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(54) **AUTOMATIC TRANSFER SWITCH
MAINTENANCE BYPASS CABINET**

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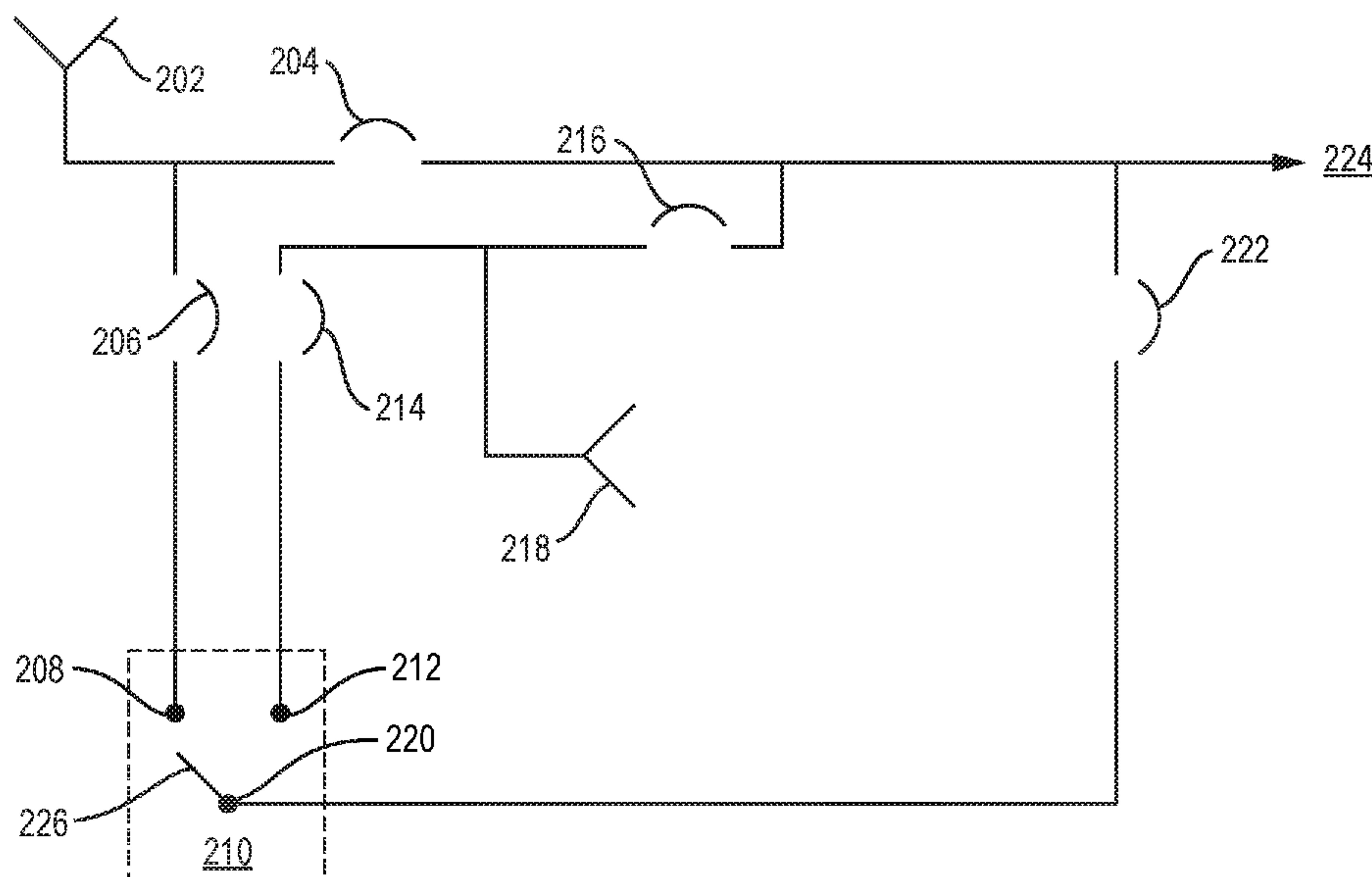
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(57) **ABSTRACT**

According to an embodiment, an automatic transfer switch
bypass breaker system can include a first plurality of break-
ers configured to electrically couple a first input power
source or a second input power source to common load bus
via an automatic transfer switch in a first state and to
electrically isolate the automatic transfer switch from the
first and second input power sources and the common load
bus in a second state, the first plurality of breakers including
at least three breakers, and a second plurality of breakers
configured to bypass the automatic transfer switch to elec-
trically couple the first input power source or the second
input power source to the common load bus in the second
state, the second plurality of breakers includes at least two
breakers.

18 Claims, 4 Drawing Sheets



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(58) **Field of Classification Search**
 USPC 307/64, 60, 63, 67
 See application file for complete search history.

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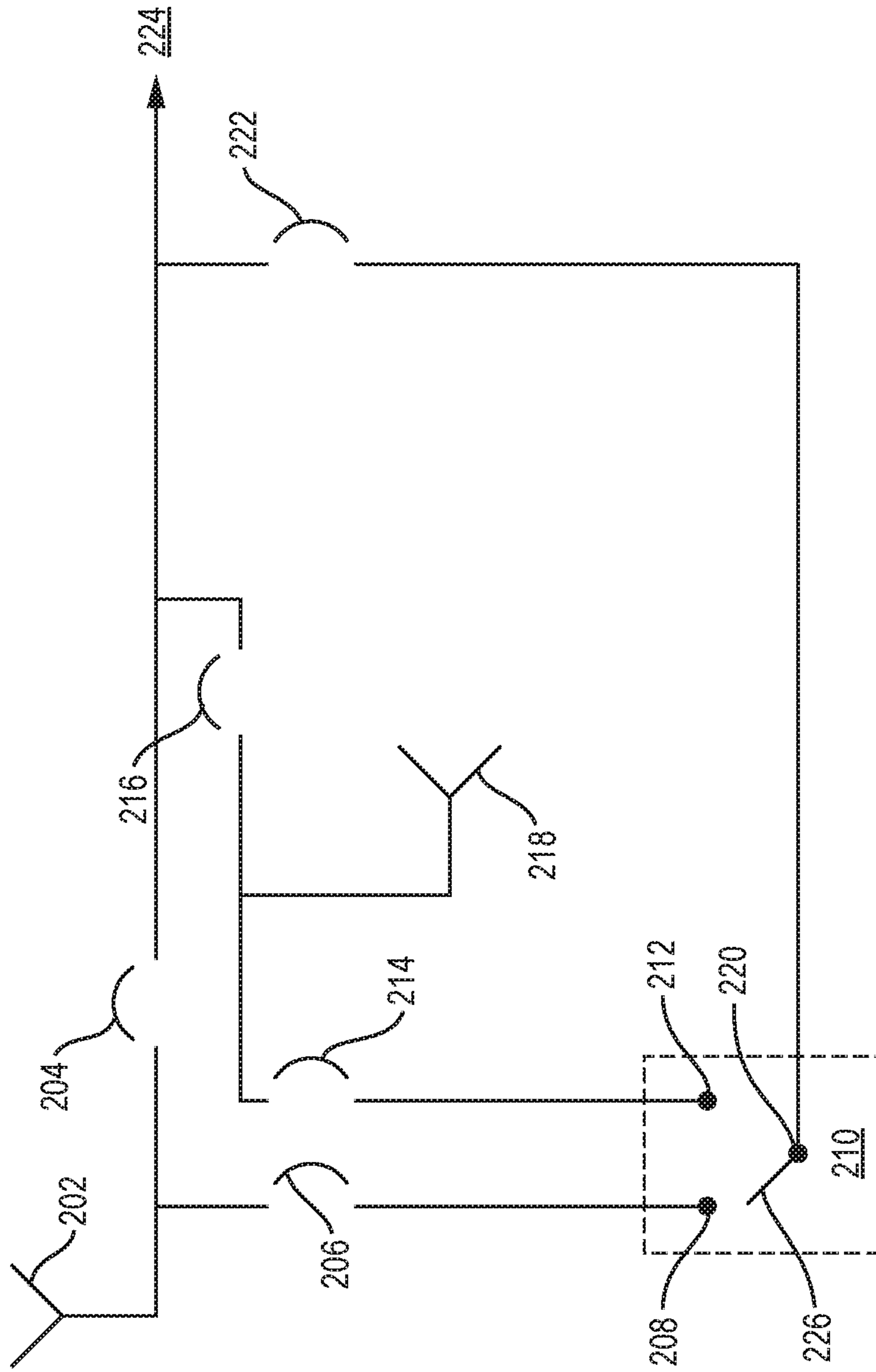


