete search history.

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24 Claims, 8 Drawing Sheets



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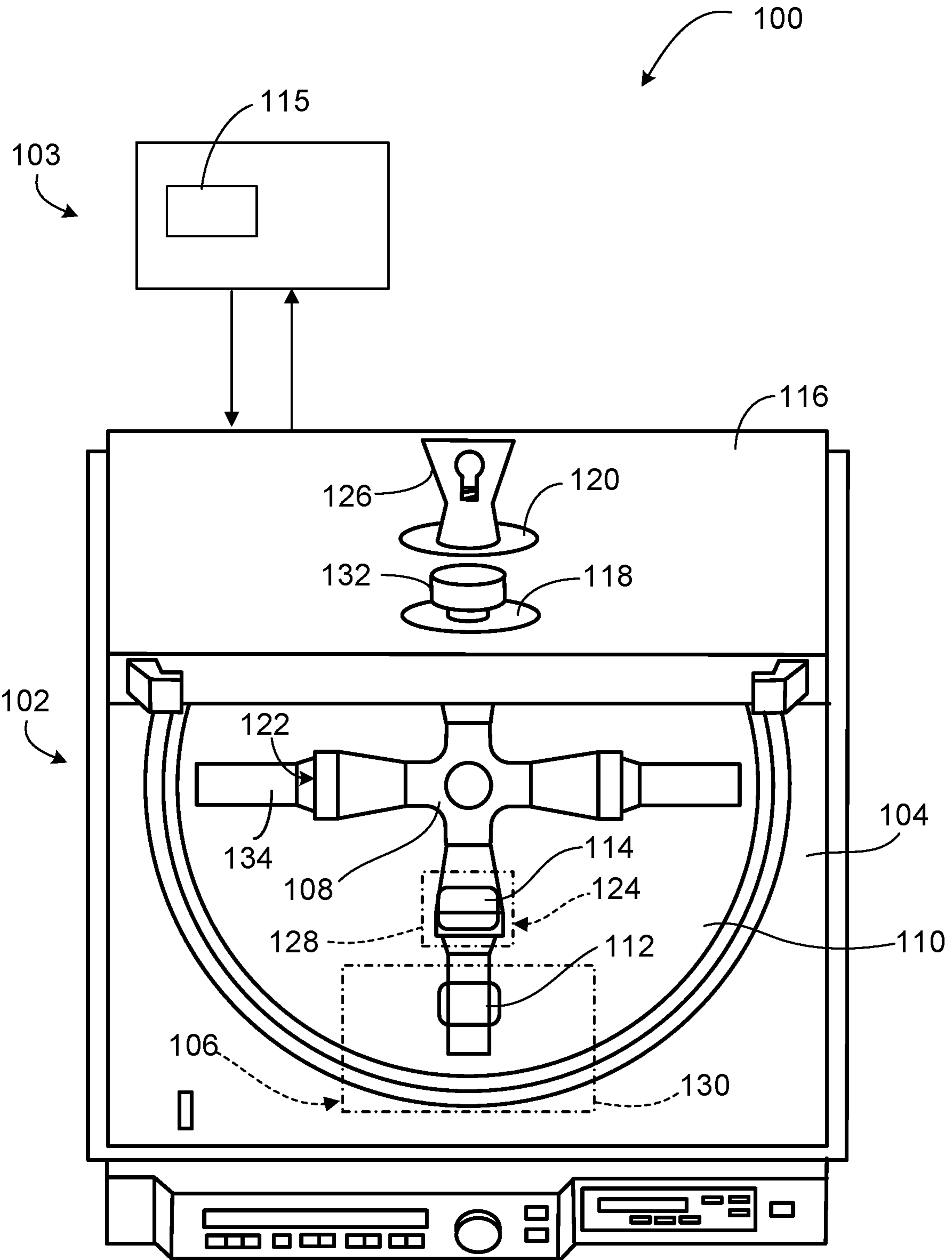


