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Ihara et al.

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(54) **SECONDARY BATTERY, BATTERY PACK, ELECTRIC VEHICLE, ELECTRIC POWER STORAGE SYSTEM, ELECTRIC POWER TOOL, AND ELECTRONIC APPARATUS**

(58) **Field of Classification Search**
None
See application file for complete search history.

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This patent is subject to a terminal disclaimer.

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Related U.S. Application Data

(63) Continuation of application No. 13/690,916, filed on Nov. 30, 2012, now abandoned.

(57) **ABSTRACT**

A secondary battery includes: a cathode; an anode; and an electrolytic solution. The anode includes a material including Si, Sn, or both as constituent elements. The electrolytic solution includes an unsaturated cyclic ester carbonate represented by the following Formula (1),

(30) **Foreign Application Priority Data**

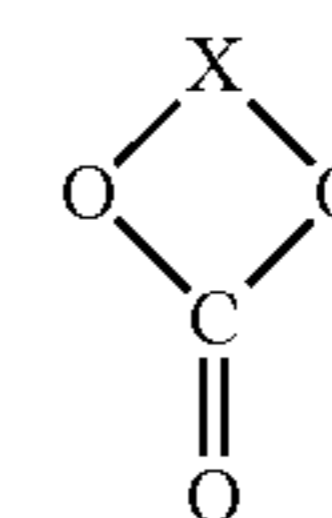
Dec. 21, 2011 (JP) 2011-280186

(51) **Int. Cl.**

H01M 10/0525 (2010.01)

H01M 10/0569 (2010.01)

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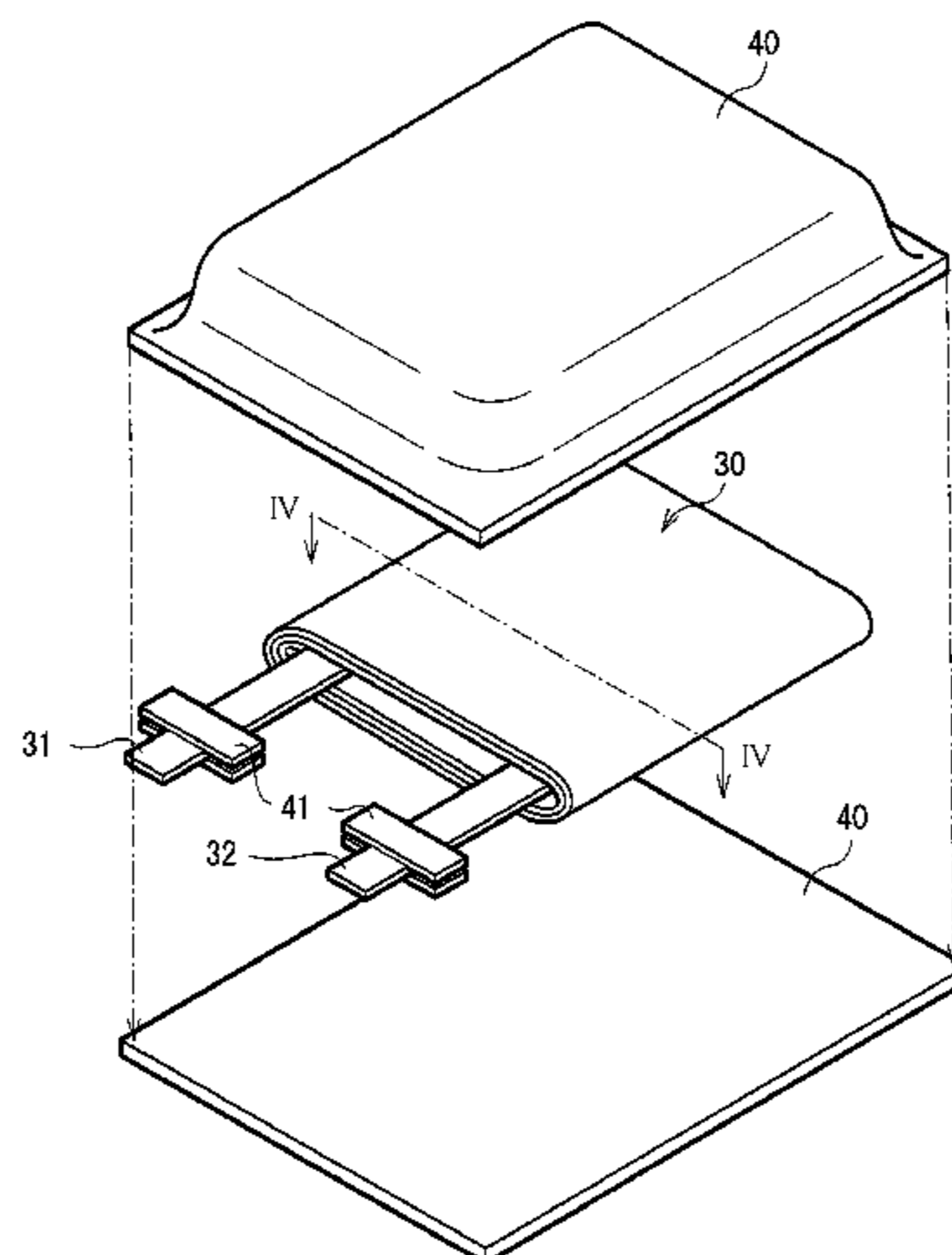
(52) **U.S. Cl.**