FIG. 1

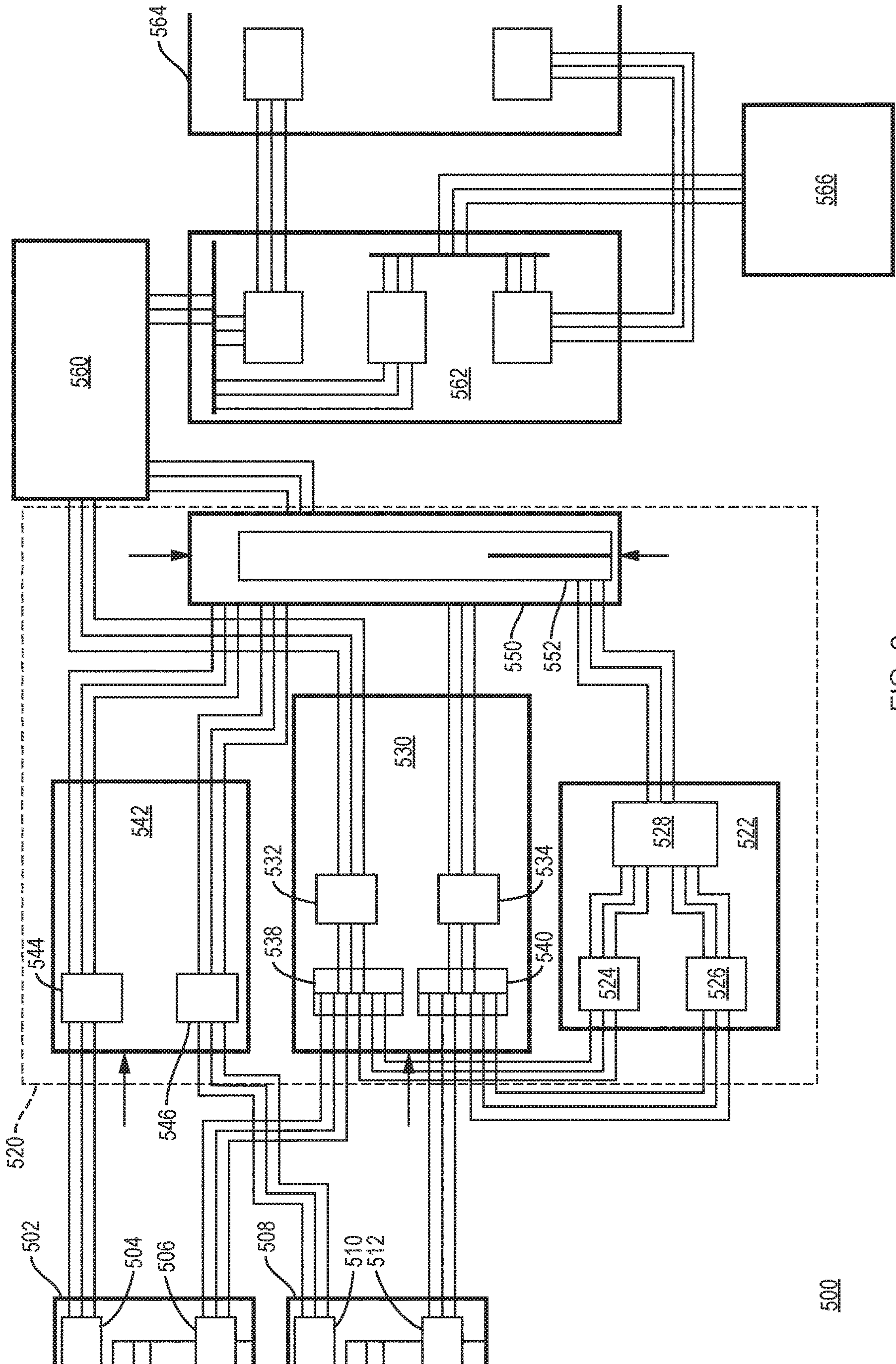


FIG. 2

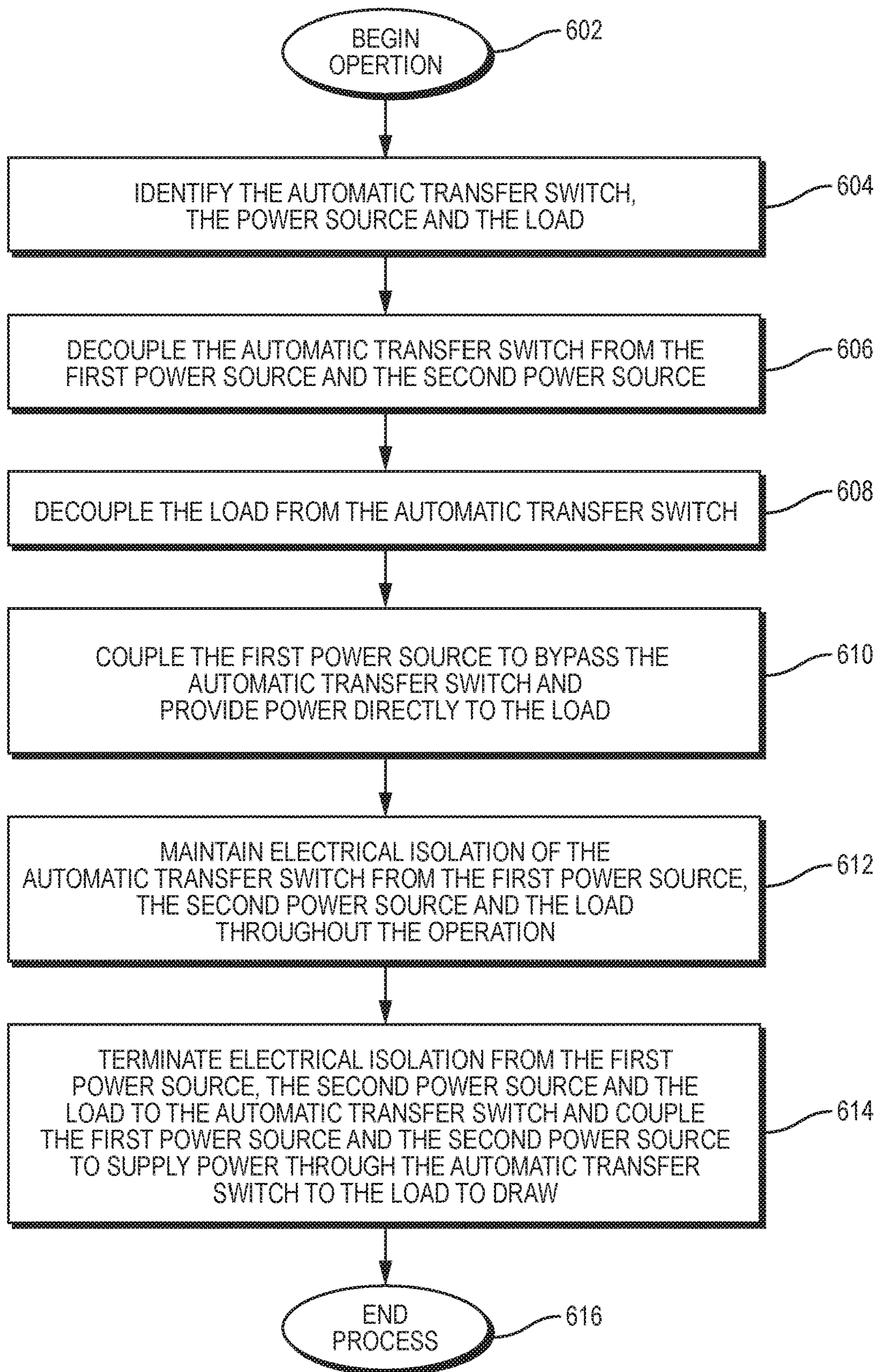


FIG. 3

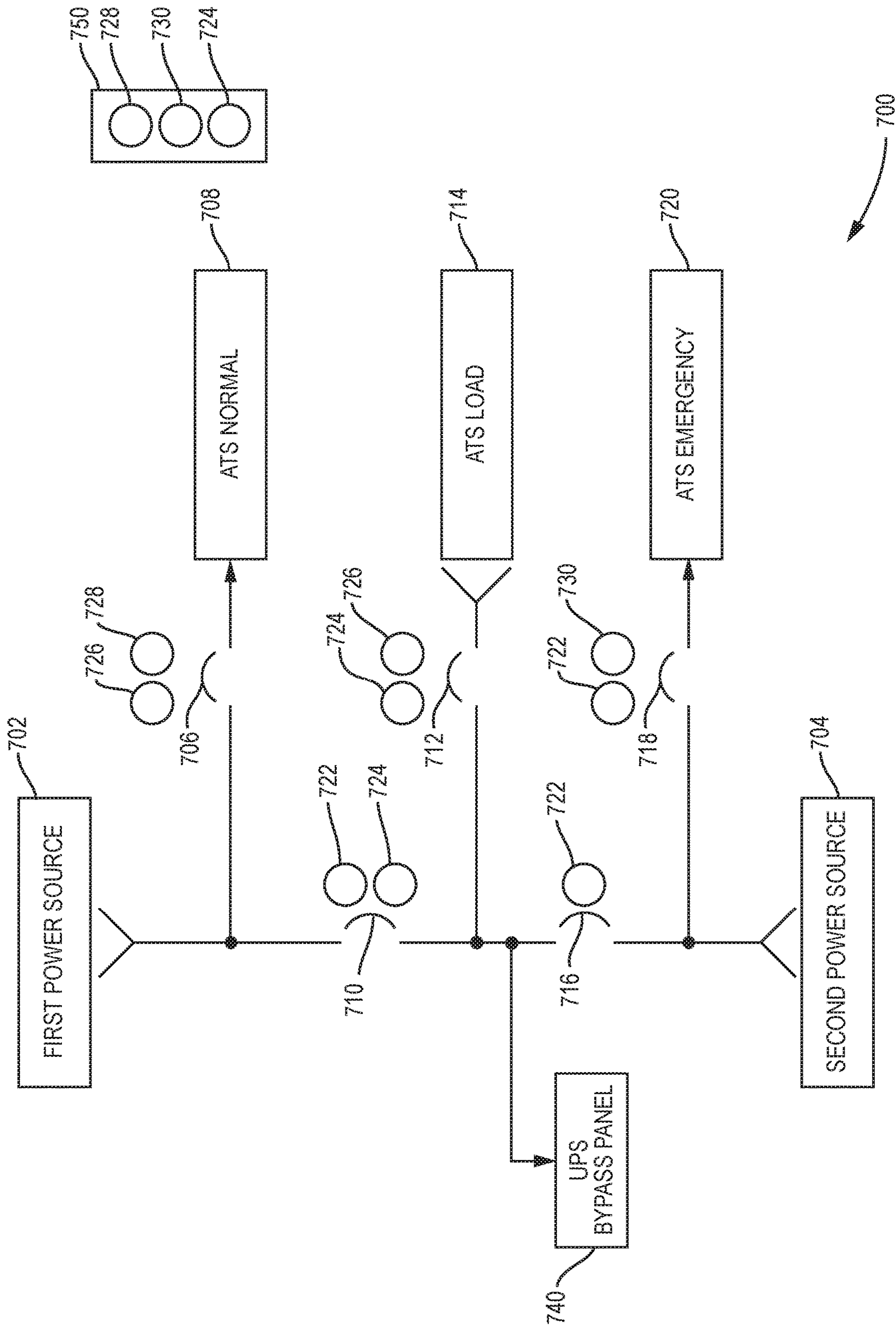


FIG. 4

AUTOMATIC TRANSFER SWITCH MAINTENANCE BYPASS CABINET

CROSS-REFERENCE TO RELATED PATENT APPLICATIONS

This application is a continuation of U.S. patent application Ser. No. 15/121,950, filed on Aug. 26, 2016, which claims priority to International Application No. PCT/US2015/017996, filed on Feb. 27, 2015, and U.S. Provisional Application No. 61/946,219, filed on Feb. 28, 2014, the content of each application is hereby incorporated by reference in its entirety.

