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(54) **CO SHIFT CATALYST, CO SHIFT REACTION APPARATUS, AND METHOD FOR PURIFYING GASIFIED GAS**

(58) **Field of Classification Search**
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B01J 23/6525

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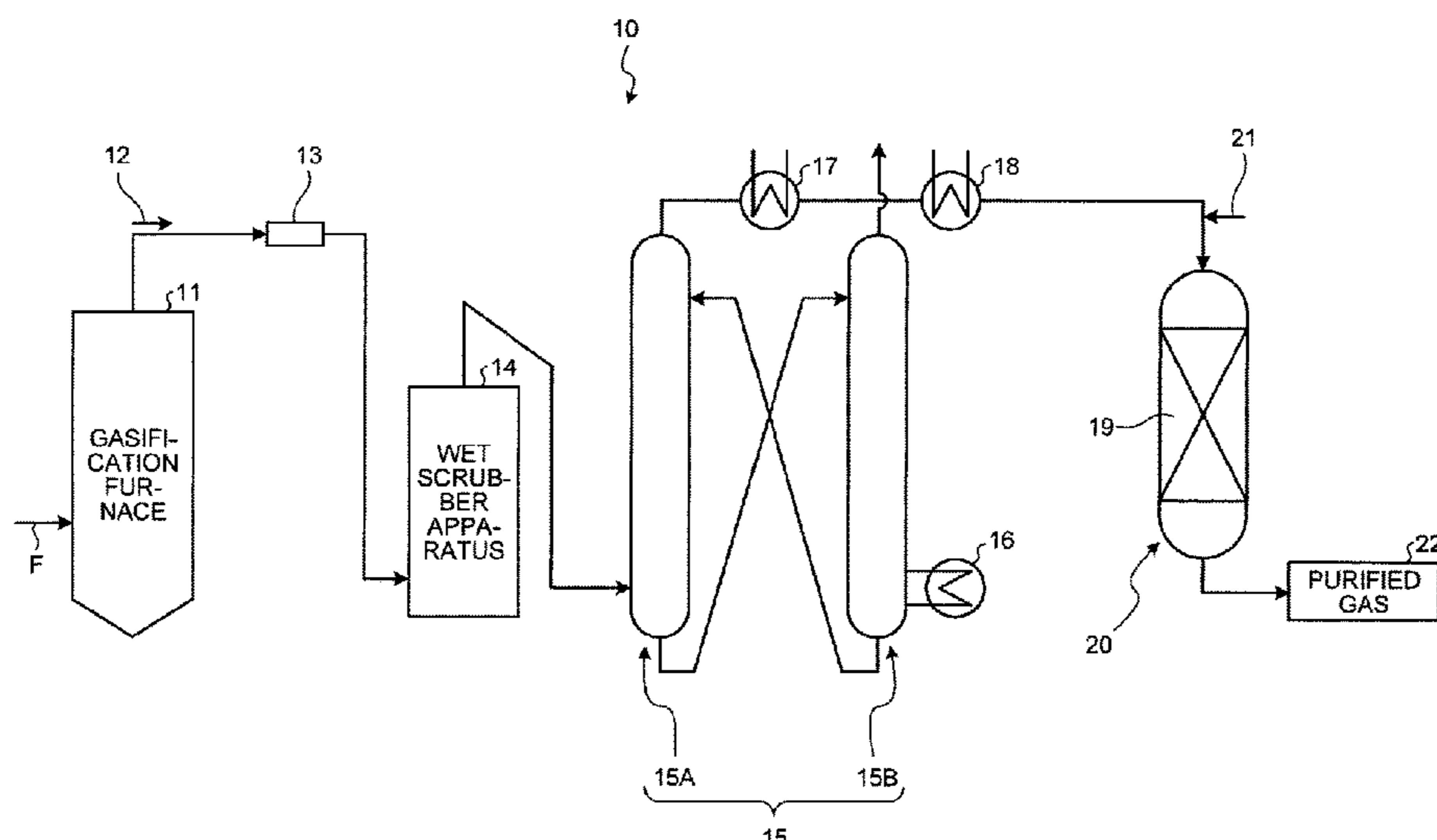
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(57) **ABSTRACT**

A CO shift catalyst according to the present invention reforms carbon monoxide (CO) in gas. The CO shift catalyst has one of molybdenum (Mo) or iron (Fe) as a main component and has an active ingredient having one of nickel (Ni) or ruthenium (Ru) as an accessory component and one or two or more kinds of oxides from among titanium (Ti), zirconium (Zr), and cerium (Ce) for supporting the active ingredient as a support. The temperature at the time of manufacturing and firing the catalyst is equal to or higher than 550° C.