FIG. 1

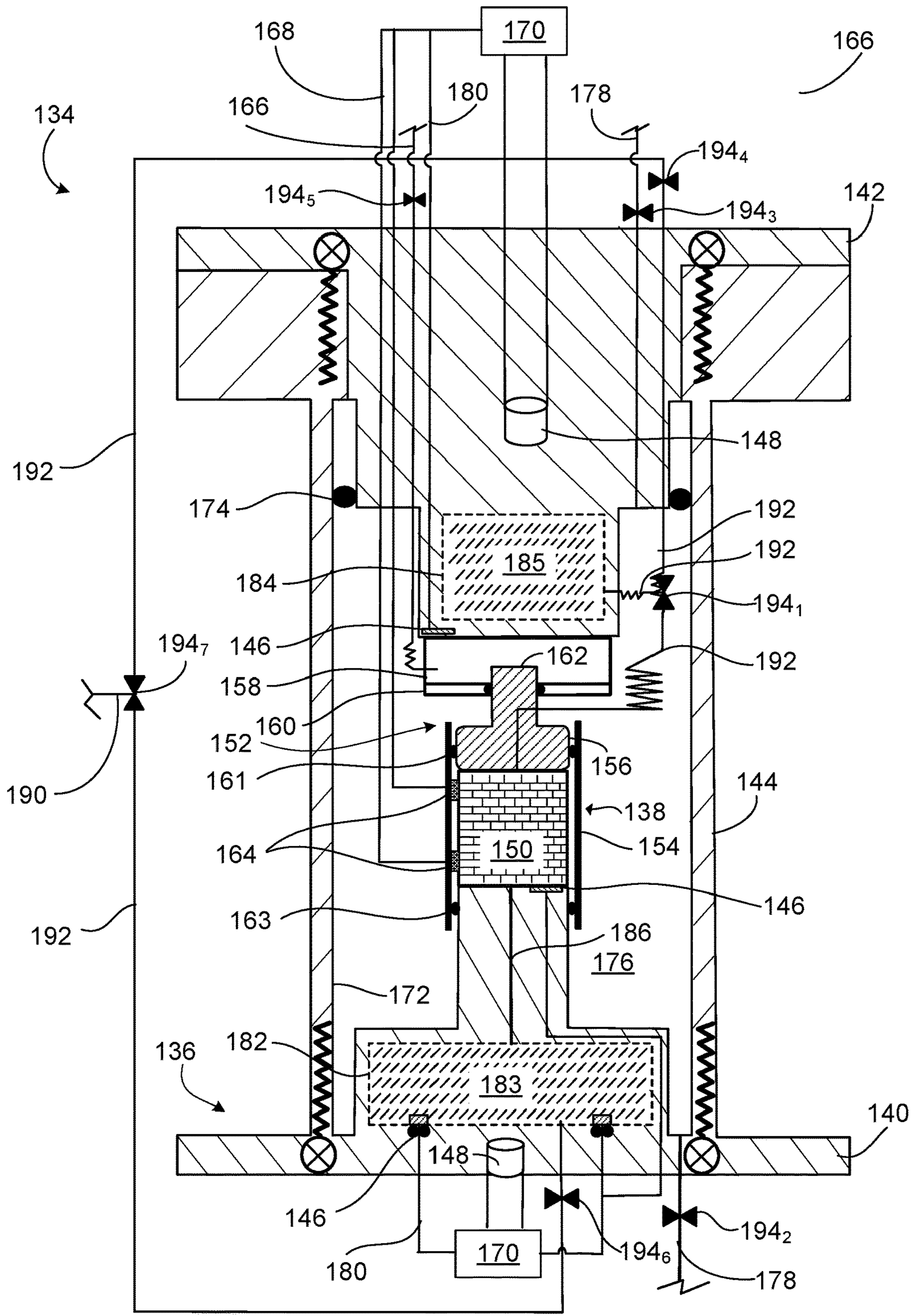


FIG. 2

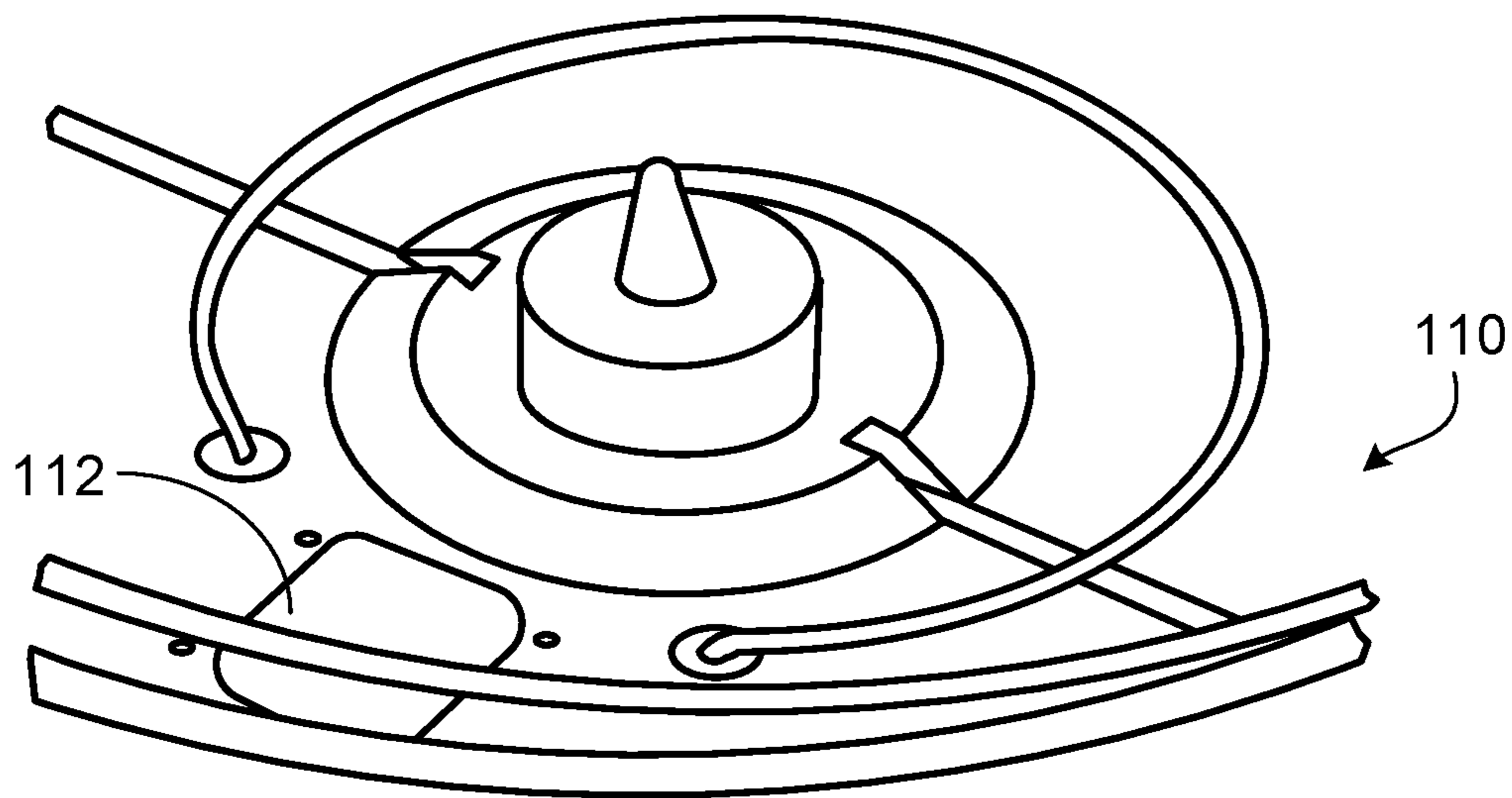


FIG. 3

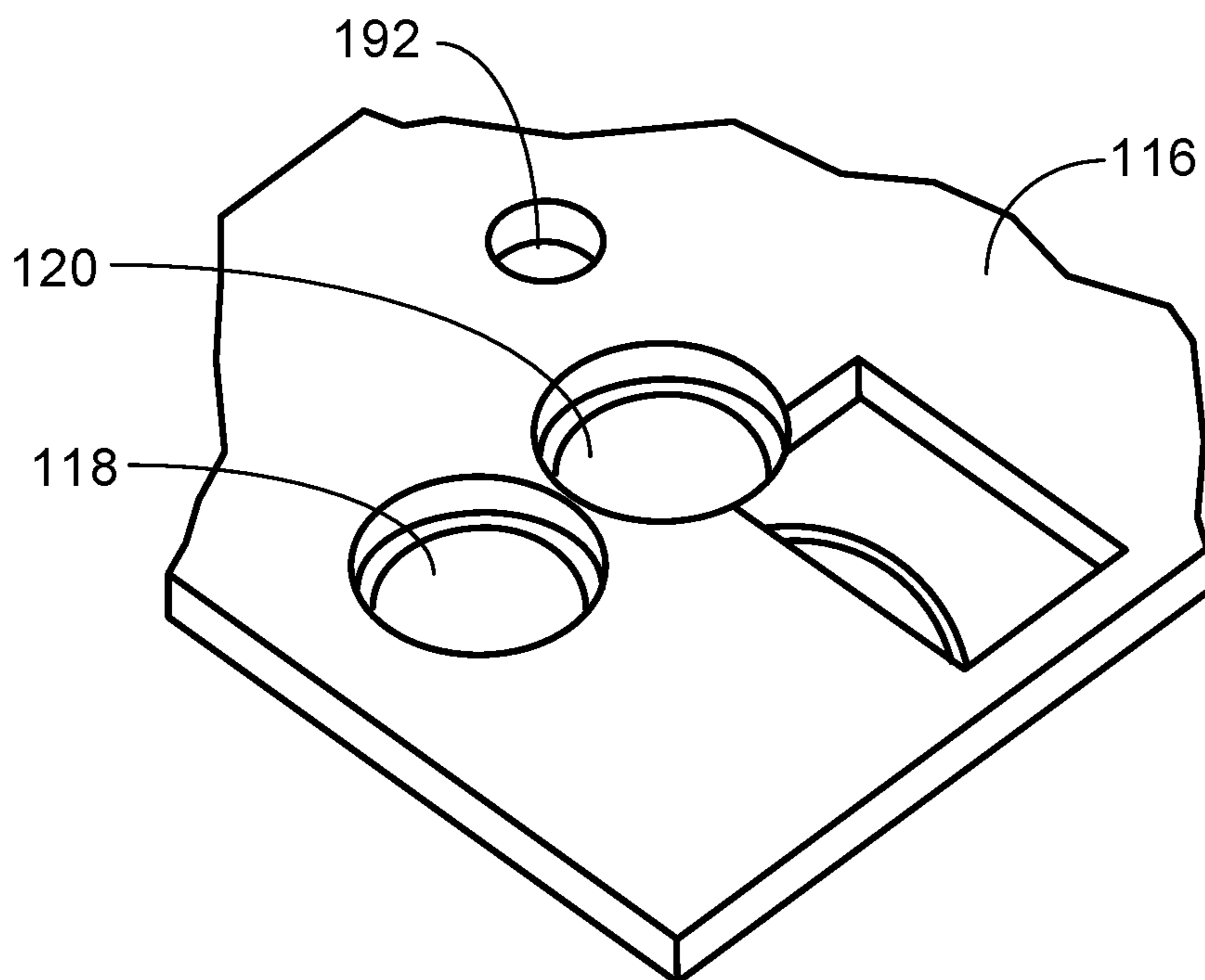


FIG. 4

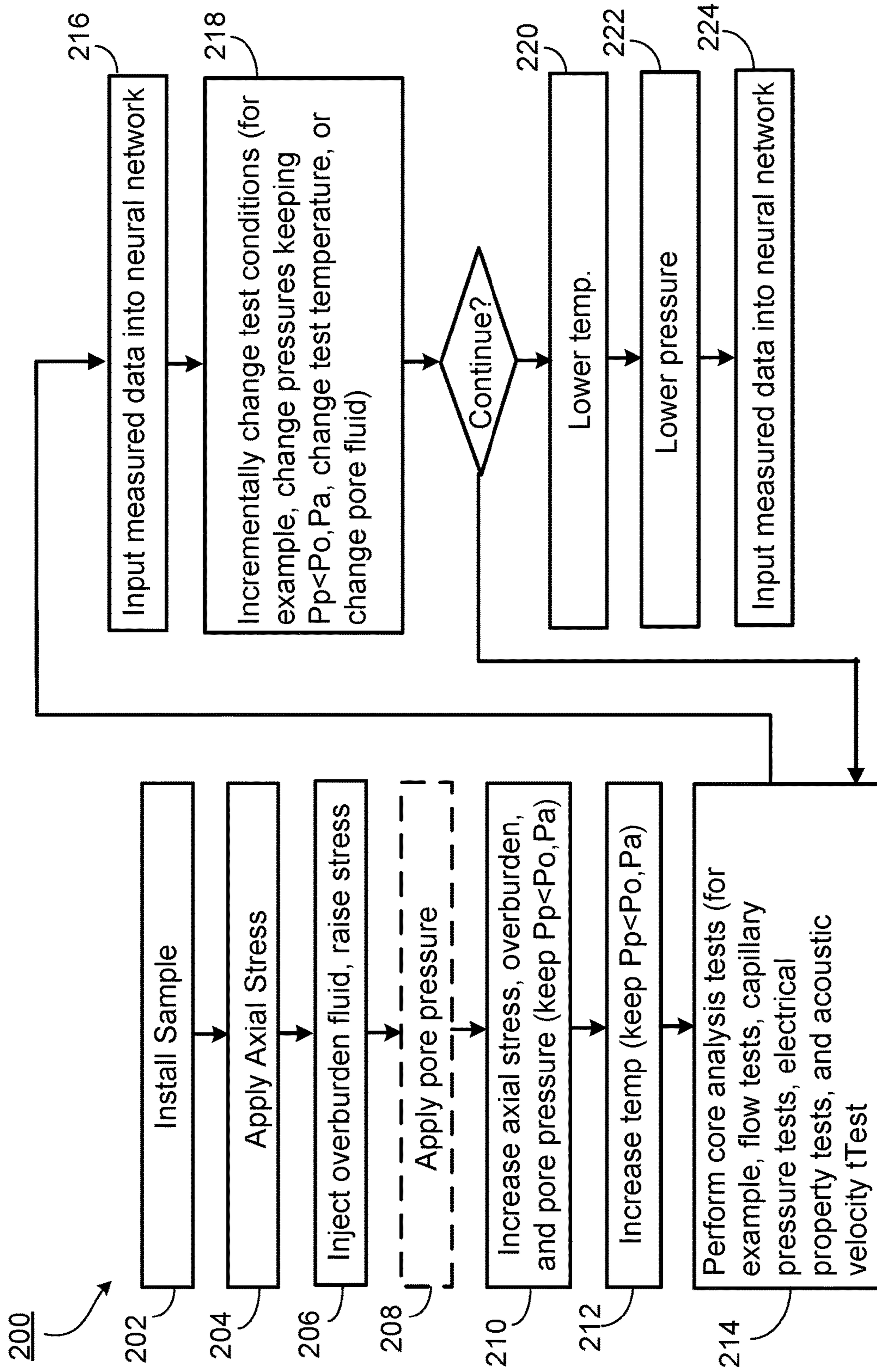


FIG. 5

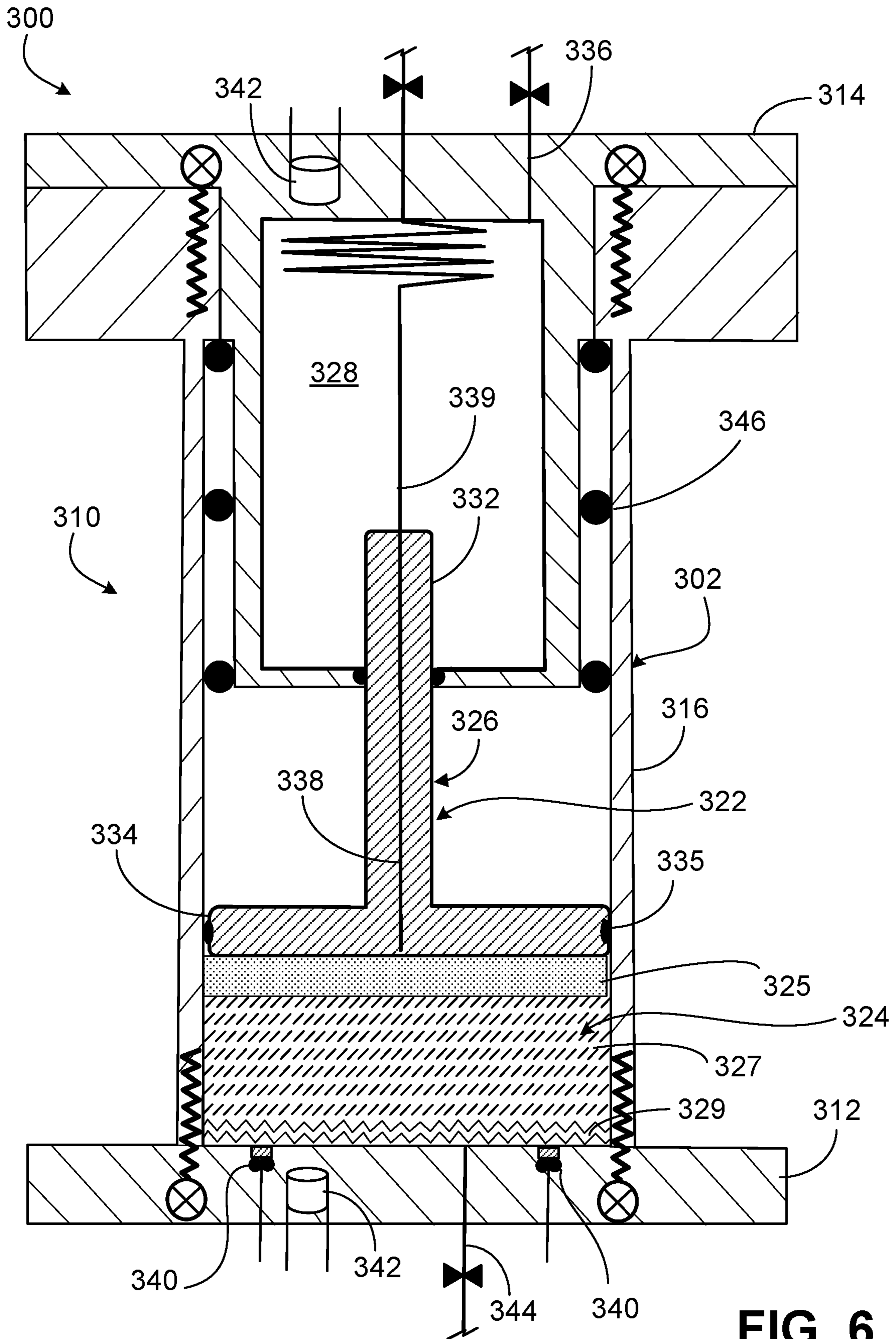


FIG. 6

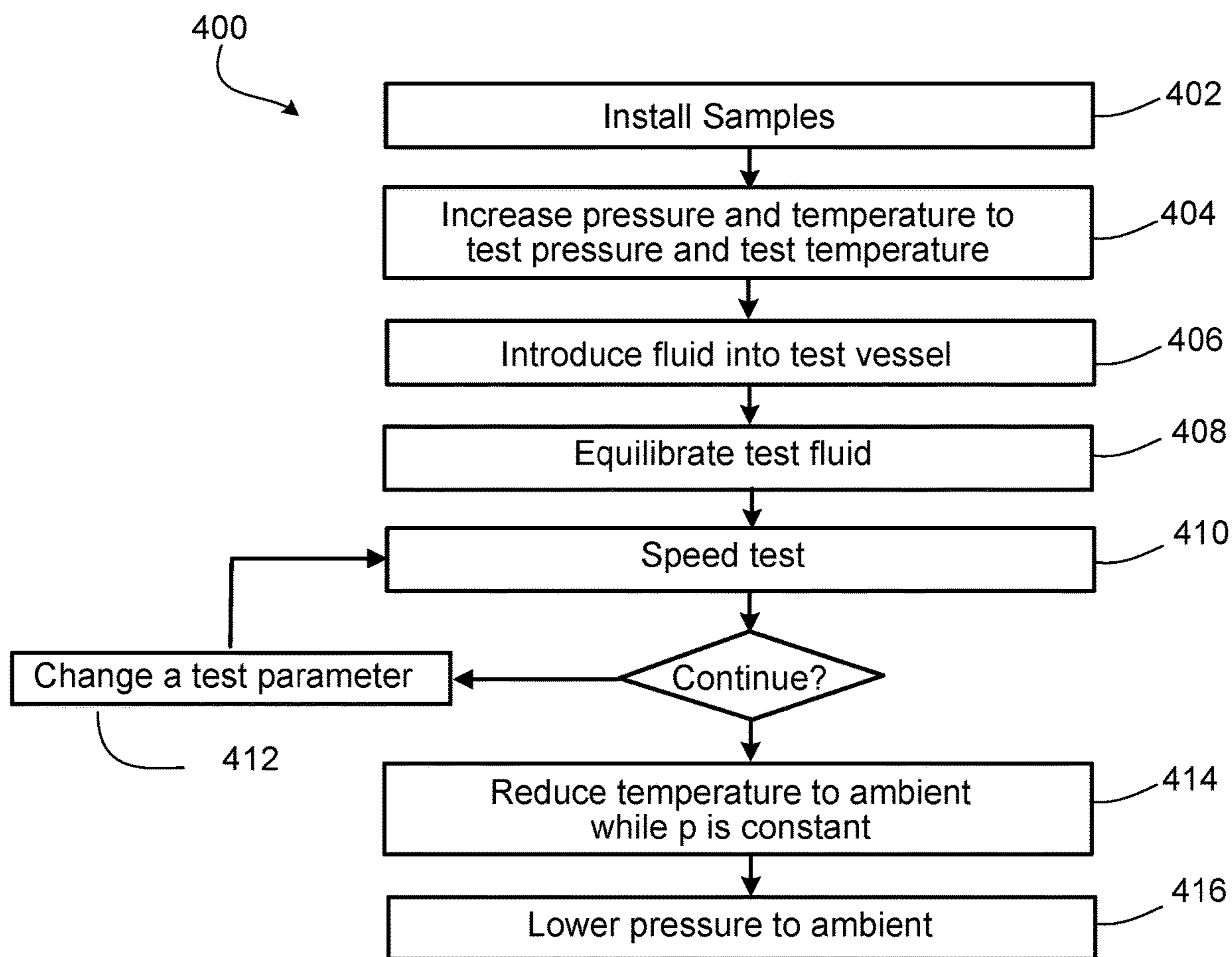


FIG. 7

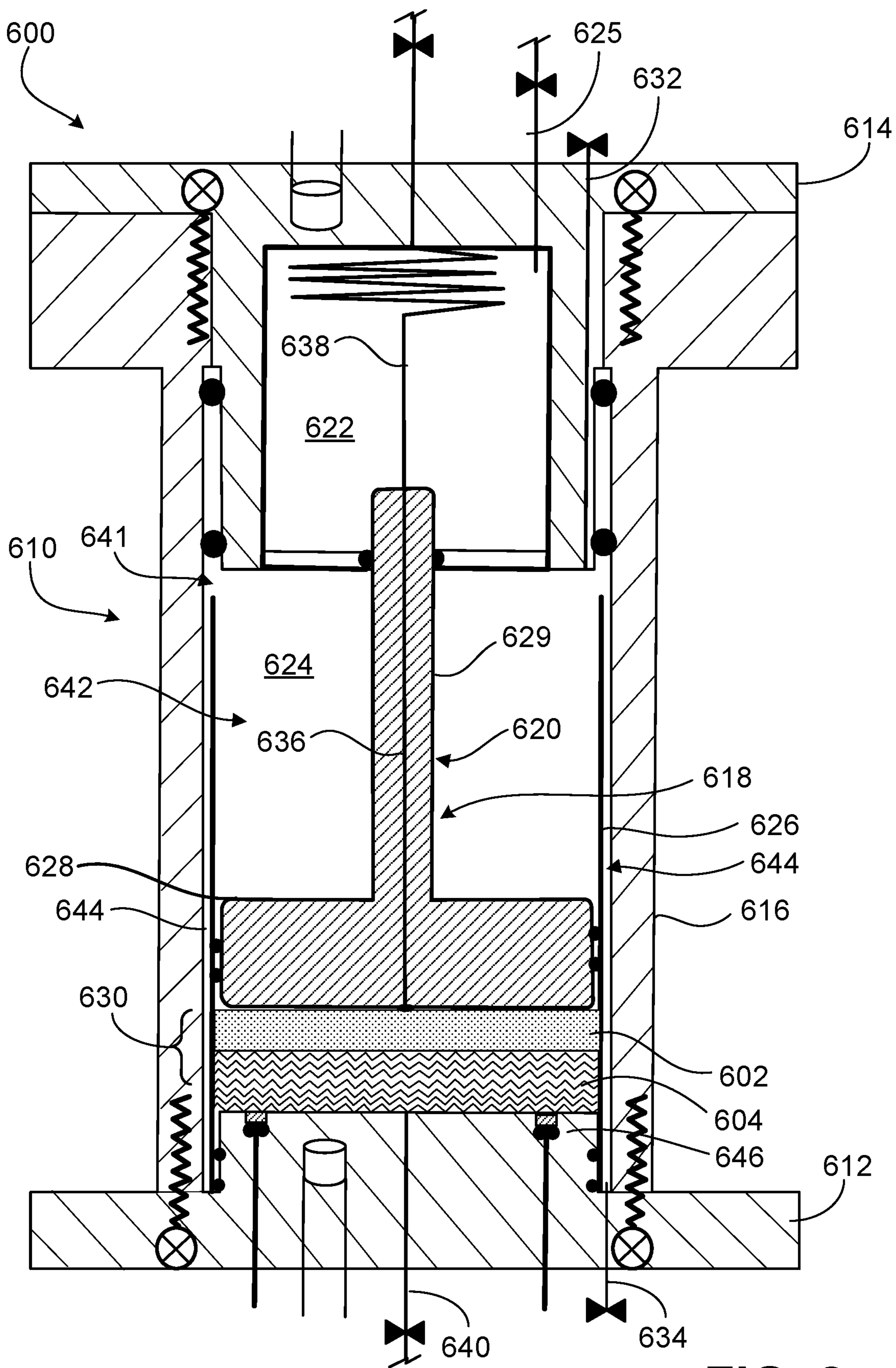