FIELD OF INVENTION

Embodiments of the present disclosure relate generally to transfer switches for use with electrical distribution systems and more particularly to a bypass breaker that provides automatic transfer switch transitions.

BACKGROUND

An automatic transfer switch is a switch that can transfer a power source from a first source to a second source when a disturbance is sensed in a power transmission. A conventional automatic transfer switch includes coupling the primary power source and a backup power source to the transfer switch to provide temporary power to the load if the primary source fails. A conventional automatic transfer switch can include a bypass isolation open or closed transition system that switches between a load and two sources of power.

In conventional approaches, some facilities may have power systems structured to provide an uninterruptable power supply. The primary source may be the power utility and the backup source may be a backup power source. Power can be supplied over a period of time from both sources. During maintenance of a conventional automatic transfer switch the entire facility must be taken off line or the facility may have power supplied from one source but removing the backup capabilities of the system.

SUMMARY

Taught herein are apparatus and methods that utilize an automatic transfer switch bypass breaker to electrically isolate an automatic transfer switch from a power source and a load. Isolation of the automatic transfer switch can allow for maintenance operations to be performed on the automatic transfer switch without disrupting the power supply to the facility, or reducing the redundancy of the system by removing a second source of power. For example, exemplary embodiments can be directed to decoupling a plurality of power sources and a load from the automatic transfer switch and configuring a bypass breaker to provide power directly to the load.

Embodiments taught herein are directed to an automatic transfer switch bypass breaker system for isolating the automatic transfer switch from the first power source, the second power source, and the load receiving power from one of the power sources. The automatic transfer switch bypass breaker system includes a switch gear configured with an automatic transfer switch electrically couplable to a first power source and a common load bus. The automatic transfer switch bypass breaker system includes an automatic transfer switch bypass breaker electrically couplable to the

first power source and to the common load bus and a utility bypass breaker electrically couplable to the first power source and the common load bus. The first power source can be a utility power source or a generator power source.

In some embodiments, the automatic transfer switch bypass breaker may include a bypass switch for supplying power from the first power source directly to the common load bus. In some embodiments, an emergency bypass breaker can supply power directly from an emergency or backup power source directly to the load. For example, the first power source can be decoupled when the emergency or backup power source is engaged. In some embodiments, the utility bypass breaker can be external to the switch gear configured with the automatic transfer switch.

In some embodiments, a mechanical key system can be used to engage the first power source to supply power directly to the load and to electrically isolate the switch gear configured with the automatic transfer switch and the automatic transfer switch bypass breaker from the common load bus. In some embodiments, a mechanical key system can be used to engage the emergency bypass breaker for supplying power from the emergency power supply to the load and electrically isolating the switch gear configured with the automatic transfer switch, the automatic transfer switch bypass breaker and the first power source.

In another aspect, embodiments taught herein are directed to a method of operating the automatic transfer switch bypass breaker system for isolating the automatic transfer switch from a power source while the system continues to provide power to a load. The method includes physically decoupling and electrically isolating the automatic transfer switch from a first power source, a second power source and a common load bus. The first power source can be physically and electrically coupled to an automatic transfer switch bypass breaker and supply power to the common load bus. Electrical and physical isolation of the first power source, the second power source and the common load bus can be maintained from the automatic transfer switch while the first power source provides power to the common load bus.

In some embodiments, a normal bypass operation of the first power source can be disrupted. In some embodiments, an emergency bypass operation can be initiated. In some embodiments, the emergency bypass operation can be disrupted.

In some embodiments, a kirk key system can physically and electrically isolate a component of an automatic transfer switch bypass breaker system. A kirk key system can include any mechanical or electro-mechanical interlocks, solenoid key releases, time delay releases or transfer panels or the like.

In some embodiments, a bypass breaker control system can terminate a bypass operation. The first power source and the second power source can be physically and electrically coupled to the automatic transfer switch to supply power through the automatic transfer switch to the common load bus.

Any combination or permutation of embodiments is envisioned. Other objects and features will become apparent from the following detailed description considered in conjunction with the accompanying drawings, wherein like reference numerals identify like elements. It is to be understood, however, that the drawings are designed as an illustration only and not as a definition of the limits of the present disclosure.

BRIEF DESCRIPTION OF THE DRAWINGS

The accompanying drawings are not intended to be drawn to scale. In the drawings, each identical or nearly identical

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component that is illustrated in various figures is represented by a like numeral. For purposes of clarity, not every component may be labeled in every drawing. In the drawings:

FIG. 1 is a schematic diagram of an exemplary power system suitable for implementation of the exemplary embodiments;

FIG. 2 is a block diagram of an exemplary arrangement of a bypass breaker in a facility power control system in accordance with exemplary embodiments;

FIG. 3 is an exemplary flow diagram of a bypass breaker in the exemplary embodiments; and

FIG. 4 is a schematic diagram of an exemplary power system with a mechanical lockout system suitable for implementation of the exemplary embodiments.

DETAILED DESCRIPTION

Embodiments taught herein, include or use a utility bypass breaker for transferring power between a plurality of power sources, a common load bus and an automatic transfer switch configured to isolate the automatic transfer switch and the automatic transfer switch bypass breaker from the power sources and the common load bus. Embodiments taught herein relate to systems and methods for transferring power between multiple power sources, the common load bus, the automatic transfer switch, the automatic transfer switch bypass breaker and a utility bypass breaker. Some embodiments taught herein may use power supplied from a power utility, power supplied from a cogeneration facility or power supplied from an onsite generation device. An onsite generation device may include power generation through alternative energy technologies such as photovoltaic solar converters, wind generation or hydroelectric generation devices.

Some embodiments taught herein may include power supplied from an auxiliary or back up power supply. An auxiliary or backup power supply may include an emergency generator, a power distribution unit, or an uninterruptible power supply. In some embodiments the auxiliary power supply may include power supplied from a power utility, power supplied from a cogeneration facility or power supplied from an onsite generation device. Some embodiments can include a single common load bus or a plurality of loads. Some embodiments taught herein can include a bypass breaker with simultaneous switching capabilities. Simultaneous switching can include transferring power from a first source to a second source without disrupting power to the load. The bypass breaker may be configured for automatic switching or may be configured for manual switching.