CPC **H01M 10/0569** (2013.01); **B25F 5/00** (2013.01); **H01M 2/105** (2013.01);

(Continued)

where X is a divalent group in which m-number of >C=CR1-R2 and n-number of >CR3R4 are bonded in any

(Continued)



order; each of R1 to R4 is one of a hydrogen group, a halogen group, a monovalent hydrocarbon group, a monovalent halogenated hydrocarbon group, a monovalent oxygen-containing hydrocarbon group, and a monovalent halogenated oxygen-containing hydrocarbon group; any two or more of the R1 to the R4 are allowed to be bonded to one another; and m and n satisfy $m \geq 1$ and $n \geq 0$.

15 Claims, 7 Drawing Sheets

- (51) **Int. Cl.**
H01M 4/38 (2006.01)
B25F 5/00 (2006.01)
H01M 2/10 (2006.01)
H01M 10/04 (2006.01)
H01M 10/0565 (2010.01)
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H01M 4/48 (2010.01)
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 CPC *H01M 2/1077* (2013.01); *H01M 4/386* (2013.01); *H01M 4/387* (2013.01); *H01M 10/0445* (2013.01); *H01M 10/0525* (2013.01); *H01M 2/14* (2013.01); *H01M 4/48* (2013.01); *H01M 4/583* (2013.01); *H01M 10/052* (2013.01); *H01M 10/0565* (2013.01); *H01M 10/0567* (2013.01); *H01M 2220/10* (2013.01); *H01M 2220/20* (2013.01); *H01M 2220/30* (2013.01)

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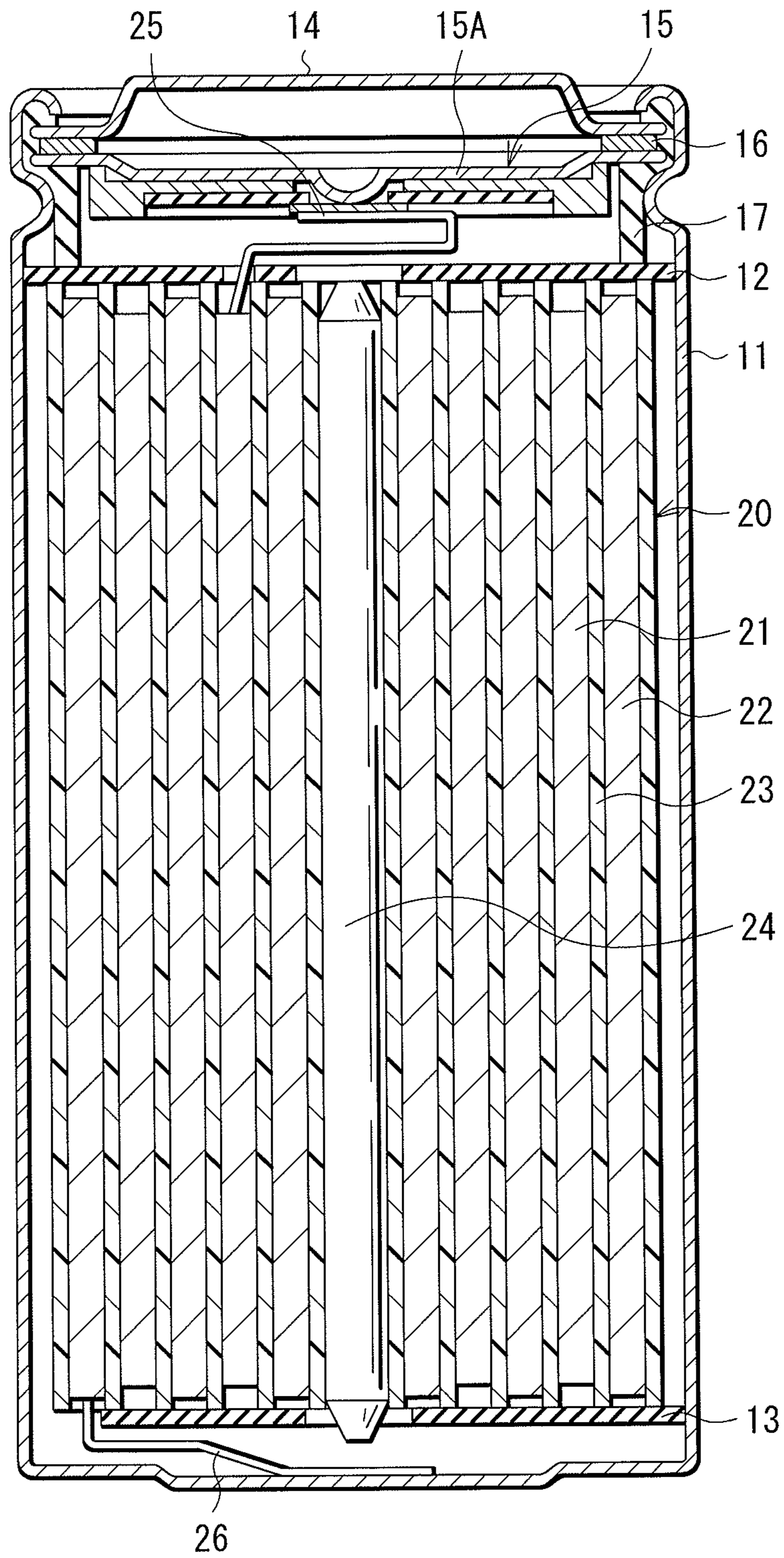