FIG. 8

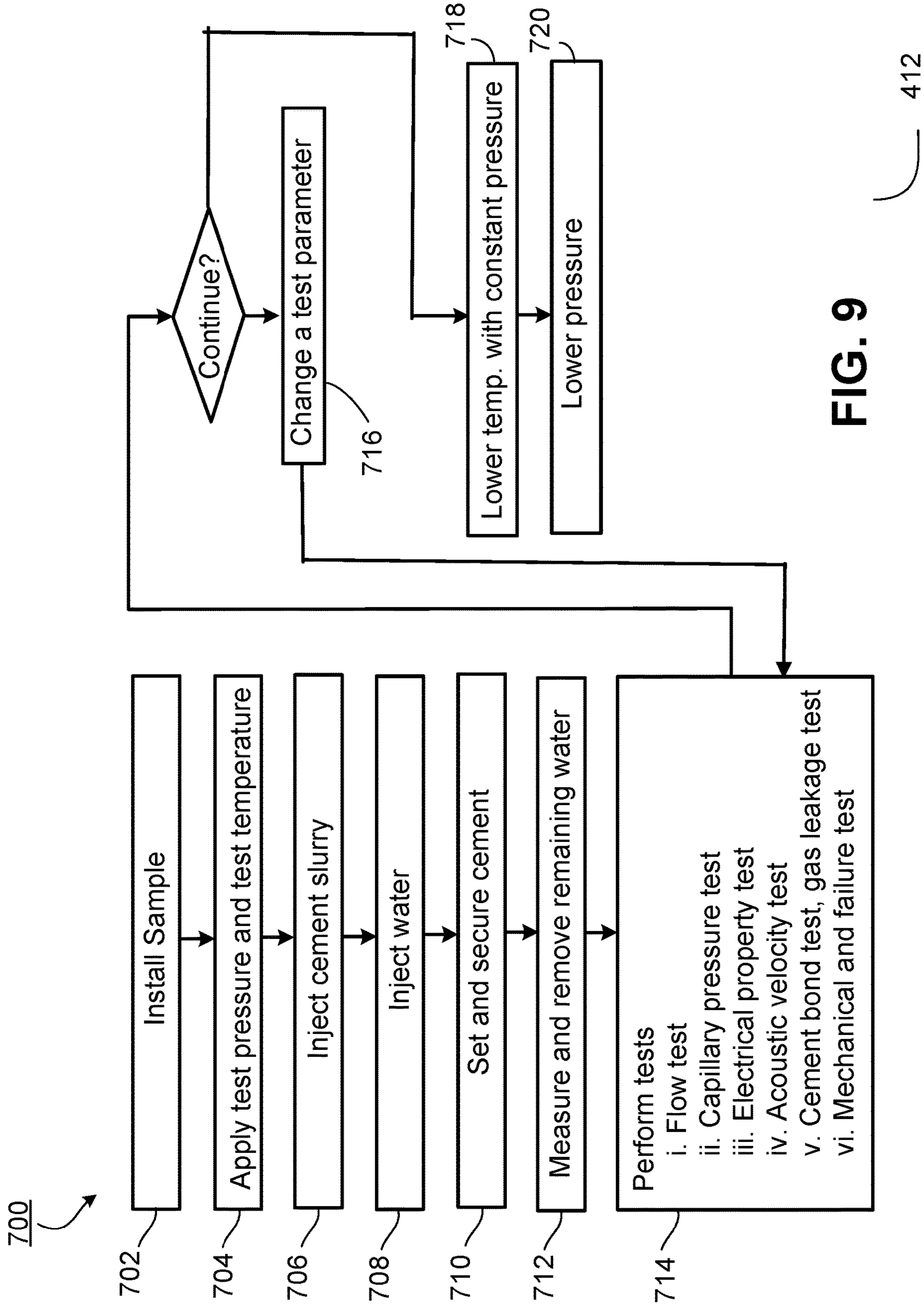


FIG. 9

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**TESTING PETRO-PHYSICAL PROPERTIES
USING A TRI-AXIAL PRESSURE
CENTRIFUGE APPARATUS**

TECHNICAL FIELD

This invention relates to systems and methods for testing petro-physical properties using a tri-axial pressure centrifuge system.