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FIG. 1

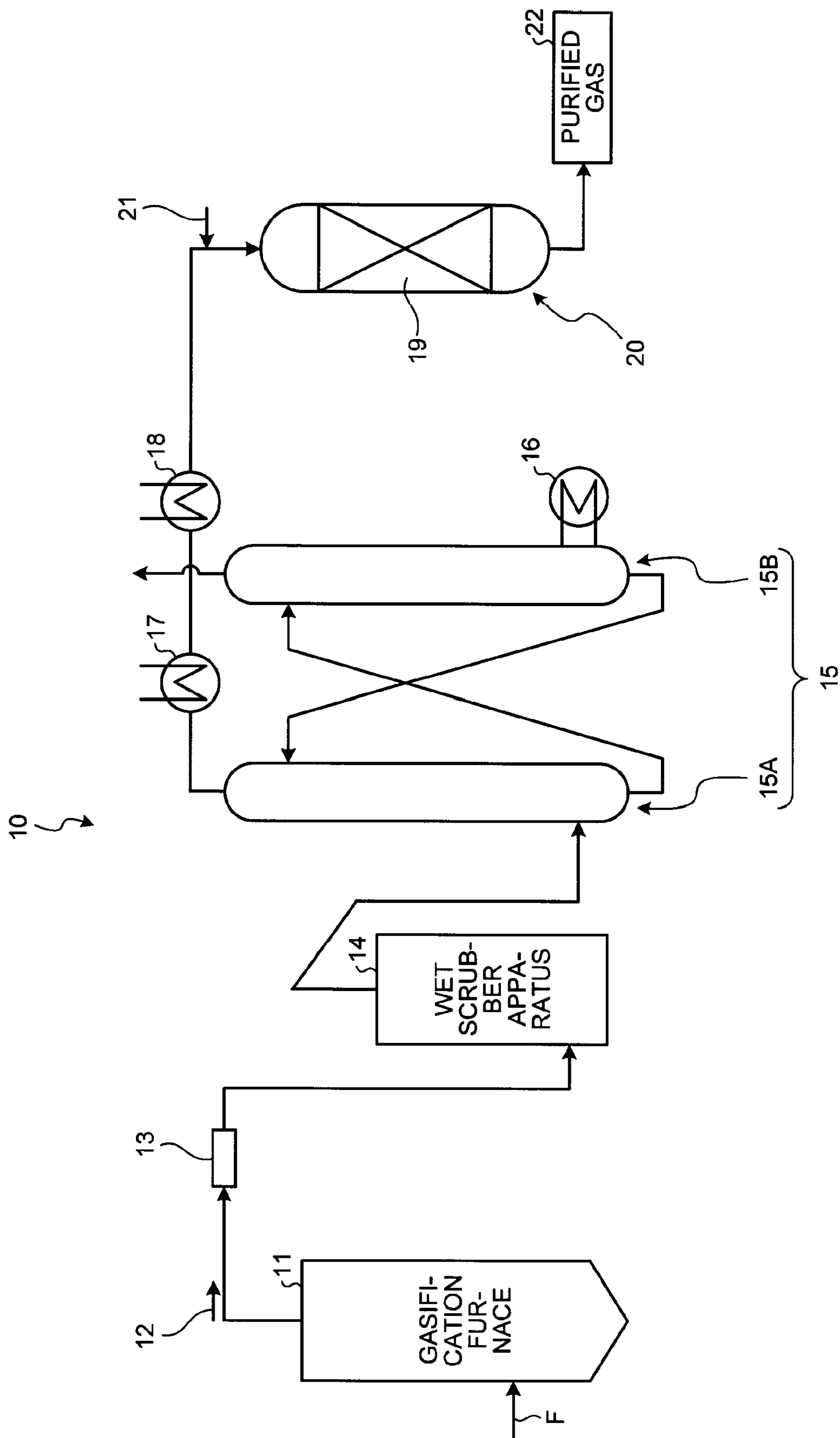
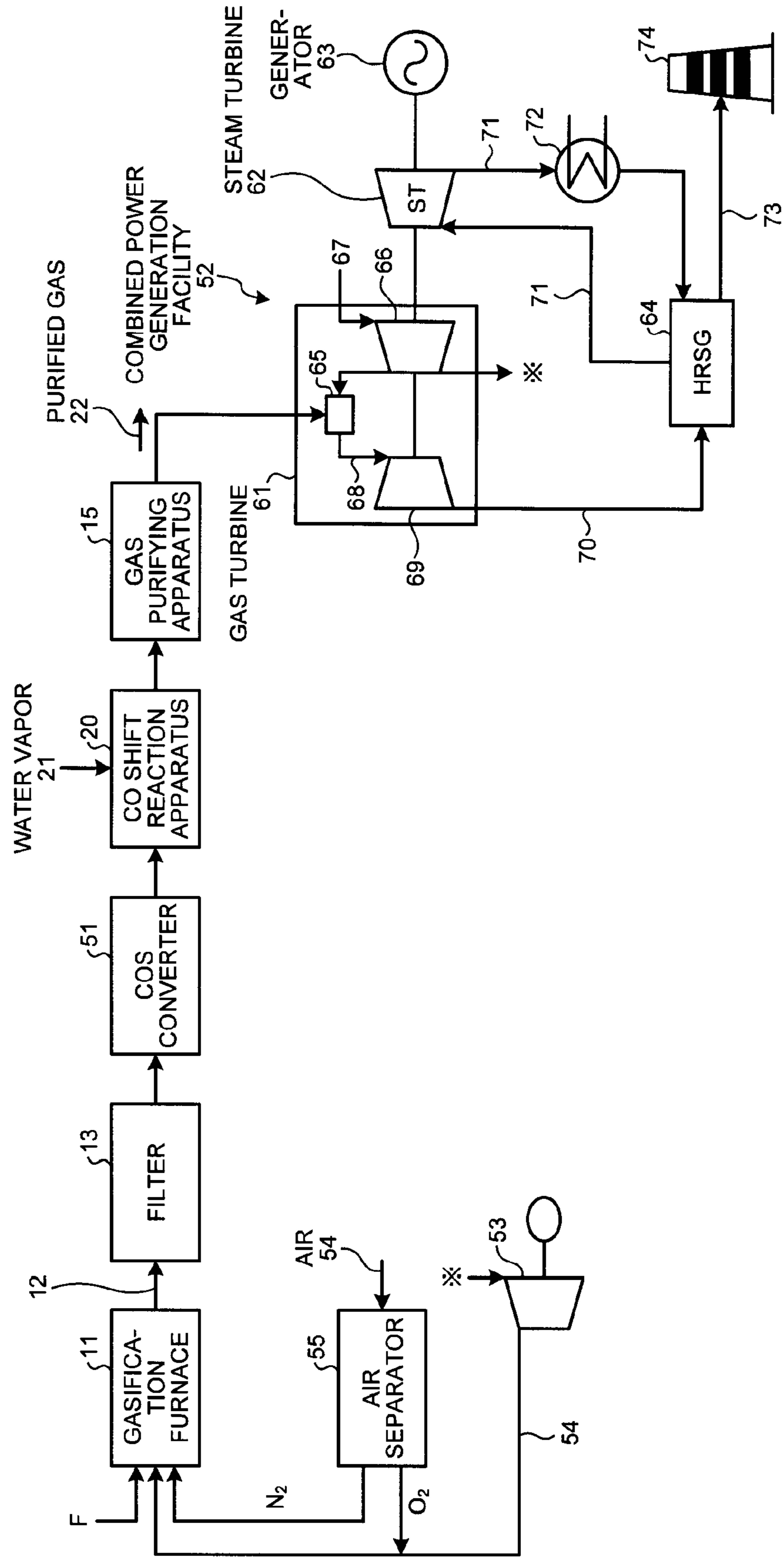