FIG. 1

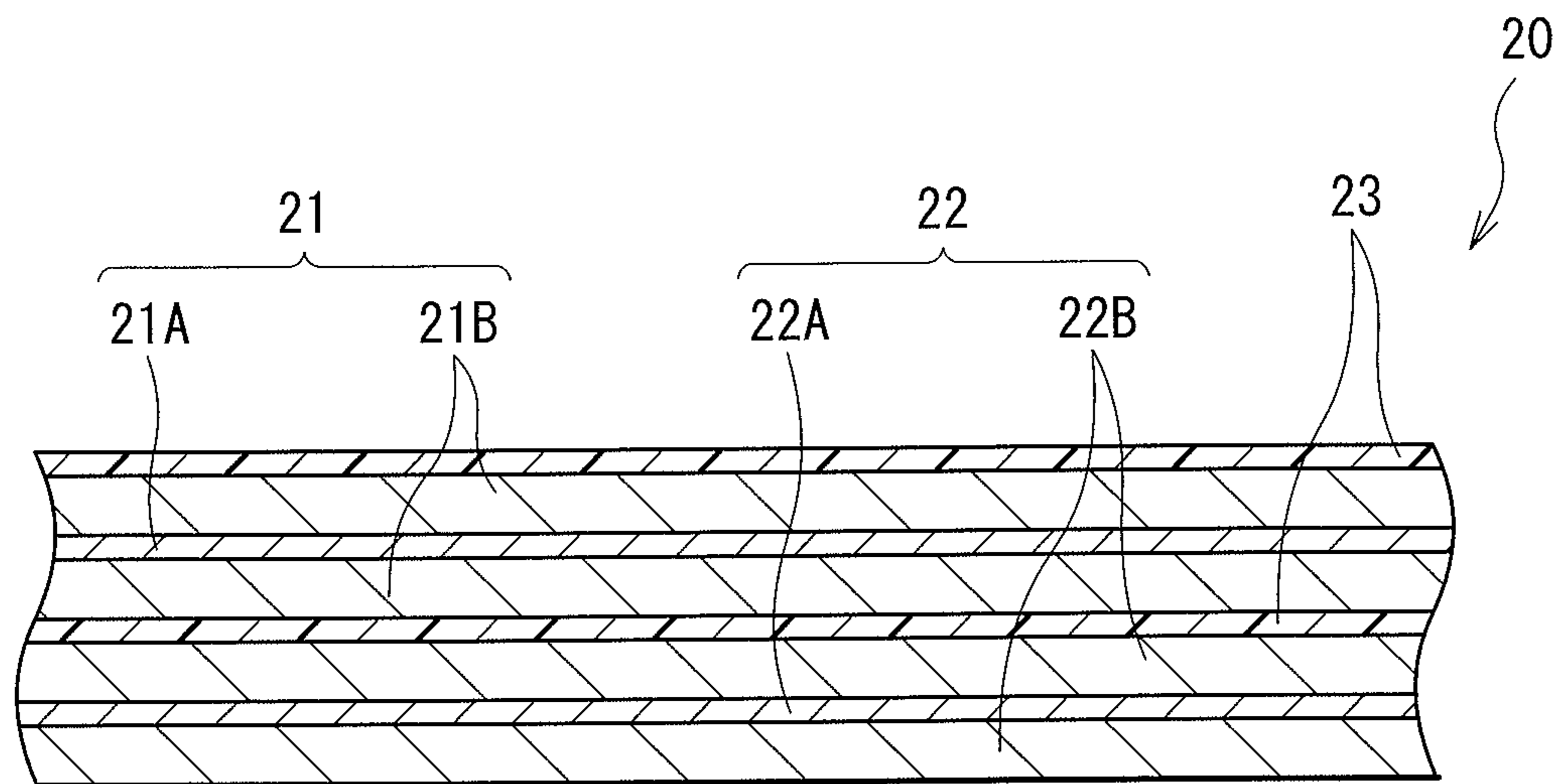


FIG. 2