BACKGROUND

Tri-axial tests can be used to measure the mechanical properties of subterranean formations. For example, in tri-axial shear tests, stress is applied to a sample from the subterranean formation with stresses along one axis being different from the stresses in perpendicular directions. The application of different compressive stresses in the test apparatus causes shear stress to develop in the sample with loads being increased and deflections monitored until failure of the sample. Pore pressures of fluids (for example, water, or oil) and other properties in the sample may be measured during the testing.

SUMMARY

The system and methods described in this specification are able to perform a variety of tests on one single system to measure and sense petrophysical, fluid phase behavior, formation damage, and enhance oil recovery data needed for estimating reservoir capacity and recovery of hydrocarbons. The systems can measure electrical properties to calibrate electrical log, fluid saturation, and Archie's parameter, apply capillary pressure above 1000 pounds per square inch (psi), to perform fluid wettability test, measure acoustic velocity for dynamic mechanical properties, perform x-ray for saturation distribution, perform reservoir fluid compressibility, and determine change in fluid properties (static, dynamic, physical, and compositional). The same systems are able to do perform these measurements and tests while applying tri-axial conditions that are observed in the field.

Some systems for testing properties of a sample include: a test cell including: a cell casing comprising a first end piece, a second end piece, and at least one wall extending between the first end piece and the second end piece the cell casing defining a pressure boundary enclosing an interior region of the cell; a sample chamber disposed within the pressure boundary, the sample chamber defining an interior region; a first reservoir disposed within the pressure boundary, the first reservoir fluidly connected to the interior region of the sample chamber; a second reservoir disposed within the pressure boundary, the second reservoir fluidly connected to the interior region of the sample chamber; and a piston assembly comprising a piston fluid chamber and a piston with a stem extending into the piston fluid chamber, the piston partially defining the sample chamber.

Some systems for testing properties of a sample include: a test cell including: a cell casing defining a pressure boundary enclosing an interior region of the cell; a sample chamber disposed within the pressure boundary, the sample chamber defining an interior region; a first reservoir disposed within the pressure boundary, the first reservoir fluidly connected to the interior region of the sample chamber; and a piston assembly comprising a piston fluid chamber and a piston with a stem extending into the piston fluid chamber, the piston partially defining the sample chamber.

Embodiments of such systems can include one or more of the following features.

In some embodiments, systems also include a jacket surrounding the sample chamber that is made of an electrically insulating material. In some cases, systems also include an electrical probe disposed between the jacket and the sample chamber or integrated in sample chamber.

In some embodiments, at least one wall of the first reservoir and at least one wall of the second reservoir have neutral wettability.

In some embodiments, the first reservoir and the second reservoir are made of material with low X-ray interference.

In some embodiments, the piston is made of a material with low X-ray interference.

In some embodiments, the pressure boundary is a first pressure boundary, the first reservoir defines a second pressure boundary, and the second reservoir defines third pressure boundary.

In some embodiments, systems also include at least one transducer operable to have a receiving state and a transmitting state. In some cases, the at least one transducer is an acoustic sensor.

In some embodiments, the piston is movable, in the interior region defined the sample chamber, in a first direction and a second direction.

In some embodiments, systems also include a second reservoir disposed within the pressure boundary, the second reservoir fluidly connected to the interior region of the sample chamber.

In some embodiments, the cell casing includes a first end piece, a second end piece, and at least one wall extending between the first end piece and the second end piece.

Some methods include: installing a sample in a cell casing, installing the cell casing in a tri-axial centrifuge, applying an axial stress to the cell casing and sample, such that the cell casing and the sample receive an axial pressure, and applying a second pressure to the sample, wherein the second pressure is less than the axial pressure and greater than an environmental pressure. Embodiments of these methods can include one or more of the following features.

In some embodiments, applying a second pressure comprises using fluid to apply an overburden pressure to an exterior surface of the sample. In some cases, methods also include applying a pore pressure that is less than overburden pressure to the sample by flowing a fluid into the sample.

In some embodiments, methods also include modifying at least one of the axial pressure, the second pressure, a test temperature, or a fluid, wherein the fluid applies the second pressure to the sample.

In some embodiments, methods also include measuring acoustic properties of the sample using at least one transducer.

In some embodiments, methods also include measuring electrical properties of the sample using an electrical probe.

In some embodiments, methods also include imaging the sample and cell casing using an x-ray.

In some embodiments, methods also include performing at least one of a flow test, a capillary pressure test, an electrical properties test, or an acoustic velocity test, on the sample. In some cases, the flow test is a multispeed flow test. In some cases, the flow test is a single-speed flow test. In some cases, the capillary pressure test is a multispeed capillary test. In some cases, the capillary pressure test is a single-speed capillary test.

Further, the system can perform formation damage studies on reservoir rock under tri-axial reservoir conditions, with reservoir pore pressure, and can exert controlled capillary

pressure. This system can also contain material that is corrosive and/or reactive to formation rocks and fluids.

Some of these systems and methods can be used to perform cement tests to evaluate property of cements used in reservoir. Properties may be, for example, thickening time, free water, bonding, setting time, sonic velocity, electrical properties, and mechanical strength. These tests can be performed under reservoir temperature, pressure, and pore pressure in presence of reservoir fluids and reservoir rock. The instrument can also measure flow properties of cement at various stages of cement life cycle under tri-axial and pore pressure conditions.

Some of these systems and methods can be used to study formation, dissociation and production of gas hydrates under tri-axial and pore pressure conditions with reservoir materials (sand, rock, fluids), as well as investigate flow properties of the reservoir material under capillary pressure conditions.

Some of these systems and methods can be used to evaluate petrophysical properties of unconventional reservoir (tight gas sand, shale, source rock etc.) under tri-axial and pore pressure condition encountered in reservoir, under capillary pressure stress regime. Additionally, the system may provide the capability to simulate fracturing and proppant injection tests required for production of unconventional tight reservoirs.

The details of one or more embodiments of these systems and methods are set forth in the accompanying drawings and the description below. Other features, objects, and advantages of these systems and methods will be apparent from the description and drawings, and from the claims.

DESCRIPTION OF DRAWINGS

FIG. 1 is a schematic perspective view of a system for triaxial testing of a sample using a centrifuge.

FIG. 2 is a schematic cross-sectional view of a test cell.

FIG. 3 is a schematic bottom view of a portion of the centrifuge apparatus of FIG. 1.

FIG. 4 is a schematic view of a lid of the centrifuge apparatus of FIG. 1.

FIG. 5 is a flowchart of a method for performing a core analysis test.

FIG. 6 is a schematic cross-sectional view of a test cell.

FIG. 7 is a flowchart of a method for performing a phase behavior test.

FIG. 8 is a schematic cross-sectional view of a test cell.

FIG. 9 is a flowchart of a method for performing a cement test.

Like reference symbols in the various drawings indicate like elements.

DETAILED DESCRIPTION

This specification describes systems and methods that can recreate reservoir conditions on geological samples. These systems and methods can be used to generate reservoir temperatures, reservoir confining pressures, reservoir axial stresses, and reservoir pore pressures under capillary pressures encountered during reservoir exploitation. These systems and methods can also be used to collect flow, pressure, temperature, x-ray, sonic, electrical, and dimensional properties of a sample. A variety of tests can be performed by these systems including, for example, single-speed flow tests, multi-speed flow tests, single-speed capillary tests, multi-speed capillary tests, electrical property tests, acoustic velocity tests, cement bond tests, and gas leakage tests.

These systems and methods can also be used to analyze generated data by utilizing artificial intelligence techniques during the tests.

FIG. 1 shows a system 100 for testing petro-physical properties and gathering geo-mechanical information of a sample arranged within the system 100. The system 100 includes a centrifuge apparatus 102 and a computer system 103. The centrifuge apparatus 102 includes a centrifuge 104 and an x-ray device 106. The centrifuge apparatus 102 has a rotor 108 and a tub 110. This configuration can provide a high capillary pressure by spinning samples at given revolutions per minute (rpm). The tub 110 of the centrifuge apparatus 102 has a first tub window 112 and a second tub window 114. A lid 116 of the centrifuge apparatus 102 has two lid windows 118, 120 aligned with the tub windows 112, 114 for x-ray scanning and visual scanning.

The computer system 103 is in communication with components of the centrifuge apparatus 102. The computer system 103 can be used to control operation of the centrifuge apparatus and receive, process, and store data generated by the centrifuge apparatus 102. In the system 100, the computer system 103 is used to implement a neural network 115 that assesses and processes tests being performed using the centrifuge system. An example of an implementation of a neural network is described in detail in U.S. patent application Ser. No. 16/131,341 (“Inferring Petrophysical Properties of Hydrocarbon Reservoirs Using a Neural Network”) filed on Sep. 14, 2018. In the system 100, the computer system 103 is separate from the centrifuge apparatus 102. In some systems, the computer system 103 is incorporated into the centrifuge apparatus 102.

The system 100 has four recesses 122 that are each sized to receive a test cell. In the system 100, the recesses 122 are in the rotor 108 of the centrifuge apparatus 102. In some embodiments, the centrifuge apparatus may have more than four recesses or less than four recesses. The number of tri-axial cells placed in the centrifuge apparatus 102 is based on specific test parameters. In some embodiments, the centrifuge apparatus 102 is a Roto-Salina centrifuge commercially available from Hettich, which is configured to provide more than 20,000 rpm.

Visual scanning is executed by a fluid camera system 124 that includes a visual camera light source 126 and a visual camera 128. The visual camera light source 126 can be a strobe light and the visual camera 128 can be a high-speed camera to capture images as the test progress. The fluid camera system 124 is designed to work both in transmission and reflection mode. The visual camera light source 126 and visual camera 128 can be installed on the opposite side of the test sample (for example, top and bottom) or on the same side (for example, top) and use a reflective mirror setup in the tub 110 to capture images. The mirror setup can be utilized in cases of limited access on the tub. In the system 100, the visual camera light source 126 is installed above the lid 116 of the centrifuge apparatus 102 and visual camera 128 is installed below the tub 110. Use of such a fluid camera system 124 allows for reading of fluid volumes as they are produced.

The x-ray device 106 includes an x-ray source 130 and an x-ray camera 132. The x-ray device 106 images a test cell 134 received by the recess 122 in the rotor 108. The x-ray camera 132 is arranged on the lid 116 of the centrifuge apparatus 102 over the first lid window 118.

The data collected can include, for example, acoustic, temperature, electrical, x-ray, saturation, fluid volumes, rate of fluid volumes, and saturation change. The resulting comprehensive picture of test progression can be integrated with

well log and seismic data for monitoring and evaluating effectiveness of field treatment. Temperature can be monitored using temperature sensors and saturation changes can be monitored with the x-ray device **106**. Electrical data can be generated for wells where well-logs are not available or are not representative with a combination of seismic, acoustic, electrical and saturation data, along with well test information.