FIG. 2

COAL GASIFICATION POWER GENERATION PLANT 50



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**CO SHIFT CATALYST, CO SHIFT
REACTION APPARATUS, AND METHOD
FOR PURIFYING GASIFIED GAS**

CROSS-REFERENCE TO RELATED
APPLICATIONS

This application is a Continuation of application Ser. No. 14/769,519, filed Aug. 21, 2015, wherein application Ser. No. 14/769,519 is a national stage application filed under 35 USC § 371 of International Application No. PCT/JP2013/055250, filed Feb. 27, 2013. The contents of application Ser. No. 14/769,519 is incorporated herein by reference in its entirety.

FIELD

The present invention relates to a CO shift catalyst for converting CO in gasified gas into CO₂, a CO shift reaction apparatus, and a method for purifying the gasified gas.

BACKGROUND

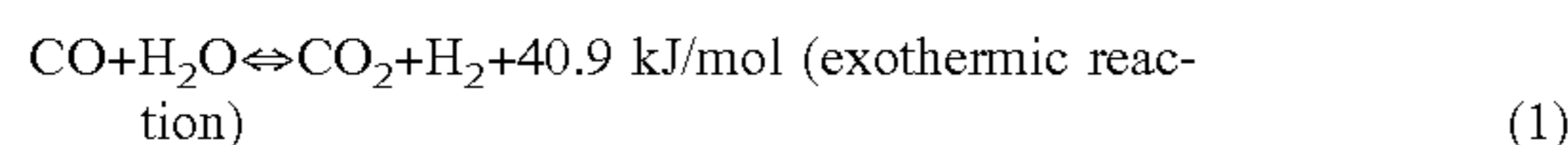
The efficient use of coal has attracted attention as one of trumps to solve a recent energy problem.

On the other hand, it is necessary to have an advanced technique such as a coal gasifying technique and a gas purifying technique in order to convert the coal as an energy medium with high added value.

An integrated coal gasification combined power generation system which generates power by using the gasified gas has been proposed (Patent Literature 1).

The integrated coal gasification combined power generation (Integrated coal Gasification Combined Cycle: IGCC) is a system for converting the coal into combustible gas by a high-temperature high-pressure gasification furnace and performing combined power generation by a gas turbine and a steam turbine using the gasified gas as a fuel.

For example, most of hydrocarbon compounds existing in coal gasified gas (produced gas) are carbon monoxide (CO), and carbon dioxide (CO₂) and hydrocarbon (CH₄ and C_nH_m) only account for a few percent. As a result, it is necessary to convert CO existing in the produced gas into CO₂ in order to recover CO₂. It has been proposed to convert CO into CO₂ by the following reaction by using the CO shift catalyst while adding water vapor (H₂O) (Patent Literature 2).