An automatic transfer switch bypass breaker system in accordance with embodiments taught herein can include a switch gear configured with an automatic transfer switch electrically couplable to a first power source and a common load bus. The automatic transfer switch bypass breaker system can also include an automatic transfer switch bypass breaker and a utility bypass breaker both electrically couplable to the first power source and to the common load bus. For example, enablement of a method of operating an automatic transfer switch bypass breaker for isolating the automatic transfer switch from the power source and the load allows scheduled maintenance and servicing of the automatic transfer switch and the automatic transfer switch bypass breaker. Scheduled maintenance and service of the components of a commercial, residential, industrial or institutional facility power system improves operational capabilities and prevents power disruptions due to component failures and system downtime. The embodiments taught

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herein allow scheduled maintenance to occur on automatic transfer switch of an electrical switch gear without or with a reduction of electrical system downtime, which, in turn allows business operations to continue while the maintenance or repair is performed.

FIG. 1 is a schematic diagram of an exemplary automatic transfer switch bypass breaker system **200** suitable for implementation of the exemplary embodiments. As shown in FIG. 1, the automatic transfer switch bypass breaker system **200** includes four operational states. The automatic transfer switch bypass breaker system includes a normal operation state, an emergency bypass operation state, a normal bypass operation state, and an emergency operation state. The automatic transfer switch bypass breaker system can include a switch gear having a switching function transferring power directly from a first power source or an auxiliary power source to a load bypassing an automatic transfer switch. The automatic transfer switch bypass breaker can include a first power source **202**, a breaker **204**, a normal switch **206**, an automatic transfer switch **210**, an internal switch wiper **226**, an emergency breaker **214**, an emergency bypass breaker **216**, a secondary power source **218** for example a generator, a load breaker **222** and a common load bus connection **224**. The automatic transfer switch can be configured with a first input contact **208**, a second input contact **212**, an internal switch wiper **226** and an output contact **220**. The switches discussed herein may comprise mechanical switches, such as a breaker, electronics switches such as a silicon controlled rectifier or any number of other devices that can be adapted to transfer power. System **200** may be implemented, for example, in a commercial, industrial, residential or institutional facility and access multiple power sources or load configurations.

As shown in FIG. 1, the automatic transfer switch bypass breaker system **200** can be configured for a normal operation state. The normal operation state includes power conditions and system power requirements. In the present embodiment, the system **200** can be configured to receive power from the first power source **202** and transfer the power to the breaker **206**, which is configured in a closed position and is electrically coupled to the first input contact **208** of the automatic transfer switch **210**. During normal operation, power can be received at the first input contact **208**. The internal switch wiper **226** can be configured to provide a connection between the first input contact **208** and the output contact **220**. Power can be transferred from the output contact **220** of the automatic transfer switch **210** to the load breaker **222** that can be coupled to the load **224**. During normal operation, the load breaker **222** remains in a closed position to allow power transmission from the automatic transfer switch **210** to the load **224**. To provide backup generation power, the emergency breaker **214** can be coupled to the secondary power source **218** and the second input contact **212** of the automatic transfer switch **210** and remains in a closed position. When the system **200** functions in normal operation mode, the breaker **204** is coupled to the first power source **202** and the load **224** remains open. During normal operation, the emergency bypass breaker **216** is coupled to the secondary power source **218** and the load **224** remains open.

As further shown in FIG. 1, the automatic transfer switch bypass breaker system **200** can be configured for an emergency bypass operation state. A disruption to the baseline power conditions or system components can cause the automatic transfer switch bypass breaker system **200** to operate in the emergency bypass operation state. A disruption to the power supply **202** or the failure of the automatic

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transfer switch **210** can necessitate transferring power directly from the secondary power source **218** through the closed emergency bypass breaker **216** to the load **224**. The power disruption may include preventative maintenance on a system component, a component failure or a disruption to the first power source **202**.

In the emergency bypass operation state, power can be supplied from a second power source **218**. The second power source **218** can include an alternate utility power, an auxiliary power system, renewable power, a generator, a battery system, or an uninterruptible power supply. In some embodiments, in an emergency bypass operation state, the breaker **206** can be open, isolating power from the first input contact **208** of the automatic transfer switch **210**. The normal bypass breaker **204** can be open, electrically isolating the first power source **202** from the load **224**. In an emergency bypass operation state, the emergency switch **214** can be open, electrically isolating the second input contact **212** of the automatic transfer switch **210**. In an exemplary embodiment, the load switch **222** can be open, electrically isolating the load **224** from the automatic transfer switch **210**.

Still referring to FIG. 1, automatic transfer switch bypass breaker system can be configured for a normal bypass operation. A disruption to the baseline power conditions or system components can cause the automatic transfer switch bypass breaker system **200** to operate in a normal bypass operation state. The power disruption may be attributed to preventative maintenance on a system component, such as the automatic transfer switch **210** or a component failure of the automatic transfer switch **210**. During the normal bypass operation, power can be transferred from the first power source **202** through closed breaker **204** to the load **224**. For example, during a normal bypass operation state the breaker **206** can be open, electrically isolating power from the first input contact **208** of the automatic transfer switch **210**. In a normal bypass operation state, the emergency breaker **214** can be open to electrically isolate the second input contact **212** of the automatic transfer switch **210**. The emergency bypass breaker **216** can be open, electrically isolating the secondary power source **218** from the load. In an exemplary embodiment, the load breaker **222** can be open, electrically isolating the load **224** from the automatic transfer switch **210**. To provide continuous power to the load **224**, the breaker **204** can be in a closed position, thereby allowing power transmission from the first power source **202**, through the breaker **204** to the load **224**.

As further shown in FIG. 1, the automatic transfer switch bypass breaker can be configured for an emergency operation state. A disruption to the power supply **202** can necessitate transferring power directly from the secondary power source **218** through second contact **212** to the automatic transfer switch **210** to the breaker **222** to the load **224**. During the emergency bypass operation, power can be supplied from a second power source which can include an alternate utility power, an auxiliary power system, renewable power, a generator, a battery system, or an uninterruptible power supply.

For example, during normal operation, the emergency breaker **214** can be coupled to the second input contact **212** while an emergency bypass breaker **216** remains open. The emergency breaker **214** can provide continuous power to the load if a disruption occurs to the first power source **202** or electrical isolation of the first power source **202** is required. If disruption occurs to the first power source **202**, transition from the normal operation state to the emergency bypass operation state can electrically couple the second input contact **212** to the output contact **220** by internal switch

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wiper **226** of the automatic transfer switch **210**. When the system **200** is in an emergency backup operation state, the automatic transfer switch **210** can transmit power through the output contact **220** through the breaker **222** electrically coupled to the load circuitry **224**. During the emergency operation, the breaker **222** electrically coupled to the load circuitry can remain closed allowing power transmission to the load **224**.

In some embodiments, in an emergency operation state, the breaker **206** can be open, isolating power from the first input contact **208** of the automatic transfer switch **210**. The normal bypass breaker **204** can be open, electrically isolating the first power source **202** from the load **224**. In the emergency operation state, the emergency bypass breaker **216** remains open, thereby electrically isolating the second power source from supplying power directly to the load **224**.