Centrifuge capillary pressure tests under tri-axial, confined, and unconfined stress conditions can be performed with the centrifuge apparatus **102**. In some embodiments, capillary pressure over 20,000 pounds per square inch (psi) for an oil/gas/water system can be applied. The range of capillary pressures to be tested will depend on the type of reservoir. For example, capillary pressures can range from 0.1 psi to 100 psi for unconsolidated sand reservoirs; 1 psi to 134 psi for conventional reservoirs; and 100-100,000 psi for unconventional reservoirs like shale and tight gas sand (TGS). It should be noted that in instances with a capillary pressure of above 30,000 psi, sample integrity can be an issue. In many such cases, a work-around can be developed by increasing the tri-axial stress. The test can be conducted as air/water, air/oil, water/oil, and, in limited cases, all three phases (air/oil/water) on the rock sample. Some systems allow for extracting fluids from reservoir core samples at a capillary pressure of 20,000 psi and higher. In some embodiments, capillary pressure above 20,000 psi is achieved by increasing motor speed, by increasing the size of tub **110**, by increasing the distance between the test sample and center of centrifuge apparatus **102**, and/or by changing sample size and orientation. In some embodiments, the test sample is loaded in the centrifuge apparatus **102** in a vertical orientation. In other embodiments, the test sample is loaded in the centrifuge apparatus **102** in a horizontal orientation. Some test samples are about 0.5 inches to about 8 inches in diameter and about 0.5 inches to about 12 inches in length.

FIG. **2** shows a test cell **134** with a casing **136** containing a sample holder **138**. The casing **136** includes first end piece (a base **140**), a second end piece (an end cap **142**), a body **144** extending between the base **140** and the end cap **142**, at least one electrical sensor **146**, and at least one acoustic sensor **148**.

The sample holder **138** is configured to hold test samples **150** such as solid cores from a reservoir. The sample holder **138** includes a piston assembly **152** and a jacket (for example, electrical measurement jacket **154**) extending between the piston assembly **152** and the base **140** of the casing **136**. In general, materials for the piston assembly **152** and the portion of base **140** adjacent the sample should be penetrable to x-rays and have minimal or no electrical conductance and can be, for example, Torlon® (available from Solvay Plastics) or glass. Piston assembly **152** includes a piston member **156**, and a piston fluid chamber **158**. An axial pressure fluid supply line **166** supplies fluid to piston fluid chamber **158**. A fluid chamber base **160** has an opening through which the stem **162** of piston member **156** extends. An end face of piston member **156** engages a first end of sample **150**.

Base **140** has an end face that engages a second end of sample **150** that is opposite the first end of sample **150**. Sample **150** is contained between the end face of the piston member **156** and the end face of base **140**. As fluid is added to the piston fluid chamber **158** by way of axial pressure fluid supply line **166**, the end face of piston member **156** applies axial force on the first end of sample **150**, inducing axial stress in sample **150**. The end face of piston assembly

152 and the end face of the base **140** can be coated with a substance, such as Teflon®, that will provide electrical isolation of the sample **150**.

In some embodiments, the sample holder **138** includes the electrical measurement jacket **154**. The electrical measurement jacket **154** is a non-permeable, elastomeric, rubber or polyurethane jacket and can be made, for example, of Viton® (available from DuPont). Electrical measurement jacket **154** is a tubular member that surrounds the sample **150**. A piston seal **161** forms a seal between the inner bore of a first end of electrical measurement jacket **154** and an outer surface of piston member **156**. A base seal **163** forms a seal between the inner bore of a second end of the electrical measurement jacket **154** and an outer surface of base **140**.

The electrical measurement jacket **154** is equipped with jacket sensors **164** to provide additional measurements of electrical properties of the test sample and saturation distribution data. The electrical measurement jacket **154** is made by incorporating the jacket sensors **164** during a vulcanization process of jacket making. The type of jacket sensors **164**, number of sensors, and their location is based on sample size and sample property, such as its mineral composition and homogeneity. The number of jacket sensors **164** in the electrical measurement jacket **154** can be increased and distributed such that various electrical measurements are performed on the sample **150** and the collected electrical measurement values can provide an electrical image. The data collected by the jacket sensors **164** can be transmitted by way of leads **168** to a processing unit **170**. This type of data gathering can be extremely valuable for heterogeneous samples with layering, unconnected pore structure, fracture, kerogen concentration, and other sample anomalies. The data from multiple jacket sensors **164** can be used to measure electrical resistance across the sample **150** and to produce an image of rock lithology and geology.

In some embodiments, the system **100** includes electrical measurement feeds **180** associated with the base **140**. The base **140** is designed with material that is electrically insulated and is embedded with electrodes (electrical sensors **146**) for performing 2 or 4 electrode conductivity and resistivity measurements. The electrical measurement feeds **180** are connected to electrodes (electrical sensors **146**) of the base **140** to deliver signals to a processing unit **170** for data collection regarding reservoir salinity information from native state samples which will allow for better reserve estimation. In certain embodiments, the electrical measurement feeds **180** can provide current and measure the voltage with a small battery operated device (not shown) that can be installed on the rotor **108** of centrifuge apparatus **102** (FIG. **1**) and connected to the test cell **134**.

A variety of electrical measurements can be taken during testing. For instance, in some embodiments electrical analysis of the sample **150** includes measuring at least one of the resistance, conductivity, capacitance, or impedance of the test sample. In some embodiments, electrical analysis of the sample **150** includes measuring at least one of electrical conductance, resistance, or impedance as a function of variable frequency of input current. In some embodiments, the end cap **142** of the casing **136** is designed such that it is isolated from the rest of the casing **136** and acts as an electrode. The body **144** of the casing **136** can be used as a ground to measure the electrical properties of the sample **150** during a test. Electrical measurements can be taken various ways during a test. In one approach, the centrifuge apparatus **102** is stopped at each capillary pressure equilibrium step, the test cell **134** is taken out of the centrifuge apparatus **102**, and the electrical properties of the sample in

the test cell **134** are measured. Depending on the test design, additional equilibrium steps can be required. In some embodiments, there can be 2 to 15 equilibrium steps and measurements can be performed at each step. In another approach, processing unit **170** includes a battery operated electrical measurement device with capability to gather the time domain data that can be down loaded at the end of test. The advantage of the second method is that it provides a continuous measurement without a need to stop centrifuge apparatus **102** and also provides transit data between the capillary pressure equilibrium stages. The system **100** includes another processing unit **170** that is operable to gather data during the testing of a sample and store data for downloading at a later time. In some embodiments, the data is downloaded in real time. The electrical data collected on the sample **150** can be collected simultaneously as the other data is collected, or in sequential steps to the other data. In some embodiments, an electrical sensor **146** measures the electrical properties of fluid contacting the surface of the casing **136**.

The test cell **134** is illustrated with multiple processing units **170**. In system **100**, the computer system **103** and the associated neural network **115** are in communication with two processing units **170** in the test cell **134**. Some test cells have a single processing unit. The processing unit(s) can be incorporated in or external to the test cell **134**. For example, in some systems, the computer system **103** and the associated neural network **115** provide the functionality of the processing units **170** and are in direct communication the sensors and valves of the test cell.

As previously discussed, the casing **136** includes the base **140**, the end cap **142**, and the body **144** extending between the base **140** and the end cap **142**. The body **144** is a generally cylindrical member with an inner bore **172**. The base **140** and the end cap **142** are bolted to the body **144** of the casing **136**. A casing seal **174** limits the flow of fluid between the inner surface of inner bore **172** and the outer surface of the reduced diameter portion of end cap **142**.

When assembled, the base **140**, the end cap **142**, and the body **144** define a cell chamber **176**. Confining pressure fluid supply lines **178** delivers fluid to cell chamber **176** for applying biaxial stress on the sample **150**.

In some embodiments, the casing **136** is made of titanium. Titanium allows for x-ray scanning while the test is in progress. In other embodiments, the casing **136** is made of Torlon® or glass. In general, materials for the test cell **134** should be penetrable to x-rays and have minimal or no electrical conductance. In further embodiments, the casing **136** and sample holder **138** include both internal and external coatings that are resistant to acids and corrosive chemicals, such as hydrochloric acid, acetic acid, or other acids that would be used to mimic well cleaning and stimulation tests, as well as acids that would be used for chemical enhanced oil recovery (EOR). The test cell **134** is capable of performing centrifuge saturation and capillary pressure test at unconfined, confined, hydrostatic, or tri-axial test conditions.

The acoustic sensors **148** can each be an acoustic sensor with p-wave and s-wave components. Acoustic sensor **148** can be a dual mode transducer capable of both sending and receiving information. In some embodiments, the acoustic sensor **148** is located on or in the end cap **142**. In some embodiments, the end cap **142** is isolated from the body **144** of the sample holder **138** such that electrical properties can be measured using electrical sensors **146** in the end cap **142** and the body **144** of the sample holder **138** as ground. In

such an embodiment, electrical sensors **146** of end cap **142** can provide electrical information by way of leads to a processing unit **170**.

The acoustic sensor **148** in the base **140** provides two functions. It provides a thru transmission between the test specimen and the two fluid chamber to provide an overall quality assessment when in transmission mode. In reflection mode, both the top and bottom acoustic sensors provide specific changes within each fluid reservoir providing an indication of the separation of various fluids within the fluid chamber. The pore pressure fluids are sensitive to pressure on them, as solid or gas can be produced due to pressure variations and may cause various fluid layers within the fluid chambers. The acoustic sensors will aid in understanding fluid behavior in each chamber that may not be clearly observable using only an x-ray scan of the fluid chambers. This functionality is important in system which apply pore pressure but not relevant to systems which do not apply pore pressure to the sample. When there is no pore pressure, there are no fluid properties variations as function of fluid pressure, so a bottom acoustic sensor is not required.

A variety of acoustic measurements can be taken during testing, including sonic velocity data. In some embodiments, the acoustic sensor **148** can collect longitudinal wave, shear wave, and/or Stonely wave data. The acoustic data collected can be delivered to processing unit **170** by way of leads and analyzed for both time and frequency domain. The same acoustic sensor can collect the various wave forms, as one transducer can encompass crystals for longitudinal and shear wave. In preferred embodiments, the acoustic sensor **148** is a transducer with both longitudinal wave and shear wave components which are installed on the end cap **142** of the casing **136**. In some embodiments, the acoustic sensor **148** is a dual mode transducer and works in reflective mode to transmit and receive acoustic wave. In some embodiments, the system **100** is operable to measure the acoustic velocity of the sample **150**, as well as the velocities of the various fluids in the base **140**. The same acoustic sensor can perform all of the desired the measurements with proper calibration of the acoustic sensor **148** before the test starts and once the test is concluded, dependent on rock sample properties and fluid used during the test. The acoustic velocity of the fluid in the base **140** can be used to analyze production and presence of solid particles such as grain, asphaltene, and so forth. In general, special care should be taken to assure that the acoustic sensor **148** and associated components does not interfere with electrical measurements. The acoustic data collected on the sample **150** can be collected simultaneously with the other data, or in sequential steps to the other data.

The base **140** of the casing **136** includes a first reservoir **182** defined in the base **140**. The end cap **142** of the casing **136** includes a second reservoir **184** defined in the end cap **142**. Depending on the test type, the first reservoir **182** and the second reservoir **184** can hold fluids such as, for example, fluid samples from the sample **150**, or fluids to be injected into the sample **150** such as solvents, acids, or chemicals for EOR. The walls of the first reservoir **182** and the second reservoir **184** have neutral wettability. Neutral wettability helps separate air, water, and hydrocarbon fluids quickly and with a sharp contrast. In some tests, the first reservoir **182** contains a first fluid **183** and the second reservoir **184** holds a second fluid **185**. The fluids can have different densities. For example, the first fluid **183** can be denser than the second fluid **185** to counter the effect of density variation in the two fluids and to mimic the gravity variation during the loading of test specimen.