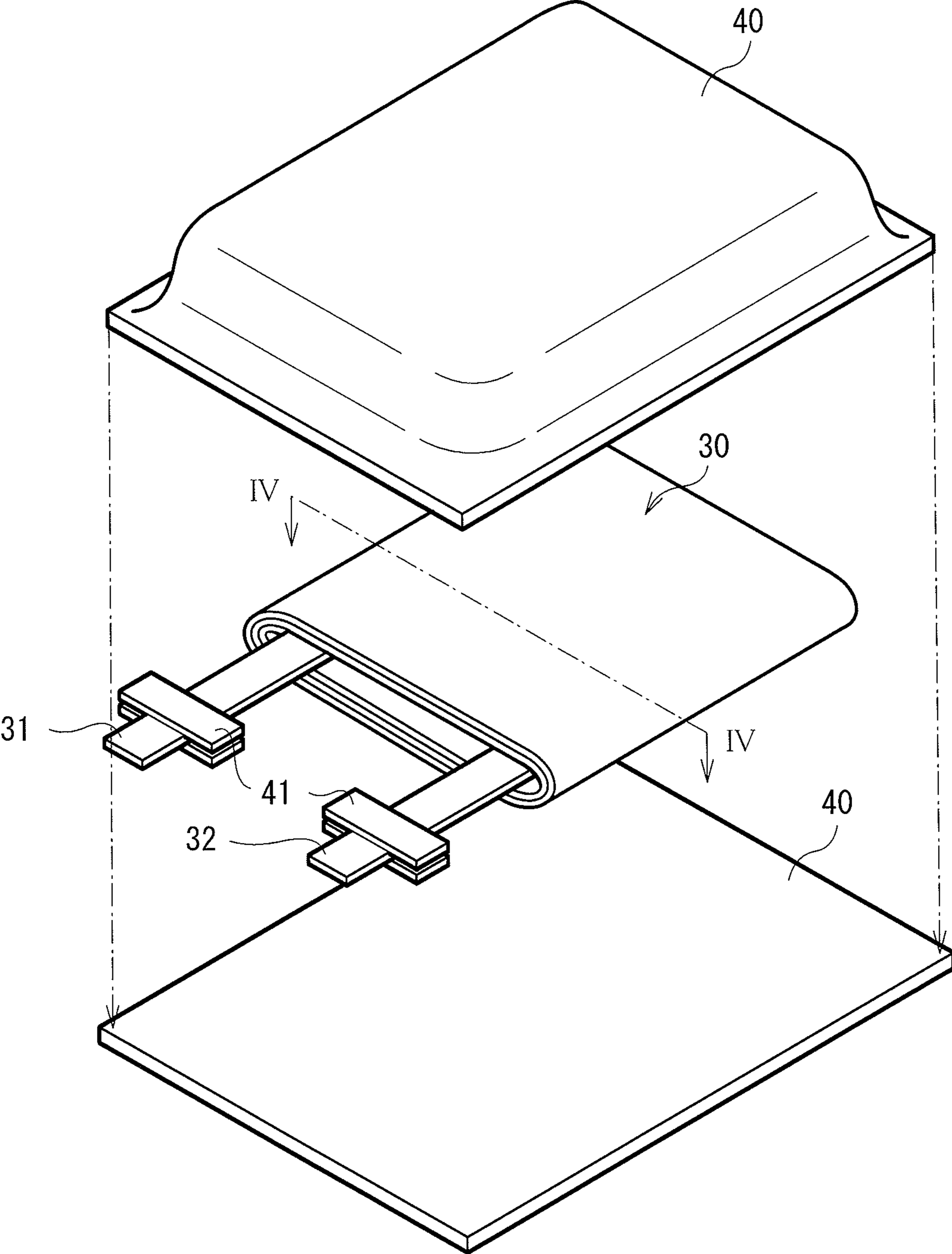


FIG. 3