According to the knowledge to relative to the shift reaction in the field of chemical industry before, by sufficiently increasing a water vapor adding ratio (H₂O/CO) at a CO shift reactor inlet, the above-mentioned reaction of (1) is proceeded, and a desired CO→CO₂ conversion rate can be obtained.

CITATION LIST

Patent Literature

Patent Literature 1: Japanese Laid-open Patent Publication No. 2004-331701

Patent Literature 2: Japanese Laid-open Patent Publication No. 2011-157486

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SUMMARY

Technical Problem

For example, a Co—Mo/Al₂O₃ catalyst is generally used as the CO shift catalyst. However, the Co—Mo/Al₂O₃ catalyst is activated in a high temperature region (for example, equal to or higher than 350° C.). Therefore, a carbon (C) deposition is concerned.

Therefore, to prevent the C deposition, it has been necessary to add an excessive amount of water vapor (water vapor (H₂O)/CO≥3).

On the other hand, the IGCC plant including a CO₂ recovery facility is a power generation plant, and it is necessary to consider environment (reduce CO₂ emission). Also, it is necessary to focus on a plant power generation efficiency.

That is, for example, extraction medium pressure steam from a heat recovery steam generator (HRSG) is used as a water vapor adding source for water vapor adding ratio (H₂O/CO) while supplying it to a shift reactor. However, reduction in the amount of the extraction water vapor is an important factor to improve the plant efficiency. Therefore, to reduce the amount of the extraction water vapor from the heat recovery steam generator (HRSG) is required as much as possible in order to increase the power generation efficiency.

Therefore, the appearance of the CO shift catalyst is desired which can improve durability to the C deposition and can stably perform the CO shift conversion for a long time even when the supply amount of the water vapor has been largely reduced from “water vapor (H₂O/CO)=3” to about “water vapor (H₂O/CO)=1”.

A purpose of the present invention is to provide a CO shift catalyst, a CO shift reaction apparatus, and a method for purifying gasified gas which can stably and efficiently perform CO shift reaction and of which the catalyst is not drastically deteriorated even when the amount of the water vapor is small in consideration of the above problem.

Solution to Problem

The first invention of the present invention to solve the above problems, is a method of producing a CO shift catalyst which reforms carbon monoxide (CO) in gas comprising; obtaining a complex oxide including titanium (Ti) and silicon (Si) as a support; and then supporting active ingredients including molybdenum (Mo) or iron (Fe) as a main component and nickel (Ni) or ruthenium (Ru) as an accessory component on the support of the complex oxide; and then firing them to obtain the CO shift catalyst at a high temperature from 550° C. to 800° C. to obtain a crystal structure of an anatase type.

The second invention is the CO shift catalyst according to the first invention, a support amount of the main component of the active ingredient is 0.1 to 25 percent by weight, and a support amount of the accessory component is 0.01 to 10 percent by weight.

The third invention is a CO shift reaction apparatus which is formed by filling the CO shift catalyst according to the first and second invention into a reaction tower.

The fourth invention is a method for purifying gasified gas, comprising: after smoke and dust in gasified gas obtained by a gasification furnace have been removed by a filter, further clarifying the gasified gas after a CO shift reaction by a wet scrubber apparatus; subsequently removing carbon dioxide and hydrogen sulfide in the gasified gas;

and obtaining purified gas by performing the CO shift reaction for converting CO in the gasified gas into CO₂ by using the CO shift catalyst according to the first and second invention.

Advantageous Effects of Invention

The CO shift catalyst according to the present invention has a large average pore diameter of the catalyst. Therefore, even when the carbon (C) deposition occurs, the CO shift catalyst has an effect to have an excellent durability and to stably maintain the CO shift reaction for a long time.

BRIEF DESCRIPTION OF DRAWINGS

FIG. 1 is a schematic diagram of a gasified gas purifying system including a CO shift reaction apparatus in which a CO shift catalyst has been filled according to the present embodiment.

FIG. 2 is a diagram of an exemplary coal gasification power generation plant.

DESCRIPTION OF EMBODIMENTS

The present invention will be described in detail below with reference to the drawings. The present invention is not limited to the embodiment below. Also, components of the embodiment below include a component that a person skilled in the art could have easily arrived at, and a component which is substantially identical to the components of the embodiment, that is, a component in the equivalent range. In addition, the components disclosed in the embodiment below can be appropriately combined with each other.

Embodiment
A CO shift catalyst according to an embodiment of the present invention and a CO shift reaction apparatus using the same will be described with reference to the drawings. FIG. 1 is a schematic diagram of a gasified gas purifying system including the CO shift reaction apparatus in which the CO shift catalyst has been filled.

As illustrated in FIG. 1, a gasified gas purifying system 10 includes a gasification furnace 11 for gasifying coal which is a fuel F, a filter 13 for removing smoke and dust in gasified gas 12 which is produced gas, a wet scrubber apparatus 14 for removing halogen in the gasified gas 12 which has passed through the filter 13, a gas purifying apparatus 15, a first heat exchanger 17 and a second heat exchanger 18 which increase the temperature of the gasified gas 12, a CO shift reaction apparatus 20 including a CO shift catalyst 19 for converting CO in the gasified gas 12 of which the temperature is increased at, for example, 300° C. into CO₂ and making it to be purified gas 22. The gas purifying apparatus 15 includes an absorber 15A for absorbing and removing CO₂ and H₂S in the heat-exchanged gasified gas 12 and a regenerator 15B for regenerating them. Also, the gas purifying apparatus 15 has a regeneration superheater 16 on a side of the regenerator 15B. A reference sign 21 indicates water vapor in FIG. 1.