As previously discussed, the base **140** and the end cap **142** are made of materials that provide a low x-ray interference. This design limits interference when the x-ray device **106** images fluids within the first reservoir **182** and second reservoir **184**.

A sample line **186** provides fluid communication between sample holder **138** and the first reservoir **182**. A pore fluid circulation system **188** also connects the first reservoir **182** and the second reservoir **184** with the sample holder **138**. The pore fluid circulation system **188** includes an access line **190** and multiple circulation lines **192** connected and controlled by multiple valves **194**. The pore fluid circulation system **188** and the configuration of the reservoirs allows different pressures to be applied to the first reservoir **182**, the second reservoir **184**, and to the cell chamber **176**. In effect, the casing **136** is a first pressure boundary. The first reservoir **182** and the second reservoir **184** are second and third pressure boundaries respectively located within the first pressure boundary. In the test cell **134**, the first reservoir **182** is arranged near the base **140** of the casing **136** and the second reservoir **184** is arranged near the end cap **142** of the casing **136**. Placing the reservoirs and the sample **150** inside the casing **136** allows tri-axial pressure applied within the test cell **134** to be applied to the first reservoir **182**, the second reservoir **184**, and the sample **150**. The second and third pressure boundaries allow the pore pressure to be controlled independently of the overburden pressure. The application of independent pore pressure, overburden pressure, and tri-axial pressure by the centrifuge apparatus **102** allows the system to more accurately simulate reservoir conditions than systems that lack this functionality. The pressures within the first reservoir **182** and the second reservoir **184** are independently controllable and are kept below the tri-axial pressure being applied by fluid in the cell chamber **176**.

The test cell **134** can be used to perform the experimental studies including: production mechanism between various pore sizes (macro/micro/nano); understanding imbibition/drainage base production between macro-micro pores; two and three phase relative permeabilities; two and three phase capillary pressure; chemical flooding EOR; wettability alteration study and effectiveness of wettability altering material; acidizing flow test and effectiveness as function of capillary pressure and injection sweep efficiency; residual oil production and sweep efficiency of water alternating gas (WAG) under capillary pressure versus flow; mechanical properties tests for Young Modulus, Poisson Ratio and Failure envelope; hydrate formation, dissociation and production (flow) mechanism as function of temperature and/or pressure and/or composition; coal bed methane studies from intact test specimen to fail within the same setup to get residual gas; formation damage studies related to damages due to injected fluids, produced fluids, filtrates, stress change and temperature changes; enhance oil flooding with miscible fluids, non-miscible floods, fluids reactive to reservoir fluids, fluids reactive to reservoir rock and any combination of them; proppant strength, proppant injection and embedment within reservoir; proppant interaction with reservoir fluids and reservoir fluid effects on proppant integrity; proppant fracture aperture hold capacity and its change as function of stress & fluid composition; proppant flow back characteristic, fracture closing and related effect on reservoir production; unconventional shale, tight gas sand and Tar-sand studies; fine migration due to production, stress changes, and fluid compositional changes; condensate flow test as function of composition and pressure drop; condensate wettability and wettability alteration study; low resistivity pay test for

understanding formation brine salinity and their effects as function of pore fluids in macro, micro, and nano pores.

FIG. **3** is a perspective view of the tub **110** with the tub window **112**. In some embodiments, the tub window **112** is made of a transparent material, for example, glass. The tub window **112** is arranged on the tub **110** to align with the x-ray source **130**, shown in FIG. **1**.

FIG. **4** is a perspective view the lid **116** having the first lid window **118** and the second lid window **120**. The first lid window **118** is opposite the tub window **112** and aligned with the x-ray device **106** shown in FIG. **1**. The second lid window **120** is arranged to align with the visual camera light source **126** shown in FIG. **1**. A third lid window is arranged to align with the visual camera **128** shown in FIG. **1**.

FIG. **5** is a flowchart of a method **200** for performing a core analysis test with a sample at elevated pore fluid pressures. Core analysis tests include, for example, permeability, solvent cleaning, saturation, and capillary pressure tests. The method **200** can be executed using the test cell **134** shown in FIG. **2** with the centrifuge apparatus **102** shown in FIG. **1**. To use the system **100**, the sample **150** is installed in the test cell **134** (step **202**). The installation starts with placing the sample **150** in the electrical measurement jacket **154**. The body **144** of the test cell is placed on the base **140** and bolted into place. The sample **150** and the electrical measurement jacket **154** are then fixed on the end piece of the base **140**. When the jacket **154** with the sample **150** is installed on **140**, the O-rings **163** provide a seal so when confining fluid is injected, the jacket **154** is pressed against the base **140** and the seal **161**. This creates a seal restricting confining fluid from entering the sample **150** within the jacket **154**. The end cap **142** is installed on top of the body **144** and bolted into place forming the cell chamber **176** with the sample **150** and the electrical measurement jacket **154** inside. The test cell **134** is then placed in the centrifuge apparatus.

An axial stress (also referred to as axial pressure) is applied to the sample using the piston assembly **152** (step **204**). The axial stress is determined by the fluid pressure applied to the piston fluid chamber **158** through the valve **194₅**. For example, an axial stress of 200 psi can be applied. Acoustic, electrical, and x-ray data gathered from the acoustic sensors **148**, the electrical sensors **146**, and the x-ray camera **132** are fed to the neural network **115**. The neural network **115** evaluates the sample **150** using the procedures described in U.S. patent application Ser. No. 16/131,341 and the sample is replaced if necessary. For example, the neural network can receive electrical data and can verify that the electrical data is within an appropriate range (for example, a brine-saturated sample of specific pore structure will have a different signal than an oil saturated sample). Similarly, the acoustic (sonic) sensor signal is based on sample internal structure and fluid in it and the neural network can verify that the acoustic data is within an appropriate range. The x-ray data will also provide indications of any physical change such as cracks creating within the sample. The neural network will evaluate these data against a trained model and establish sample integrity.

If the sample **150** is acceptable, an overburden stress (also referred to as overburden pressure) is applied to the sample **150** (step **206**). The centrifuge system fills the test cell **134** with overburden fluid through valve **194₂** and bleeds air out of the cell chamber **176** through valve **194₃** before applying the overburden stress at level below that of the axial stress. For example, an overburden stress of 150 psi can be applied. The overburden fluid in the cell chamber **176** is fluidly isolated and sealed from the sample **150** by the base **140**, the

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piston assembly **152**, the electrical measurement jacket **154**, the piston seal **161**, and the base seal **163**. Acoustic, electrical, and x-ray data gathered from the acoustic sensors **148**, the electrical sensors **146**, and the x-ray camera **132** are fed to the neural network **115**. The neural network **115** evaluates the sample **150** and the sample is replaced if necessary.

Optionally, a pore pressure can be applied to the sample **150** at level less than the level of the overburden stress (step **208**). The pore pressure can be applied to the sample **150** through the valve **194₁** and the valve **194₄**. For example, a pore pressure of 50 psi can be applied to the sample **150**. Acoustic, electrical, and x-ray data gathered from the acoustic sensors **148**, the electrical sensors **146**, and the x-ray camera **132** are fed to the neural network **115**. The neural network **115** evaluates the sample **150** and the sample is replaced if necessary.

After these initial conditions are established, the axial, overburden, and pore pressures are increased to test pressure conditions while keeping the pore pressure less than the overburden pressure and the overburden pressure less than the axial pressure (step **210**). This pressure relationship is important. If the overburden pressure gets higher than axial piston pressure, it will cause axial piston to retract into piston chamber creating a gap between sample **150** and piston **162**. This will cause jacket **154** to fail and overburden oil to invade sample **150**, so axial pressure must be higher than overburden. If pore pressure increase higher than overburden stress, it will cause jacket **154** to expand and seal **161** & **163** to fail causing pore fluid to leak in to the cell assembly and mix with overburden fluid, causing test failure.) Acoustic, electrical, and x-ray data gathered from the acoustic sensors **148**, the electrical sensors **146**, and the x-ray camera **132** are fed to the neural network **115**. The neural network **115** evaluates the sample **150** and the sample is replaced if necessary.

After achieving test pressure conditions are achieved, the temperature in the test cell **134** is raised to the test temperature while keeping the pore pressure less than the overburden pressure and the overburden pressure less than the axial pressure (step **212**). Acoustic, electrical, and x-ray data gathered from the acoustic sensors **148**, the electrical sensors **146**, and the x-ray camera **132** are fed to the neural network **115**. The neural network **115** evaluates the sample **150** and the sample is replaced if necessary.

After test pressure and temperature conditions are established, one or more core analysis tests (for example, flow tests, capillary pressure tests, electrical property tests, and acoustic velocity tests) is performed (step **214**). The pore pressure in the sample **150** can be controlled by the pressure of fluids in the first reservoir **182** and the second reservoir **184**. The two-reservoir approach allows independent control of the pore pressure based at least in part on the pressure of test fluids in the first reservoir **182** and the second reservoir **184**. The two-reservoir approach also allows the application of two different test fluids to the sample **150** and the application of one test fluid from one reservoir while fluids flushed from the sample **150** are collected in the other reservoir.

The location of the two reservoirs **182**, **184** inside the pressure boundary of the test cell keeps the two reservoir **182**, **184** under pressure, this enables the fluids **183**, **185** to be two different fluids with dissolved gas at pressure and temperature. For example, one fluid could be formation water with dissolved gas and the other fluid could be formation oil with dissolved gas. The dissolved gas remains

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soluble in the liquid phase only due to the elevated pressure. The two fluids could be both liquid, both gas, or one liquid and one gas.

During and after the test(s) being performed, acoustic, electrical, and x-ray data gathered from the acoustic sensors **148**, the electrical sensors **146**, and the x-ray camera **132** are fed to the neural network **115** (step **216**). The neural network **115** evaluates the sample **150** and the sample is replaced if necessary.

If the sample is still intact, other tests can be performed or same test can be performed under different conditions. For example, the pressure conditions can be changed, the temperature can be changed, the pore fluid can be changed, or a combination of these changes can be applied (step **218**).

After testing is completed, the centrifuge apparatus **102** is returned to a state in which the user can remove the sample **150** and add a new sample. The centrifuge apparatus **102** lowers the temperature of the sample to ambient conditions while keeping the pore pressure less than the overburden pressure and the overburden pressure less than the axial pressure (step **220**). Acoustic, electrical, and x-ray data gathered from the acoustic sensors **148**, the electrical sensors **146**, and the x-ray camera **132** are fed to the neural network **115**. The pore pressure, axial pressure, and overburden pressure are lowered to atmospheric conditions while keeping the pore pressure less than the overburden pressure and the overburden pressure less than the axial pressure until each of the pressures sequentially reaches atmospheric conditions (step **222**). Acoustic, electrical, and x-ray data gathered from the acoustic sensors **148**, the electrical sensors **146**, and the x-ray camera **132** are fed to the neural network **115** (step **224**).

The method **200** is described as being implemented in conjunction with a computer system **103** implementing a neural network **115**. Although data communication and sample condition assessment is described as being performed after each step, this is optional. Some methods are implemented with less frequent data communication and sample condition assessment. In addition, the method **200** can also be performed in conjunction with a conventional control and data gathering computer system that does not include a neural network. Without a neural network, the automated monitoring and assessment of sample condition must be performed manually.