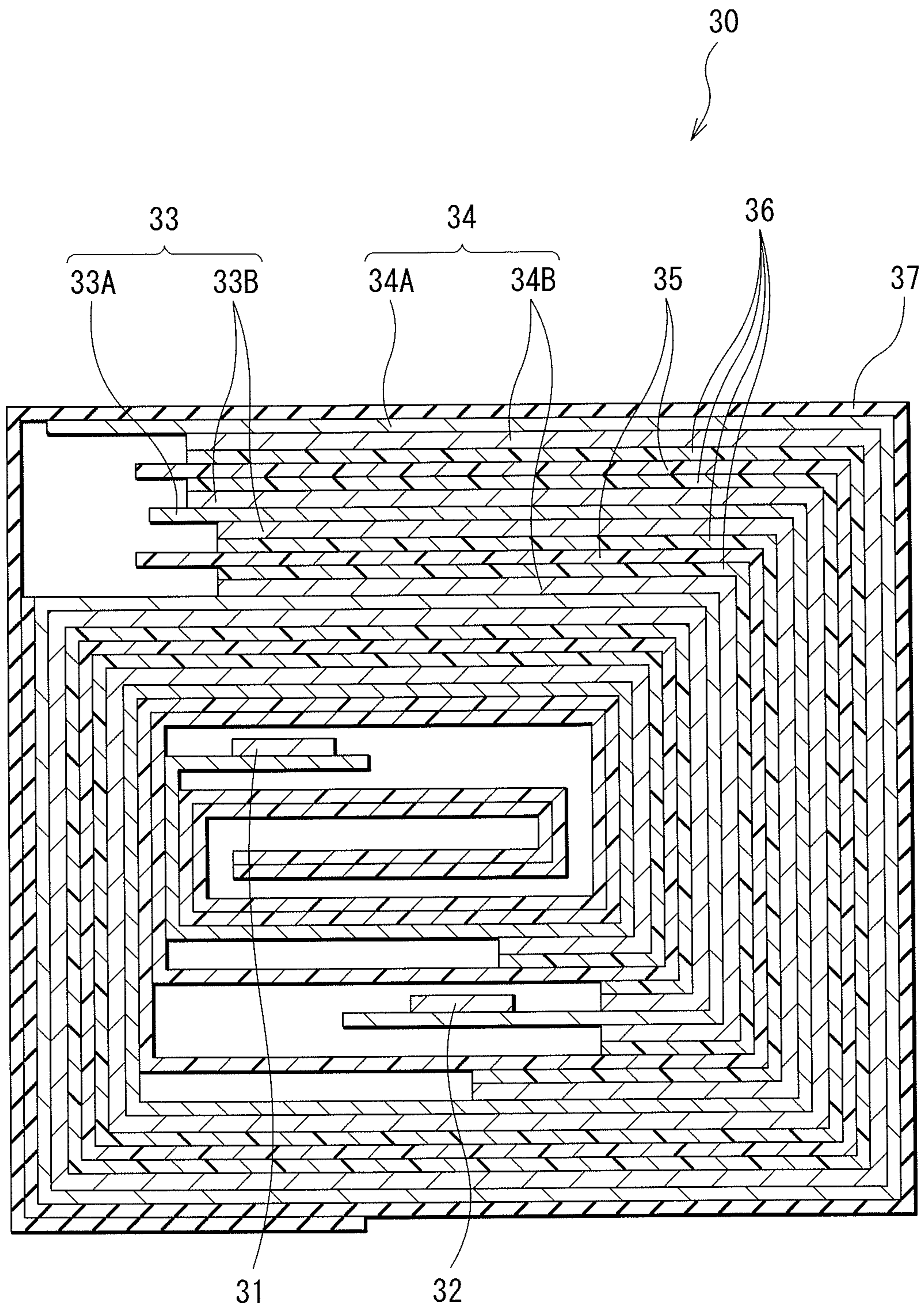


FIG. 4

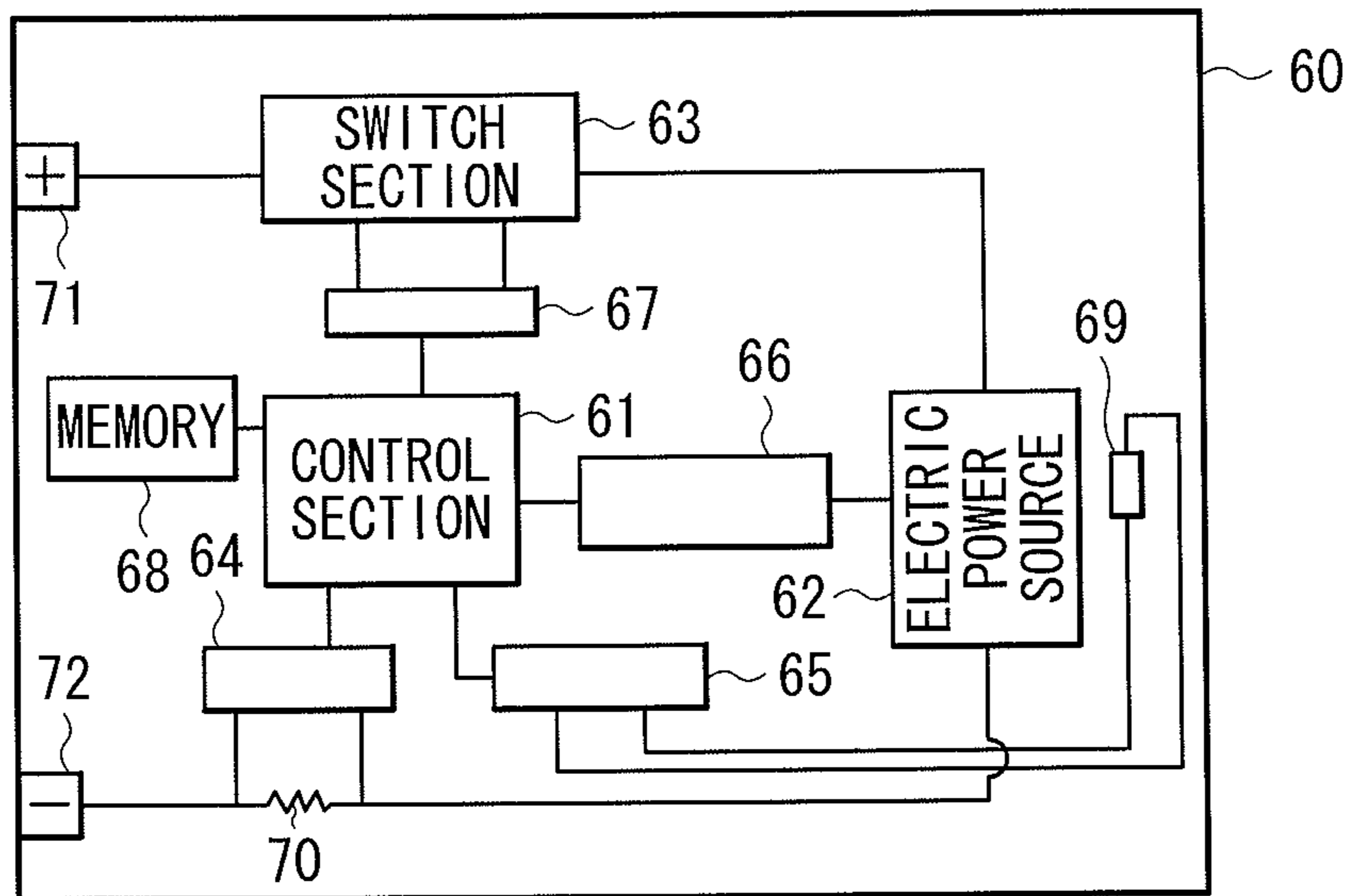