In the gasification furnace 11, the coal which is the fuel F has contact with a gasification agent such as air and oxygen so that the coal is burned and gasified. Accordingly, the gasified gas 12 is generated. The gasified gas 12 generated in the gasification furnace 11 has carbon monoxide (CO), hydrogen (H₂), and carbon dioxide (CO₂) as main components. However, a small amount of an element included in the coal (for example, a halogen compound and a heavy metal such as mercury (Hg)) and a small amount of an

unburned compound at the time of coal gasification (for example, polycyclic aromatic such as phenol and anthracene, cyanogen, and ammonia) are included.

The gasified gas 12 generated in the gasification furnace 11 is introduced from the gasification furnace 11 to the filter 13. In the gasified gas 12 introduced to the filter 13, smoke and dust are removed from the gasified gas 12. A cyclone, an electrostatic precipitator (EP), and the like may be used other than the filter.

After the filter 13 has removed smoke and dust, the gasified gas 12 is purified by the gas purifying apparatus 15. After that, the temperature of the gasified gas 12 is increased by the first and second heat exchangers 17 and 18.

Subsequently, after the water vapor 21 has been supplied by a water vapor supplying apparatus (water vapor supplying unit), the water vapor 21 is introduced to the CO shift reaction apparatus 20 having the CO shift catalyst 19. The CO shift reaction apparatus 20 reforms carbon monoxide (CO) in the gasified gas 12 and converts it into carbon dioxide (CO₂) under the CO shift catalyst 19.

The CO shift catalyst 19 according to the present invention is the CO shift catalyst for reforming carbon monoxide (CO) in the gasified gas and has an active ingredient including molybdenum (Mo) or iron (Fe) as the main component and nickel (Ni) or ruthenium (Ru) as an accessory component and a complex oxide including two or more kinds from among titanium (Ti), zirconium (Zr), cerium (Ce), silica (Si), aluminum (Al), and lanthanum (La) for supporting the active ingredient as the support. The CO shift catalyst 19 is formed by firing them at a high temperature of equal to or more than 550° C., more preferably, equal to or more than 600° C.

As an exemplary complex oxide of the support, TiO₂—SiO₂, TiO₂—ZrO₂, TiO₂—Al₂O₃, ZrO₂—Al₂O₃, TiO₂—CeO₂, and TiO₂—La₂O₃ are used.

Also, the firing temperature of the support is of 500° C. which is the normal firing temperature to equal to or higher than 550° C., and more preferably, equal to or higher than 600° C. More preferably, the firing at a high temperature which is equal to or higher than 700° C. is performed for a predetermined time.

It is preferable that the upper limit of the firing temperature be equal to or lower than 850° C. At 850° C., a crystal structure of the support is changed from an anatase type to a rutile type.

Also, it is preferable that the firing time be at least equal to or longer than one hour and preferably equal to or longer than two hours. More preferably, it is preferable that the firing time be equal to or longer than three hours.

In the present invention, the temperature of the catalyst firing is equal to or higher than 550° C. that is higher than the normal temperature of 500° C. Therefore, when the CO shift catalyst according to the present invention is used, an initial CO conversion rate becomes slightly smaller than that of the catalyst fired at 500° C. However, for example, the CO conversion rate after a hundred-hour durability test becomes higher than that of the catalyst fired at 500° C. The CO conversion rate after a hundred-hour durability test becomes higher because a carbon production reaction can be prevented due to the reduction in a specific surface area by firing at the high temperature.

Here, it is preferable that a support amount of molybdenum (Mo) or iron (Fe) which is the main component be 0.1 to 25 percent by weight, and more preferably, 7 to 20 percent by weight. It is preferable that a support amount of nickel

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(Ni) or ruthenium (Ru) which is the accessory component be 0.01 to 10 percent by weight, and more preferably, 2 to 10 percent by weight.

In this way, according to the CO shift catalyst **19** of the present invention, a CO shift conversion can be stably performed for a long time. Also, the amount of the water vapor to be supplied is reduced, and an efficient gas purifying process can be provided.

[Example of Test]

An example of a test indicating an effect of the present invention will be described below.

1) Manufacturing Method for Test Catalyst 1

After a Ti source which is TiOSO_4 of 320.2 g has been mixed with water of 1441.8 g at a normal temperature, "SNOWTEX® O(product name)" (silica sol, $\text{SiO}_2=20$ wt. %) of 200 g manufactured by Nissan Chemical Industries, Ltd. is mixed. After that, NH_4OH having 9 vol. % is slowly dripped, and pH in the mixed liquid is made to be seven. Then, a deposit is generated, and the mixed liquid is stirred for two more hours and matured. After being filtered and sufficiently cleaned, the deposit obtained after maturing is dried and fired (for five hours at 500°C). Accordingly, the support is obtained.