FIG. **6** shows a test cell **300** that can be used to test phase behavior of a sample. In contrast to some test cells, the test cell **300** can be centrifuged which enables separation of suspended particles (wax, asphaltene, precipitates etc.) that cannot be achieved without centrifugation of the pressurized cell. The test cell **300** can also be used to quantify particles that are created at each step of tests (without centrifugation the particles cannot be quantified as they remain either suspended or stick to cell internal body). After using a centrifuge to separate these particles based on their densities, the particles can be quantified with acoustic and x-ray analysis. The X-ray and acoustic analysis can also help provide size of these particles. The test cell **300** can also be used to segregate fluids based on density variations. In particular, the test cell **300** can also be used to separate of gas from other fluids and establish of clear fluid boundaries to quantify various fluids. The test cell **300** can measure changes in electrical properties that help in understanding fluid and particle properties.

The test cell **300** includes a casing **310** that includes first end piece (a base **312**), a second end piece (an end cap **314**), a body **316** extending between the base **312** and the end cap **314**, at least one electrical sensor **318**, at least one acoustic

sensor 320, and a piston assembly 322. The body 316 is a generally cylindrical member with an inner bore. The base 312 and the end cap 314 are bolted to the body 316 of the casing 310. The casing 310 can be made of material such as, for example, titanium, Torlon®, glass. Although not shown in FIG. 6, the test cell 300 includes processing units similar to those described with respect to the test cell 134.

In contrast to the test cell 134, the test cell 300 does not include a discrete sample holder. Rather, the test cell 300 holds samples in a sample chamber 324 defined between the base 312, the body 316, and the piston assembly 322. In general, materials for the piston assembly 322 and the base 312 should be penetrable to x-rays and have minimal or no electrical conductance and can be, for example, Torlon® (available from Solvay Plastics) or glass. Base 312 is flat to avoid non-uniform collection of solid particles during the test. The test cell 300 is illustrated with a first sample 325, a second sample 327, and a third sample 329 in the sample chamber 324. During typical phase behavior testing, the first sample 325 can be a solid or a fluid, the second sample 327 is a fluid, and the third sample 329 can be a solid or a fluid.

Piston assembly 322 includes a piston member 326, and a piston fluid chamber 328. An axial pressure fluid supply line 330 supplies fluid to piston fluid chamber 328. The piston member 326 has a stem 332 and a head 334. A piston fluid chamber base has an opening through which the stem 332 of piston member 326 extends. An end face of piston member 326 defines one end of the sample chamber 324.

The first sample 325, the second sample 327, and the third sample 329 are contained between the end face of the piston member 326 and the end face of base 312. As fluid is added to the piston fluid chamber 328 by way of axial pressure fluid supply line 336, the end face of piston member 156 applies axial force to the first sample 325, inducing axial stress in the samples. The end face of piston member 326 and the end face of the base 312 can be coated with a substance, such as Teflon®, that will provide electrical isolation of the samples. A seal 335 is disposed between the piston head 334 and the wall 319 to limit or prevent fluid from flowing between the piston head 334 and the body 316.

The stem 332 of the piston member 326 defines an inner channel 338 that extends to the sample chamber 324. The inner channel 338 is attached to a conduit 339 that extends from the stem 332 through the piston fluid chamber 328 and the end cap 314. The conduit 339 is made of a flexible material to compensate for movement of the piston member 326 during testing. Test fluid can be supplied to the sample chamber 324 or fluid can be withdrawn from the sample chamber 324 through the inner channel 338 and the conduit 339.

The test cell 300 further includes two electrical probes 340 in the base 312 of the casing 310 and two acoustic sensors 342 (one in the base 312 and one in the end cap 314). The electrical probes 340 and the acoustic sensors 342 can be generally similar to the electrical probes and the acoustic sensors described with respect to the test cell 134. The electrical probes 340 measure electrical properties of the first sample 325, the second sample 327, and the third sample 329 and the acoustic sensors 342 measure acoustic properties of the first sample 325, the second sample 327, and the third sample 329. The x-ray device 106 in the centrifuge apparatus 102 images the first sample 325, the second sample 327, and the third sample 329.

A test fluid line 344 extends through the base 312. Test fluid can be supplied to the sample chamber 324 or fluid can be withdrawn from the sample chamber 324 through the test fluid line 344.

Three seals 346 are disposed between the end cap 314 and the body 316 to limit or prevent fluid from flowing between the end cap 314 and the body 316. The three seals provide an additional safety in dealing with fluids that can have high gas content and corrosive components that can damage O-rings (seal). If one of the seal (O-rings) is compromised, there will be indications both in pressure variation and x-ray observations. While the other seals are holding, the test process can be safely stopped.

The test cell 300 can be used to perform the experimental studies including: saturation pressure test for bubble and dew point, utilizing centrifugal force to separate various fluids quickly and utilizing x-ray to identify phase boundary and volume of each fluid; coefficient of compressibility on the reservoir fluids as a function of temperature and composition; pressure volume relationship of reservoir fluids as function of temperature and composition; differential gas liberation test along with compressibility of each stage left over fluids; constant volume depletion test; recombination of fluid for EOR studies for miscible and immiscible fluids; fluid-fluid compatibility for injected & produced fluids with reservoir fluids; wax appearance temperature prediction and quantifying amount of wax; asphaltene prediction and quantification and sizing of asphaltene, both in suspended phase and precipitated phase; determination of asphaltene onset pressure, asphaltene conglomeration pressure and asphaltene precipitation pressure; understanding effect of asphaltene on acoustic velocity and electrical properties measurements with utilization brine saturated core disk; understanding wettability change due to compositional change of reservoir hydrocarbon fluid as function of pressure drop; study crystallization of salt as function of temperature and pressure; study hydrates formation and dissociation as function of temperature, pressure, gas composition and brine salinity. Understanding of onset, size, quantity and type of hydrates; study of emulsion formation, quantity and size as function of temperature, pressure and composition; and condensate anti-banking treatment study.

FIG. 7 is a flowchart of a method 400 for performing phase behavior tests. The method 400 can be performed using the centrifuge apparatus 102, shown in FIG. 1, and the test cell 300, shown in FIG. 6. The first sample 325, the second sample 327, and the third sample 329 are installed into the test cell 300 (step 402). The body 316 of the test cell 300 is bolted into place on the base 312. The third sample 329 is placed in the body 316, followed by the second sample 327 and then the first sample 325. The end cap 314 with the piston assembly 322 is placed on the body 316 and bolted into place.

In some cases, the test is performed on a sample consisting of a single fluid (for example, a gas-saturated fluid). In this approach, the piston 226 is in contact with the base 312 and the complete cell 300 is assembled. After the cell 300 is assembled, the chamber 328 is filled through the line 336 and pressurized to the pressure of the test fluid. An inert fluid (typically a gas) is first injected in the test cell 300 through the line 336 to separate the piston slightly (~1 mm) from the base 312. The pressurized test fluid is then injected into the test cell 300 through the line 344 to load the required amount of the test fluid while moving piston 326 and maintaining pressure all time. Once the test fluid is loaded, the inert fluid is removed from the test cell 300 through the line 336. In some cases, the sample 329 is a solid sample. The solid sample 329 is first placed in the test cell 300 and the piston 326 is brought in contact with solid sample 329. The other test fluids are then loaded as explained with reference to testing a single fluid sample. After the test cell 300 is placed

in one of the recesses 122 of the centrifuge apparatus 102, fluid is supplied to the piston fluid chamber 328 to move the piston head 334 to contact the first test sample 325.

The pressure and temperature of the test cell 300 are raised to test conditions (step 404). The pressure can be raised by injecting an inert fluid (for example, nitrogen) into the sample chamber 324 through the inner channel 338 and the conduit 339, the test fluid line 344, or both while increasing pressure in the piston fluid chamber 328.

A test fluid is then introduced into the test cell 300 (step 406). The test fluid can be introduced to the sample chamber 324 through the inner channel 338 and the conduit 339, the test fluid line 344, or both. Examples of test fluids include formation brine, oil, gas; condensate; chemicals for enhance oil recovery; fluid mixed with propanant used for fracturing or other fluids that are produced or injected into the reservoir. Acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115. The neural network 115 evaluates the first sample 325, the second sample 327, and the third sample 329 and the samples are replaced if necessary. For example, the acoustic, electrical, and X-ray sensors provide information about the fluid phases in the test chamber to the neural network. If the received information does not match with the predetermined range that the neural network has been trained on, the sample can be replaced. For example, the density of the sample(s) could be calculated with information from the acoustic sensor; the resistivity/conductivity can be monitored with information from the electrical sensor; and phase separation or solid particles indicating failure of test fluid sample can be detected based on information from the x-ray sensor.

If the samples are acceptable, the test fluid is equilibrated for a desired time or parameter (step 408). After equilibration, acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115. The neural network 115 evaluates the first sample 325, the second sample 327, and the third sample 329 and the samples are replaced if necessary.

If the samples are still acceptable after equilibration, the system 100 performs a single-speed test, a multi-speed test, or both (step 410). Acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115. If additional testing is to be performed, at least test parameter is changed (step 412). Test parameters can be changed by, for example, changing test pressure, changing test temperature, withdrawing a fluid sample and perform compositional analysis, and modifying/changing the test fluid. Acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115. The neural network 115 evaluates the first sample 325, the second sample 327, and the third sample 329 and the samples are replaced if necessary.

After testing is complete, the system 100 transitions into a mode in which the test sample can be removed and a new sample can be added. The system temperature is lowered to ambient temperature while keeping the pressure constant (step 414). Acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115. The pressure is then lowered to ambient (step 416). Acoustic, electrical, and x-ray data gathered from the acoustic sensors

342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115.

The method 700 is described as being implemented in conjunction with a computer system 103 implementing a neural network 115. Although data communication and sample condition assessment is described as being performed after each step, this is optional. Some methods are implemented with less frequent data communication and sample condition assessment. In addition, the method 200 can also be performed in conjunction with a conventional control and data gathering computer system that does not include a neural network. Without a neural network, the automated monitoring and assessment of sample condition must be performed manually.

FIG. 8 shows a test cell 600 for testing cement setting, curing, and integrity using the centrifuge apparatus 102. Test cell 600 is structured similarly to test cell 300 but is used to test properties of samples that can change from fluid form to solid form during a test cycle.

The test cell 600 includes a housing 610 that includes a first end (base 612) and a second end (end cap 614). A body 616 extends from the base 612 to the end cap 614. In the housing 610, the base 612, the end cap 614, and the body 616 are three different components that are bolted together.

The test cell 600 also includes a piston assembly 618 with a piston 620 and a piston fluid chamber 622. The body 616, the base 612, and the end cap 614 define a piston chamber 624. A axial hydraulic fluid line 625 extends through the end cap 614 and can be used supply hydraulic fluid to and remove hydraulic fluid from the piston fluid chamber.

A rubber jacket 626 extends parallel to body 616 within the piston chamber 624. The piston 620 has a head 628 and a stem 629 and is movable within the piston chamber 624. The head 628 of the piston 620 is sized to move within the rubber jacket 626. O-rings between the rubber jacket 626 and the head 628 create a fluid seal to limit or prevent the movement of the test samples past the head 628. The head 628, rubber jacket 626, and the base 612 of the housing 610 define a sample chamber 630 within the piston chamber 624.