FIG. 5

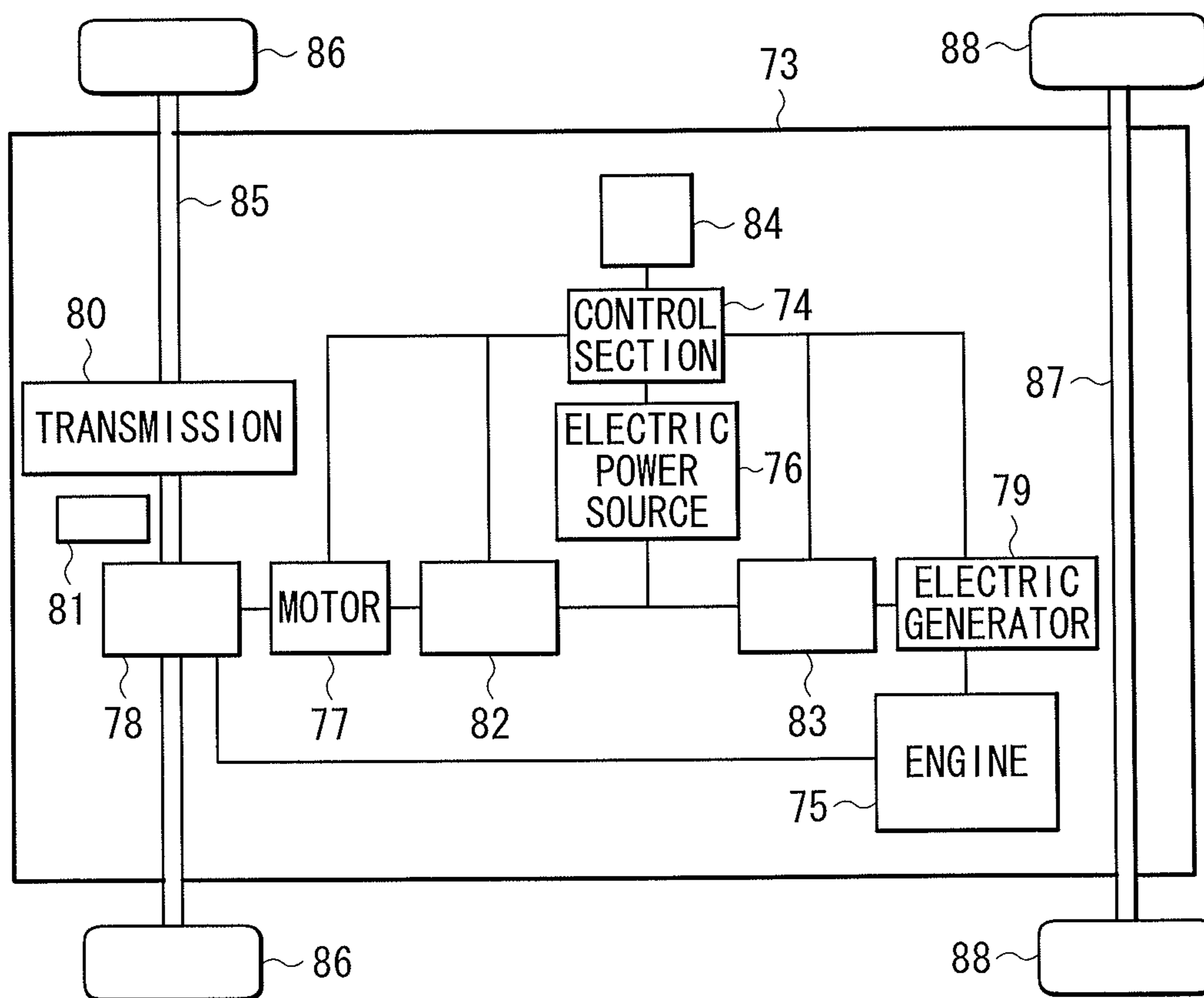