Relative to the support, NiO and MoO_3 are added so that four percent by weight of NiO and 14 percent by weight of MoO_3 are supported relative to an amount of all powders which are finally obtained. After that, they are evaporated, dried, and impregnated on a ceramic dish. Then, after the obtained powder has been completely dried by a dryer, the powder catalyst is obtained by firing the obtained powder at 550°C . for three hours (temperature rising speed 100°C/h).

After the powder of the obtained powder catalyst has been fixed by a pressure molding apparatus of 30 ton, the power is crushed so that the particle size becomes within a range of a predetermined particle size (for example, 2 to 4 mm) and sieved. Accordingly, a test catalyst 1 is obtained.

Also, after the power is dried as mentioned above, the powder catalyst is obtained by firing at 600°C ., 700°C ., and then, 800°C . After that, an operation similar to that for manufacturing the test catalyst 1 is performed, and the test catalyst 1 having a different firing temperature is obtained.

2) Manufacturing Method for Test Catalyst 2

In the manufacture for the test catalyst 1, ZrOCl_2 corresponding to 40 g in terms of ZrO_2 is used instead of a SiO_2 source as the support. Other than that, the operation similar

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to that for manufacturing the test catalyst 1 is performed, and accordingly, the test catalyst 2 is obtained.

3) Manufacturing Method for Test Catalyst 3

In the manufacture for the test catalyst 1, $\text{Al}(\text{NO}_3)_3 \cdot 9\text{H}_2\text{O}$ corresponding to 40 g in terms of Al_2O_3 is used instead of the SiO_2 source as the support. Other than that, the operation similar to that for manufacturing the test catalyst 1 is performed, and accordingly, the test catalyst 3 is obtained.

4) Manufacturing Method for Comparison Catalysts 1 to 3

In the test catalysts 1 to 3, the firing temperature of the support is assumed to be 500°C . Other than that, the comparison catalysts 1 to 3 are obtained by similarly performing the operation.

The catalyst is evaluated as follows.

Regarding the evaluation test, the catalyst of 3.3 cc is filled in a tubular reaction tube, and a catalytic activity is evaluated by a circulation type micro-reactor apparatus. The inside diameter of the tubular reaction tube is 14 mm.

The initial catalytic activity is compared by obtaining the CO conversion rates of gas flow rate change of an inlet and outlet of a catalyst layer.

The initial activity evaluation condition and the activity evaluation condition after durability are as follows.

The test is performed under the condition of 0.9 MPa, the temperature 250°C ., $\text{SV}=6,000^{-1}$ while assuming that a gas composition be $\text{H}_2/\text{CO}/\text{CO}_2=30/50/20$ mole percent, $\text{H}_2\text{S}=700$ ppm, and $\text{S}/\text{CO}=1.0$.

The CO conversion rate is obtained according to the following formula (I).

$$\text{CO conversion rate (\%)} = (1 - (\text{CO gas flow velocity at outlet of catalyst layer (mol/time)} / (\text{CO gas flow velocity at inlet of catalyst layer (mol/time)}))) \times 100 \quad (\text{I})$$

Also, the durability (acceleration) test is performed under the condition below.

The test is performed under the condition that 0.9 MPa, the temperature 450°C ., $\text{SV}=2$, and 000h^{-1} while assuming that a gas composition be $\text{H}_2/\text{CO}/\text{CO}_2=30/50/20$ mole percent, $\text{H}_2\text{S}=700$ ppm, and $\text{S}/\text{CO}=0.1$.

A list of the composition of the catalyst and the result of the test are illustrated in Table 1.

TABLE 1

	ACTIVE INGREDIENT				SUPPORT	WEIGHT RATIO	FIRING TEMPERATURE ($^\circ\text{C} \times 3 \text{ h}$)
	METAL	SUPPORT AMOUNT (wt %)	METAL	SUPPORT AMOUNT (wt %)			
TEST CATALYST 1	Mo	14	Ni	4	$\text{TiO}_2\text{—SiO}_2$	80:20	550 600 700 800
TEST CATALYST 2	↑	↑	↑	↑	$\text{TiO}_2\text{—ZrO}_2$	80:20	550 600 700 800
TEST CATALYST 3	↑	↑	↑	↑	$\text{TiO}_2\text{—Al}_2\text{O}_3$	80:20	550 600 700 800
COMPARISON CATALYST 1	↑	↑	↑	↑	$\text{TiO}_2\text{—SiO}_2$	80:20	500
COMPARISON CATALYST	↑	↑	↑	↑	$\text{TiO}_2\text{—ZrO}_2$	80:20	500