In some embodiments, the automatic transfer switch **210** can be electrically isolated from the power source **202** or the load **222** by physically locking the bypass breaker **216** or decoupling the breaker **214** from the system **200**. In some embodiments, a key interlock member or the like can be used to isolate the automatic transfer switch **210** from the system **200**. For example, a key interlock member may be a kirk key system. The bypass breaker **216** can include a plurality of sensors disposed throughout the system to sense when the automatic transfer switch is electrically isolated.

Additional isolating switches may be disposed throughout the system for further back up isolation protection. Mechanical key locking systems can be disposed through the system to physically and electrically isolate portions of the system. A control system including multiple sensors may be disposed throughout the system to monitor the physical and electrical isolation of portions of the system.

FIG. 2 is a block diagram of an exemplary arrangement of an automatic transfer switch bypass breaker system in a facility power control system in accordance with embodiments of the present disclosure. The automatic transfer switch bypass breaker system can supply power from a primary or a secondary source of power, through an automatic transfer switch or a plurality of breakers, transferring power to a load. In some embodiments the automatic transfer switch can be configured with a normal operation state (function and condition), a normal bypass operation state (function and condition), an emergency bypass operation state (function and condition) and an external bypass state (function and condition).

As depicted in FIG. 2, an automatic transfer switch bypass breaker environment **500** can include a first power source connection **502**, a second power source connection **508**, an automatic transfer switch bypass breaker system **520** and an emergency panel system **560**. The first power source **502** can be coupled to a primary breaker **504** and a secondary breaker **506** the second power source **508** can include a primary breaker **512** and a secondary breaker **510**. The system further includes an automatic transfer switch system **520** that can include an automatic transfer switch **522**, an automatic transfer switch bypass breaker **530**, and a utility bypass breaker **542**. The emergency panel system **568** can include an emergency panel **560** a plurality of configuration switches **562**, an uninterruptible power supply **564** and a power distribution unit **566**.

The automatic transfer switch **522** can include a first breaker **524**, a second breaker **526** and a third breaker **528**. The automatic transfer switch bypass breaker **530** can include a first common bus input **538**, a second common bus input **540**, a first breaker **532**, and a second breaker **534**. The utility bypass breaker **542** can include a first breaker **544**,

and a second breaker **546**. The common load bus **550** can include a breaker **552**. The system can further include an emergency bypass panel **560** that can include a plurality of configuration switches **562**, an uninterruptable power supply **564** and a power distribution unit **566**.

In an exemplary embodiment, the first power source **502** is electrically coupled to a first breaker **506** which can be electrically coupled to the common bus input **538** of the automatic transfer switch bypass breaker **530**. The first power source **502** can be electrically coupled to the second breaker **504** which can be electrically coupled to the first breaker **544** of the utility bypass breaker **542**. In an exemplary embodiment, the second power source **508** can be electrically coupled to the first breaker **512** which can be electrically coupled to the second common bus input **540** of the automatic transfer switch bypass breaker **530**. The second power source **508** can be electrically coupled to the second breaker **510** which can be electrically coupled to the second breaker **546** of the utility bypass breaker **542**.

In some embodiments, the first power source **502** and the second power source **508** may supply power simultaneously. In some embodiments, the first power source and the second power source may alternate supplying power at differing intervals or cycles. For example, in some embodiments, a first power source may be used to supply power that can have power irregularities, for example, irregularities in a power form factor. A secondary power source may be used when power irregularities are detected in the power supplied from the primary power source.

In an exemplary embodiment, the automatic transfer switch bypass breaker system **520** can include the automatic transfer switch **522**. The first breaker **524** of the automatic transfer switch **522** can be electrically couplable to the common bus input **538** of the automatic transfer switch bypass breaker **530**. The second breaker **526** can be electrically couplable to the second common bus input **540** of the automatic transfer switch bypass breaker **530**. The first breaker **524** and the second breaker **526** can be electrically couplable to the third breaker **528**. The third breaker **528** can be electrically couplable a breaker **552** of the common load bus **550**.

In an exemplary embodiment, the common bus input **538** of the automatic transfer switch bypass breaker **530** can be electrically couplable to the first breaker **506** associated with the first power source **502** and the first breaker **524** of the automatic transfer switch **522**. The second common bus input **540** can be electrically couplable to the first breaker **512** associated with the second power source **508** and the second breaker **526** of the automatic transfer switch **522**. The common bus input **538** can be electrically couplable to the first breaker **532** and the second common bus input **540** can be electrically couplable to the second breaker **534**. The output contact of the first breaker **532** can be electrically couplable to the emergency panel **560** and the second breaker **534** can be coupled to a breaker **552** of the common load bus **550** either separately or simultaneously.

In an exemplary embodiment, the first breaker **544** of the utility bypass breaker **542** can be electrically couplable to the second breaker **504** of the first power source **502**. The second breaker **546** can be electrically couplable to the second breaker **510** of the second power source **508**. The first breaker **544** and the second breaker **546** can be electrically couplable to a breaker **552** of the common load bus **550** either separately or simultaneously.

The automatic transfer switch bypass breaker environment **500** can include a common load bus **550**, a panel board **550** having a first breaker **552** that can be electrically

couplable to third breaker **528** of the automatic transfer switch **522**, electrically couplable to a breaker **534** of the automatic transfer switch bypass breaker **530** and electrically couplable to the breakers **544**, **546** of the utility bypass breaker **542**.

In an exemplary embodiment, the panel board **550** can be electrically couplable to the emergency panel **560**. The emergency panel **560** can be electrically couplable to the configuration switches **562** that can be electrically couplable to the uninterruptable power supply **564** and the power distribution unit **566**. In some embodiments, the automatic transfer switch configuration **520** can engage the emergency panel system **568** to provide power to prevent service disruption to a facility.

In some embodiments, the utility bypass breaker **542** can be configured to allow for scheduled or unscheduled repair work to be performed on the automatic transfer switch **522** or the automatic transfer switch bypass **530** without disruption to the power to the facility.

In some embodiments, the system **520** can include a plurality of sensors disposed throughout the system **520**. The system **520** can include electrical couplings configured with a quick disconnect. The components of the system **520** can be configured to be in electrical communication with the switching assemblies including the automatic transfer switch and the bypass breaker.

In some embodiments, the system **520** may include a control system having a programmable logic circuit or a memory device. The control system can be disposed throughout the system coupled to the switching components. Control signals can be sent to the switching components to alter the power configurations. The control system may be accessed remotely and can be controlled via wireless communication.