FIG. 6

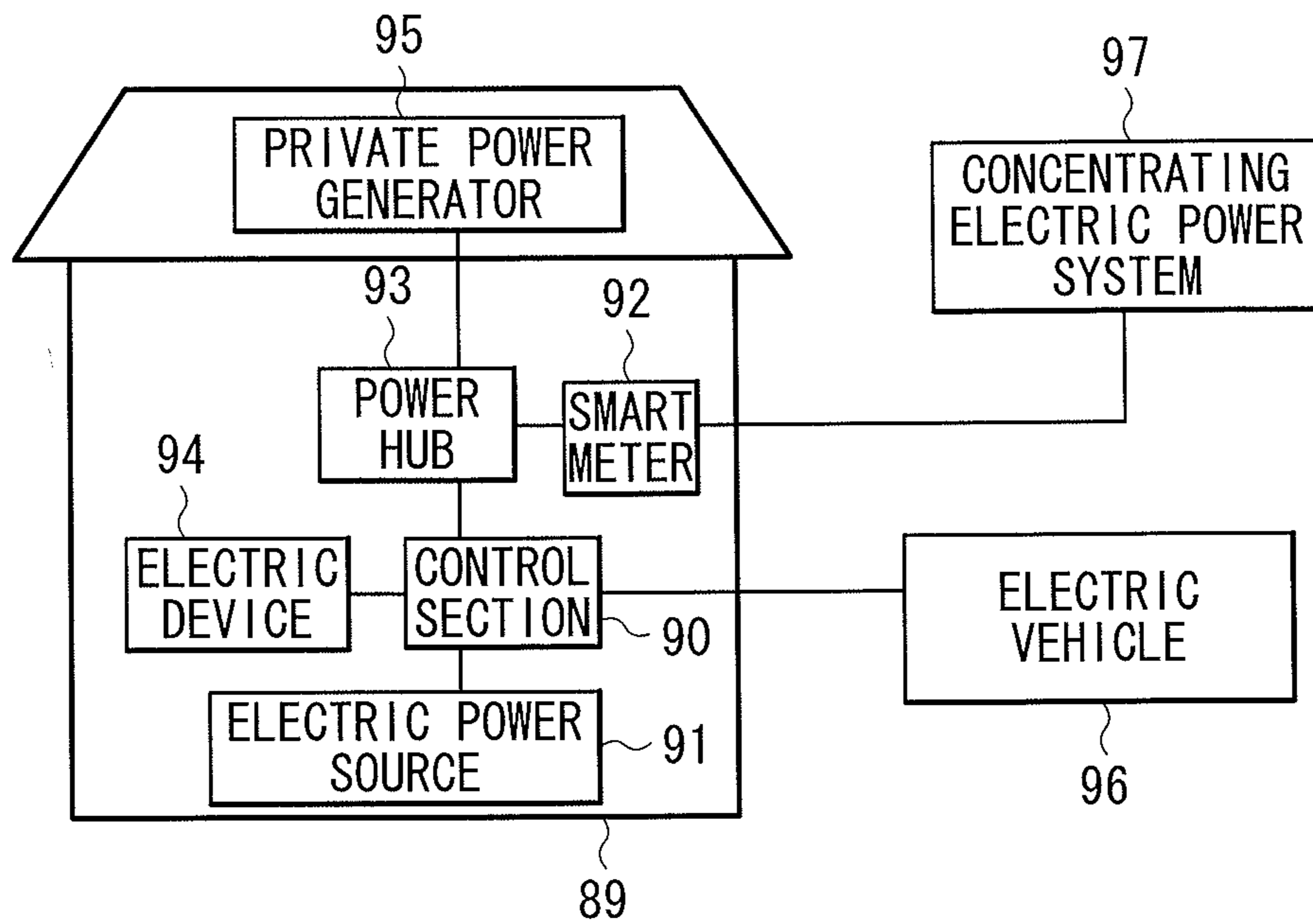