TABLE 1-continued

2 COMPARISON CATALYST 3	↑	↑	↑	↑	TiO ₂ —Al ₂ O ₃	80:20	500
	AVERAGE PORE DIAMETER (Å)	INITIAL SPECIFIC SURFACE AREA (m ² /g)	INITIAL CO CONVERSION RATE (%)	CO CONVERSION RATE AFTER 100 H DURABILITY (%)	C DEPOSITION AMOUNT (wt %)	RATIO OF CO CONVERSION RATE AFTER 100 H DURABILITY RELATIVE TO INITIAL CO CONVERSION RATE (%)	
TEST	72	118	81.8	64	0.79	78	
CATALYST	79	109	81.6	63.9	0.81	78	
1	92	91	80.8	64.2	0.83	79	
	110	80	79.6	63.8	0.95	80	
TEST	161	115	83.2	65.7	0.79	79	
CATALYST	178	106	82.0	63.8	0.81	78	
2	225	94	80.9	62.7	0.81	78	
	250	86	79.9	62.6	0.93	78	
TEST	186	111	82.3	65.4	0.8	79	
CATALYST	192	101	81.6	64.1	0.83	79	
3	201	89	80.2	63.7	0.87	79	
	163	78	78.2	62.2	0.97	80	
COMPARISON CATALYST	79	121	83.8	62.9	1.15	75	
1							
COMPARISON CATALYST	78	118	82.9	59.7	1.21	72	
2							
COMPARISON CATALYST	81	112	81.7	63.2	1.18	77	
3							

As illustrated in Table 1, it has been confirmed that the catalysts 1 to 3 according to the example of the test have small reduction in the CO conversion rates after the hundred-hour durability test and that the CO shift reaction is excellently maintained at each high firing temperature.

Also, since the carbon production reaction can be prevented by decreasing the specific surface area by firing at the high temperature, the high CO conversion rate after the hundred-hour durability test can be maintained.

Therefore, the CO shift catalyst according to the test has the complex oxide as the support, and the temperature of firing the support is a high temperature equal to or higher than 600° C. Accordingly, it has been found that the CO shift catalyst has an excellent durability and the CO shift reaction can be stably maintained for a long time even in a case where a carbon (C) deposition occurs.

As described above, the specific surface area is reduced by firing at the high temperature as in the present invention. As a result, the carbon production reaction can be prevented.

<Coal Gasification Power Generation Plant>

A coal gasification power generation plant having the CO shift reaction apparatus 20 according to the present embodiment will be described with reference to the drawing. FIG. 2 is a diagram of an exemplary coal gasification power generation plant. As illustrated in FIG. 2, a coal gasification power generation plant 50 includes a gasification furnace 11, a filter 13, a COS converter 51, the CO shift reaction apparatus 20, a gas purifying apparatus (H₂S/CO₂ recovery unit) 15, and a combined power generation facility 52.

The coal which is a fuel F and air 54 from a gasified air compressor 53 are supplied to the gasification furnace 11, and the coal is gasified by the gasification furnace 11. Then, the gasified gas 12 which is produced gas is obtained. Also, an air separator 55 separates the air 54 into nitrogen (N₂) and oxygen (O₂), and N₂ and O₂ are appropriately supplied into

the gasification furnace 11. The coal gasification power generation plant 50 supplies the gasified gas 12 obtained by the gasification furnace 11 to the filter 13 and removes dust from the gasified gas 12. After that, the coal gasification power generation plant 50 supplies the gasified gas 12 to the COS converter 51 and converts COS included in the gasified gas 12 into H₂S.

After that, the gasified gas 12 including H₂S is supplied to the CO shift reaction apparatus 20, and the water vapor 21 is supplied into the CO shift reaction apparatus 20. A CO shift reaction for converting CO in the gasified gas 12 into CO₂ in the CO shift reaction apparatus 20 is caused.

The CO shift reaction apparatus 20 uses the CO shift catalyst 19 according to the present invention. Therefore, even when the amount of the water vapor is largely reduced as described above, reformed gas can be efficiently generated for a long time.

After the CO shift reaction apparatus 20 has converted CO in the gasified gas 12 into CO₂, the obtained reformed gas is supplied to the H₂S/CO₂ recovery unit which is the gas purifying apparatus 15. Then, the H₂S/CO₂ recovery unit removes CO₂ and H₂S in the reformed gas.

The purified gas 22 after purified by the gas purifying apparatus 15 is supplied to the combined power generation facility 52. The combined power generation facility includes a gas turbine 61, a steam turbine 62, a generator 63, and a heat recovery steam generator (HRSG) 64. The combined power generation facility 52 supplies the purified gas 22 to a combustor 65 of the gas turbine 61 which is a power generating unit. Also, the gas turbine 61 supplies air 67, which is supplied to the compressor 66, to the combustor 65. The gas turbine 61 generates high-temperature and high-pressure combustion gas 68 by combusting the purified gas 22 by the combustor 65 and drives a turbine 69 by the combustion gas 68. The turbine 69 is coupled to the gen-

erator **63**, and the generator **63** generates the power by driving the turbine **69**. Since flue gas **70** after the turbine **69** has been driven has the temperature of 500 to 600° C., the flue gas **70** is sent to the heat recovery steam generator (HRSG) **64**, and heat energy is recovered. The heat recovery steam generator (HRSG) **64** generates steam **71** by the heat energy of the flue gas **70**, and the steam turbine **62** is driven by the steam **71**. After being used by the steam turbine **62**, the steam **71** is discharged from the steam turbine **62** and cooled by the heat exchanger **72**. After that, the steam **71** is supplied to the heat recovery steam generator **64**. Also, after NO_x and the like in the flue gas **73** has been removed by a denitration apparatus (not illustrated) and the like, the flue gas **73** of which the heat energy is recovered by the heat recovery steam generator **64** is discharged into the atmosphere via a stack **74**.