The test cell 600 includes a first overburden fluid line 632 defined extending through the base 612 to the piston chamber 624 and a second overburden fluid line 634 defined extending through the end cap 614 to the piston chamber 624. The stem 629 of the piston member 326 defines an inner channel 636 that extends to the sample chamber 630. The inner channel 636 is attached to a conduit 638 that extends from the stem 629 through the piston fluid chamber 622 and the end cap 614. The conduit 638 is made of a flexible material to compensate for movement of the piston 620 during testing. Test fluid can be supplied to the sample chamber 630 or fluid can be withdrawn from the sample chamber 630 through the inner channel 636 and the conduit 638. A test fluid line 640 extends through the base 612. Test fluid can be supplied to the sample chamber 630 or fluid can be withdrawn from the sample chamber 630 through the test fluid line 640.

In use, the head 628 contacts a water layer 602 and applies pressure on the water layer 602 (up to 50,000 psi). The water layer 602 and the cement slurry 604 undergo a phase change, from fluid to solid, while in the sample chamber 630. A pore pressure, generated by flowing a test fluid into the sample chamber 630 can be applied to the samples before, during, or after the phase change. [This approach can simulate fluid flow during the various stage of cement tests with established permeability as, there are formation fluid that may invade cement during setting and curing. This approach also simulates the effect of fluid flow on quality of final set

cement including the effect of reaction(s) between cement components and the fluid to help evaluate and improve cements and design better ones. The piston 620 is capable of moving at least three times the length of the test sample.

The rubber jacket 626 extends only partially up the body 616, from the base 612 towards the end cap 614. The rubber jacket 626 contacts the base 612 of the housing, but does not reach the end cap 614 of the housing 610. Rather the rubber jacket 626 is shorter than the body 616 to provide an opening 641 that facilitates fluid connection between a first space 642 in the piston chamber 624 and an outer channel 644 defined between the rubber jacket 626 and the body 616. The first space 642, like the sample chamber 630, is partially defined by the head 628 and the rubber jacket 626. The first space 642, however, is defined by the opposite side of the head 628 relative to the sample chamber 630. The piston chamber 624 therefore includes the sample chamber 630, the first space 642, and the outer channel 644. The head 628 and stem 524, extend into the piston chamber 624 to apply mechanical pressure and a test fluid (pore) pressure to the cement slurry and associated water layer.

The movement of the head 628 changes the volumes of the first space 642 and sample chamber 630. For example, as the head 628 moves towards the water 602, the volume of the first space 642 increases while the volume of the sample chamber 630 decreases. The volume of the outer channel 644 remains constant regardless of the position of the piston 620 because, unlike the first space 642 and the sample chamber 630, the outer channel 644 is not defined by the piston 620. The outer channel 644 facilitates the flow of a confining fluid that fills the first space 642.

The test cell 300 can be used to perform the experimental studies including: cement thickening time test under true tri-axial condition with pore pressure with or without reservoir rock & casing; cement setting and curing time and record of dynamic changes before, during and after curing/setting; measurement of free water before and after cement is set to evaluate cement hydration & seal capacity; fluid injection to evaluate permeability of cement matrix; fluid flow to measure seal strength and effectiveness between cement and reservoir rock and casing material; measurement of solid/liquid/gas additive dispersion during setting and curing of cement; hydrostatic compressive strength test on set cement and leakage/seal capacity during various stage before failure and after failure; tri-axial compressive strength test on set cement and leakage/seal capacity during various stage before failure and after failure; Poisson ratio and Young modulus of cement both static and dynamic; effect of drilling fluid on bonding capacity of cement to reservoir rock and casing; effect of acidizing and fracturing fluid on cement; study of gas migration; and measurement of electrical property and sonic velocity for calibrating bond logs.

FIG. 9 is a flowchart for a method 700 for performing setting, curing, and integrity tests. The method 700 can be performed using test cell 600, shown in FIG. 8, and the centrifuge apparatus 102, shown in FIG. 1.

The test cell 600 is assembled by bolting body 616 onto the base 612 and bolting the end cap 614 onto the body 616 with the rubber jacket 626 in position. If a hollow reservoir rock is being included, the hollow reservoir rock is installed in the sample chamber 630 during the assembly process (step 702). Fluid is supplied to the piston fluid chamber 622 through the axial hydraulic fluid line 625 to extend the piston 620 and place the head 628 of the piston 620 in contact with the base 612 or the hollow reservoir rock if present. The piston chamber 624 is filled with overburden fluid through

the second overburden fluid line 634 while air bleeds out through the first overburden fluid line 632. After these initial conditions are established, the pressure and temperature in the test cell 600 are raised to test conditions (step 704).

A cement slurry being tested is injected into the sample chamber 630 through the test fluid line 640 (step 706). While the cement slurry is being injected, hydraulic fluid is being released from the piston fluid chamber 622 through the axial hydraulic fluid line 625 and overburden fluid is being released from the piston chamber 624 through the first overburden fluid line 632. Acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115. The neural network 115 evaluates the sample and the sample is replaced if necessary. For example, acoustic, x-ray, and electrical sensors data is fed to the trained neural network to confirm cement components are not separating and that particles, fluids and gas are uniformly distributed. For example, in case of cement with fiber, beads or gas (foam cement), it is important that dispersion is uniform during loading slurry, curing and setting of cement.

The system 100 then injects water into the sample chamber 630 until a desired volume of free water 602 is present on top of the slurry 604 (step 708). Acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115. The neural network 115 evaluates the sample and the sample is replaced if necessary.

The cement slurry 604 sets and cures (step 710). During this process, the cement slurry imbibes water from the free water layer 602. Depending on the test pressure and test temperature, the cement could set and cure for hours to weeks. [All the pressures (that is axial pressure, confining/overburden pressure, and pore pressure are applied and maintained during the loading of slurry, setting, curing and any tests during/after, curing/setting. Acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115 during the setting and curing process. After the setting and curing process is complete, Acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115. The neural network 115 evaluates the sample and the sample is replaced if necessary.

The remaining free water 602 is removed from the set and cured cement 604 and measured (step 712). Acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115 before testing is performed.

If the samples are still acceptable, the system 100 performs one or more tests associated with cement testing (step 714). Appropriate tests include, for example, flow tests, capillary pressure tests, electrical property tests, acoustic velocity tests, cement bond tests, gas leakage tests, mechanical tests, and failure tests. Acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115. If additional testing is to be performed, at least test parameter is changed (step 716). Test parameters can be changed by, for example, changing test pressure, changing test temperature, and modifying/changing the test fluid. Acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115. The neural network 115 evaluates the cement slurry 604 and the sample is replaced if necessary.

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After testing is complete, the system 100 transitions into a mode in which the test sample can be removed and a new sample can be added. The system temperature is lowered to ambient temperature while keeping the pressure constant (step 718). Acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115. The pressure is then lowered to ambient (step 720). Acoustic, electrical, and x-ray data gathered from the acoustic sensors 342, the electrical sensors 340, and the x-ray camera 132 are fed to the neural network 115.

The method 700 is described as being implemented in conjunction with a computer system 103 implementing a neural network 115. Although data communication and sample condition assessment is described as being performed after each step, this is optional. Some methods are implemented with less frequent data communication and sample condition assessment. In addition, the method 700 can also be performed in conjunction with a conventional control and data gathering computer system that does not include a neural network. Without a neural network, the automated monitoring and assessment of sample condition must be performed manually.

A number of embodiments of the systems and methods have been described. Nevertheless, it will be understood that various modifications may be made without departing from the spirit and scope of this disclosure. Accordingly, other embodiments are within the scope of the following claims.

What is claimed is:

1. A system for testing properties of a sample, the system comprising:

a test cell comprising:

a cell casing comprising a first end piece, a second end piece, and at least one wall extending between the first end piece and the second end piece the cell casing defining a pressure boundary enclosing an interior region of the cell;

a sample chamber disposed within the pressure boundary, the sample chamber defining an interior region; a first reservoir disposed within the pressure boundary, the first reservoir fluidly connected to the interior region of the sample chamber;

a second reservoir disposed within the pressure boundary, the second reservoir fluidly connected to the interior region of the sample chamber; and

a piston assembly comprising a piston fluid chamber and a piston with a stem extending into the piston fluid chamber, the piston partially defining the sample chamber.

2. The system of claim 1, further comprising a jacket surrounding the sample chamber, wherein the jacket is made of an electrically insulating material.

3. The system of claim 2, further comprising an electrical probe disposed between the jacket and the sample chamber or integrated in sample chamber.

4. The system of claim 1, wherein at least one wall of the first reservoir and at least one wall of the second reservoir have neutral wettability.

5. The system of claim 1, wherein the first reservoir and the second reservoir are made of material with low X-ray interference.

6. The system of claim 1, wherein the piston is made of a material with low X-ray interference.

7. The system of claim 1, wherein the pressure boundary is a first pressure boundary, wherein the first reservoir defines a second pressure boundary, and wherein the second reservoir defines third pressure boundary.

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8. The system of claim 1, further comprising at least one transducer operable to have a receiving state and a transmitting state.

9. The system of claim 8, wherein the at least one transducer is an acoustic sensor.

10. The system of claim 1, wherein the piston is movable, in the interior region defined the sample chamber, in a first direction and a second direction.

11. A system for testing properties of a sample, the system comprising:

a test cell comprising:

a cell casing defining a pressure boundary enclosing an interior region of the cell;

a sample chamber disposed within the pressure boundary, the sample chamber defining an interior region;

a first reservoir disposed within the pressure boundary, the first reservoir fluidly connected to the interior region of the sample chamber;

a second reservoir disposed within the pressure boundary, the second reservoir fluidly connected to the interior region of the sample chamber; and

a piston assembly comprising a piston fluid chamber and a piston with a stem extending into the piston fluid chamber, the piston partially defining the sample chamber.

12. The system of claim 11, wherein the cell casing comprises:

a first end piece,

a second end piece, and

at least one wall extending between the first end piece and the second end piece.

13. A method comprising:

installing a sample in a cell casing,

installing the cell casing in a tri-axial centrifuge,

applying an axial stress to the cell casing and sample, such that the cell casing and the sample receive an axial pressure,

applying a second pressure to the sample from a first reservoir in a pressure boundary, wherein the second pressure is less than the axial pressure and greater than an environmental pressure, and

applying a third pressure to the sample from a second reservoir in the pressure boundary.

14. The method of claim 13, wherein applying a second pressure comprises using fluid to apply an overburden pressure to an exterior surface of the sample.

15. The method of claim 14, wherein applying the third pressure by the second reservoir comprises applying a pore pressure that is less than overburden pressure to the sample.

16. The method of claim 13, further comprising modifying at least one of the axial pressure, the second pressure, a test temperature, or a fluid, wherein the fluid applies the second pressure to the sample.

17. The method of claim 13, further comprising measuring acoustic properties of the sample using at least one transducer.

18. The method of claim 13, further comprising measuring electrical properties of the sample using an electrical probe.

19. The method of claim 13, further comprising imaging the sample and cell casing using an x-ray.

20. The method of claim 13, further comprising performing at least one of a flow test, a capillary pressure test, an electrical properties test, or an acoustic velocity test, on the sample.

21. The method of claim 20, wherein the flow test is a multispeed flow test.

22. The method of claim 20, wherein the flow test is a single-speed flow test.

23. The method of claim 20, wherein the capillary pressure test is a multispeed capillary test.

24. The method of claim 20, wherein the capillary pressure test is a single-speed capillary test.

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