FIG. 3 is a flow diagram of an exemplary process for operating an automatic transfer switch bypass breaker in an environment supplying power to a facility as taught herein. The exemplary process isolates the automatic transfer switch and the automatic transfer switch bypass breaker while maintaining power to the electrical loads in the facility. The automatic transfer switch bypass breaker environment can receive power from a first power source and a second power source, and can include an automatic transfer switch, an automatic transfer switch bypass breaker external to the automatic transfer switch, a utility bypass breaker and a load. The process may be implemented, for example, for a single automatic transfer switch or across a plurality of automatic transfer switches. The process may be implemented across a single primary power source or across a plurality of primary power sources. The process may include a single secondary power source or a plurality of secondary power source sources. The process may include a single load configuration or a plurality of load configurations. The exemplary process is described in conjunction with the exemplary schematics of FIGS. 1 and 2.

At step **602**, the process may begin. At step **604**, the automatic transfer switch **210**, the first power source **202** and the load **224** are identified. For example, the first power source **202** may include a single source such as power generated within the facility, utility power or renewable power sources or may include a combination of different power generation sources. At step **606**, the automatic transfer switch **210** is decoupled from the first power source **202** and the second power source **218**. For example, decoupling the first and the second power source **202**, **218** can be accomplished by using a mechanical or electrical switch to isolate the automatic transfer switch **210**. A key interlock

member may be employed to physically isolate and decouple the power from the automatic transfer switch. At step 608, the load 224 can be decoupled from the automatic transfer switch 210.

At step 610, the first power source 202 can bypass the automatic transfer switch and provide power directly to the load 224. For example, steps 606, 608 and 610 can be performed simultaneously or nearly simultaneously with switching algorithms to prevent disruption in the power supplied to the load 224. At step 612, the electrical isolation of the first and the second power source 202, 218 and the load is maintained from the automatic transfer switch while the first power source 202 provides power directly to the load 224.

At step 614, the electrical isolation from the first power source 202, the second power source 218 and the load 224 to the automatic transfer switch is terminated. The first power source 202 and the second power source 218 are electrically coupled to the automatic transfer switch 210 and the load 224 may draw power through the automatic transfer switch 210. The process ends at step 616.

FIG. 4 is a schematic diagram of an exemplary power system 700 with a mechanical lockout system suitable for implementation of the exemplary embodiments. In some embodiments, as shown in FIG. 4, the exemplary power system 700 can include a power feed from a first power source 702, a power feed from a second power source 704, a power feed to an automatic transfer switch 708, a power feed from an automatic transfer switch 714, and a power feed to an emergency breaker 720. The system can further include a first breaker 706, a second breaker 710, a common load bus 715, an emergency bypass breaker 716, an emergency breaker 718, a first key interlock member 722, a second key interlock member 724, a third key interlock member 726, a fourth key interlock member 728 and a sixth key interlock member 730. The structure and function of the particular elements are explained in further detail below.

As depicted in FIG. 4, the first power source 702 can be electrically coupled to the first breaker 706 that can be mechanically connected to the third key interlock member 726, and the fourth key interlock member 728 and can be electrically coupled to the automatic transfer switch 708. The first power source 702 can be electrically coupled to the second breaker 710 that can be mechanically connected to the first key interlock member 722 and the second key interlock member 724. The load side of the second breaker 710 can be electrically coupled to a load breaker 712 that can be mechanically coupled to the second key interlock member 724 and the third key interlock member 726. The load breaker 712 can be electrically coupled to the load side of the automatic transfer switch 714. The output of the second breaker 710 and the load breaker 712 can be electrically coupled to the load 740.

Still referring to FIG. 4, the second power source 704 can transmit power to the emergency breaker 718 that can be mechanically coupled to the first key interlock member 722 and a sixth key interlock member 730, and the output can be electrically coupled to the emergency breaker 720. The second power source 704 can transmit power to the emergency bypass breaker 716 that can be mechanically coupled to the first key interlock member 722 having an output electrically coupled to the bypass panel 740.

As shown in FIG. 4, the automatic transfer switch bypass breaker system 700 can be configured to transition from a normal automatic transfer switch state to a normal bypass state. The automatic transfer switch may require electrical isolation to periodically conduct repairs or preventative

maintenance operations. In the normal bypass state the second power source 704 can be electrically isolated from the power transmission by electrically decoupling the emergency breaker 718 into an open position by disengaging the first key interlock member 722 and the sixth key interlock member 730. The sixth key interlock member 730 can be stored in the transition block 750 that is a hold over area for disengaged locking elements. The second breaker 710 can be placed in the closed position by inserting the first key interlock member 722. The load breaker 712 can be placed in an open position by disengaging the third key interlock member 726 and inserting the second key interlock member 724. The normal breaker 706 can be placed in an open position by disengaging the fourth key interlock member 728 and engaging the third key interlock member 726. The fourth key interlock member 728 can be stored in the transition block 750. Upon completion of the transition sequence the automatic transfer switch can be electrically isolated from the power transmission.

Referring to FIG. 4, the automatic transfer switch bypass breaker system 700 can be configured to transition from a normal bypass state to a normal automatic transfer switch state. In the normal bypass state, the second power source 704 can be closed to electrically couple the second power source 704 to the automatic transfer switch bypass breaker system. During the transition to the normal bypass state, the second breaker 710 can be closed, thereby electrically coupling the first power source 702 to the automatic transfer switch bypass breaker system. The transition can include mechanically engaging and disengaging the second key interlock member 724, with the transition block 750 to disengage the fourth key interlock member 728 from the transition block 750. The first breaker 706 can be placed in a closed position by engaging the fourth key interlock member 728 and disengaging the third key interlock member 726. The load breaker 712 can be placed in a closed position by engaging the third key interlock member 726 and disengaging the second key interlock member 724. The second breaker 710 can be placed in an open position by engaging the second key interlock member 724 and disengaging the first key interlock member 722. The emergency breaker 718 can be placed in an open position by engaging the first key interlock member 722 and disengaging the sixth key interlock member 730. The sixth key interlock member 730 can be placed in the transition block 750 and the system can resume normal automatic transfer switch operation.

As depicted in FIG. 4, the automatic transfer switch bypass breaker system 700 can be configured to transition from a normal bypass state to an emergency bypass state. In the emergency bypass state, the second power source 704 can transmit power to the automatic transfer switch bypass breaker system 700. The transition can include mechanically engaging the fourth key interlock member 728 and the sixth key interlock member 730 in the transition block 750 and mechanically disengaging the second key interlock member 724. The second breaker 710 can be placed in an open position by engaging the second key interlock member 724 and disengaging the first key interlock member 722. The emergency bypass breaker 716 can be placed in a closed position by engaging the first key interlock member 722 and the second power source 704 can supply power to the automatic transfer switch bypass breaker system 700.

As depicted in FIG. 4, the automatic transfer switch bypass breaker system 700 can be configured to transition from an emergency bypass state to a normal bypass state. Utility power can be restored to an emergency bypass state by placing the emergency bypass breaker 716 in an open

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position and disengaging the first key interlock member 722. The second breaker 710 can be placed in a closed position by engaging the first key interlock member 722 and disengaging the second key interlock member 724. The second key interlock member 724 can be engaged with the transition block 750 and the utility power is supplied to the automatic transfer switch bypass breaker system.