In this way, the coal gasification power generation plant **50** having the CO shift reaction apparatus **20** according to the present embodiment converts CO included in the gasified gas gasified by the gasification furnace **11** into CO₂ while preventing the deterioration of the CO shift catalyst even when the amount of the water vapor is reduced (water vapor (H₂O/CO)=about 1) in the CO shift reaction apparatus **20**. Then, the CO shift reaction of the reformed gas can be stably performed for a long time.

Accordingly, regarding the CO shift reaction, the CO shift reaction can be stably continued with small amount of water vapor. Therefore, the amount of the water vapor to be extracted from the HRSG **64** can be reduced, and the coal gasification power generation plant **50** can be operated with an improved energy efficiency.

The CO shift reaction apparatus **20** is not limited to be placed between the COS converter **51** and the gas purifying apparatus (H₂S/CO₂ recovery unit) **15** (on the front stream side of H₂S/CO₂ recovery unit) and may be placed on the back stream side of the gas purifying apparatus (H₂S/CO₂ recovery unit) **15**.

Also, in the present embodiment, a case has been described in which the purified gas **22** discharged from the gas purifying apparatus (H₂S/CO₂ recovery unit) **15** is used as gas for the turbine. However, since the CO shift reaction apparatus **20** converts a large amount of CO included in the gasified gas **12** into CO₂, the purified gas **22** may be used as material gas used to synthesize a chemical product such as methanol and ammonia other than the gas for the turbine.

In the above, a case has been described in which the CO shift reaction apparatus **20** according to the present embodiment converts CO in the gasified gas **12** generated by gasifying the fuel F such as coal by the gasification furnace **11** into CO₂. However, the present invention is not limited to this. For example, the present invention can be similarly applied to the CO shift reaction apparatus to convert gas including CO into CO₂ in a fuel cell and the like.

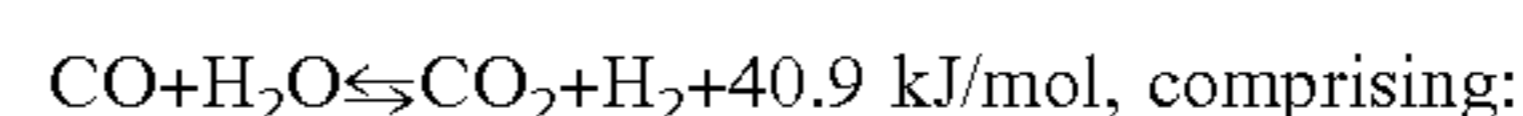
REFERENCE SIGNS LIST

- 10** gasified gas purifying system
- 11** gasification furnace
- 12** gasified gas

- 13** filter
- 14** wet scrubber apparatus
- 15A** absorber
- 15B** regenerator
- 15** gas purifying apparatus
- 19** CO shift catalyst
- 20** CO shift reaction apparatus
- 21** water vapor
- 22** purified gas

The invention claimed is:

1. A method of producing a CO shift catalyst in a CO shift reactor which reforms carbon monoxide (CO) in gas based on a reaction formula below:



obtaining a complex oxide including titanium (Ti) and silicon (Si) as a support as a first process; and after obtaining the complex oxide, supporting active ingredients including molybdenum (Mo) or iron (Fe) as a main component and nickel (Ni) or ruthenium (Ru) as an accessory component on the support of the complex oxide as a second process; and

after supporting the active ingredients on the support of the complex oxide, firing them at a high temperature from 550° C. to 800° C. to obtain the CO shift catalyst with a specific surface area thereof being reduced equal to or less than 118m²/g to prevent a carbon production reaction to thereby have a ratio of a CO conversion rate after a hundred-hour durability test to an initial CO conversion rate of 78% or more as a third process in a state wherein a water vapor adding ratio (H₂O/CO) which defines an amount of vapor H₂O supplied to the gas at a CO shift reactor inlet of the CO shift reactor satisfies that (H₂O/CO) is equal to 1 which represents a state wherein the amount of vapor H₂O supplied to the gas is small, wherein

the first process, the second process, and the third process are performed in this order.

2. The method of producing a CO shift catalyst according to claim 1,

wherein a support amount of the main component of the active ingredient is 0.1 to 25 percent by weight, and a support amount of the accessory component is 0.01 to 10 percent by weight.

3. A method for purifying gasified gas, comprising: after smoke and dust in gasified gas obtained by a gasification furnace have been removed by a filter, further removing halogen in the gasified gas by a wet scrubber apparatus after removing the smoke and the dust,

subsequently removing carbon dioxide and hydrogen sulfide in the gasified gas after removing the halogen; and obtaining purified gas by performing the CO shift reaction for converting CO in the gasified gas after removing the carbon dioxide and the hydrogen sulfide into CO₂ by using the CO shift catalyst obtained by the method according to claim 1.

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