While exemplary embodiments have been described herein, it is expressly noted that these embodiments should not be construed as limiting, but rather that additions and modifications to what is expressly described herein also are included within the scope of the invention. Moreover, it is to be understood that the features of the various embodiments described herein are not mutually exclusive and can exist in various combinations and permutations, even if such combinations or permutations are not made express herein, without departing from the spirit and scope of the invention.

What is claimed is:

1. An automatic transfer switch bypass breaker system comprising:

a first plurality of breakers configured to electrically couple a first input power source or a second input power source to common load bus via an automatic transfer switch in a first state and to electrically isolate the automatic transfer switch from the first and second input power sources and the common load bus in a second state, wherein the first plurality of breakers including at least three breakers, wherein each of the at least three breakers is associated with two mechanical key interlock members for electrically and physically isolating the each of the at least three breakers; and
a second plurality of breakers configured to bypass the automatic transfer switch to electrically couple the first input power source or the second input power source to the common load bus in the second state, wherein the second plurality of breakers includes at least two breakers.

2. The system of claim 1, further comprising:

a first input contact of the automatic transfer switch configured to be selectively coupled to the first input power source; and

a second input contact of the automatic transfer switch configured to be selectively coupled to the second input power source.

3. The system of claim 2, wherein the first plurality of breakers comprises:

first breaker having an input coupled to the first input power source and an output coupled to the first input contact of the automatic transfer switch;

a second breaker having an input coupled to the second input power source and an output coupled to the second input contact of the automatic transfer switch; and

a third breaker having an input coupled to an output of the automatic transfer switch and an output coupled to the common load bus.

4. The system of claim 3, wherein the second plurality of breakers comprises:

a fourth breaker having an input coupled to the first input power source and an output coupled to the common load bus; and

a fifth breaker having an input coupled to the second input power source and an output coupled to common load bus.

5. The automatic transfer switch bypass breaker system of claim 1, wherein the automatic transfer switch includes at

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least one breaker from the first plurality of breakers, the automatic transfer bypass breaker system further comprising:

an automatic transfer switch bypass breaker including the at least one breaker from the first plurality of breakers and at least one breaker from the second plurality of plurality of breakers; and

a utility bypass breaker including at least one breaker from the second plurality of breakers.

6. The automatic transfer switch bypass breaker system of claim 5, wherein a first input contact of the automatic transfer switch receives power from the first input power source, and a second input contact of the automatic transfer switch receives power from the second input power source.

7. The automatic transfer switch bypass breaker system of claim 1, wherein the first power supply is a utility power source.

8. The automatic transfer switch bypass breaker system of claim 1, wherein the second power supply is a generator power source.

9. The automatic transfer switch bypass breaker system of claim 1, wherein the at least three breakers includes a first breaker, wherein the two mechanical key interlock members include a first mechanical key interlock member and a second mechanical key interlock member, and wherein the first mechanical key interlock member is located on an input side of the first breaker and the second mechanical key interlock member is located on an output side of the first breaker.

10. The automatic transfer switch bypass breaker system of claim 5, further comprising an emergency bypass breaker for supplying power from the emergency power source to the common load bus.

11. The automatic transfer switch bypass breaker system of claim 5, wherein the utility bypass breaker is configured to be external to a switch gear configured with the automatic transfer switch.

12. The automatic transfer switch bypass breaker system of claim 5, wherein the automatic transfer switch includes a first input contact, a second input contact, an output contact, and a wiper, the wiper is coupled to the output contact and is selectively controlled to switch between the first input contact and the second input contact.

13. The automatic transfer switch bypass breaker system of claim 5, wherein at least one of breaker in the first plurality of breakers or the second plurality of breakers includes a sensor to sense when the automatic transfer switch is electrically isolated.

14. An automatic transfer switch bypass breaker system comprising:

an automatic transfer switch, wherein a first input contact of the automatic transfer switch is configured to be selectively coupled to a first input power source, and wherein a second input contact of the automatic transfer switch is configured to be selectively coupled to a second input power source;

a first plurality of breakers configured to electrically couple the first input power source or the second input power source to common load bus via the automatic transfer switch in a first state and to electrically isolate the automatic transfer switch from the first input power source and the second input power source and the common load bus in a second state, wherein the first plurality of breakers includes a first breaker having an input coupled to the first input power source via a first mechanical key interlock member and an output coupled to the first input contact of the automatic

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transfer switch via a second mechanical key interlock member, a second breaker having an input coupled to the second input power source via a third mechanical key interlock member and an output coupled to the second input contact of the automatic transfer switch via a fourth mechanical key interlock member, and a third breaker having an input coupled to an output of the automatic transfer switch via a fifth mechanical key interlock member and an output coupled to the common load bus via a sixth mechanical key interlock member; and

a second plurality of breakers configured to bypass the automatic transfer switch to electrically couple the first input power source or the second input power source to the common load bus in the second state, wherein the second plurality of breakers includes at least two breakers.

15. The automatic transfer switch bypass breaker system of claim **14**, wherein the second plurality of breakers comprises:

a fourth breaker having an input coupled to the first input power source via a seventh mechanical key interlock member and an output coupled to the common load bus via an eight mechanical key interlock member; and

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a fifth breaker having an input coupled to the second input power source via a ninth mechanical key interlock member and an output coupled to the common load bus via a tenth mechanical key interlock member.

16. The automatic transfer switch bypass breaker system of claim **14**, wherein the automatic transfer switch includes at least one breaker from the first plurality of breakers, the automatic transfer switch bypass breaker system further comprising:

an automatic transfer switch bypass breaker including the at least one breaker from the first plurality of breakers and at least one breaker from the second plurality of breakers; and

a utility bypass breaker including at least one breaker from the second plurality of breakers.

17. The automatic transfer switch bypass breaker system of claim **14**, wherein the first power supply is a utility power source.

18. The automatic transfer switch bypass breaker system of claim **17**, wherein the second power supply is a generator power source.

* * * * *

UNITED STATES PATENT AND TRADEMARK OFFICE
CERTIFICATE OF CORRECTION

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APPLICATION NO. : 16/290228
DATED : November 16, 2021
INVENTOR(S) : Corey Cheyne Oliver and Dale Robert Ayres

Page 1 of 1

It is certified that error appears in the above-identified patent and that said Letters Patent is hereby corrected as shown below:

In the Claims

Claim 5, Column 12, Line 7, before “breakers;” delete “plurality of”, therefor.

Claim 15, Column 13, Line 23, delete “eight” and insert -- eighth --, therefor.

Claim 16, Column 14, Line 12, delete “on” and insert -- one --, therefor.

Signed and Sealed this
Fourteenth Day of June, 2022
Katherine Kelly Vidal

Katherine Kelly Vidal
Director of the United States Patent and Trademark Office