FIG. 7

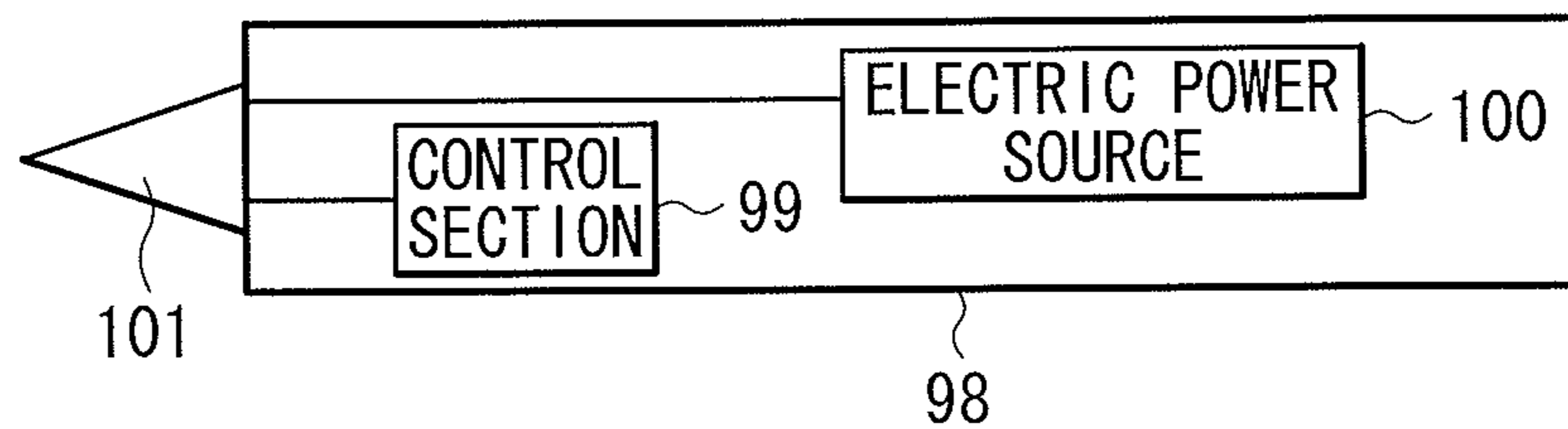


FIG. 8

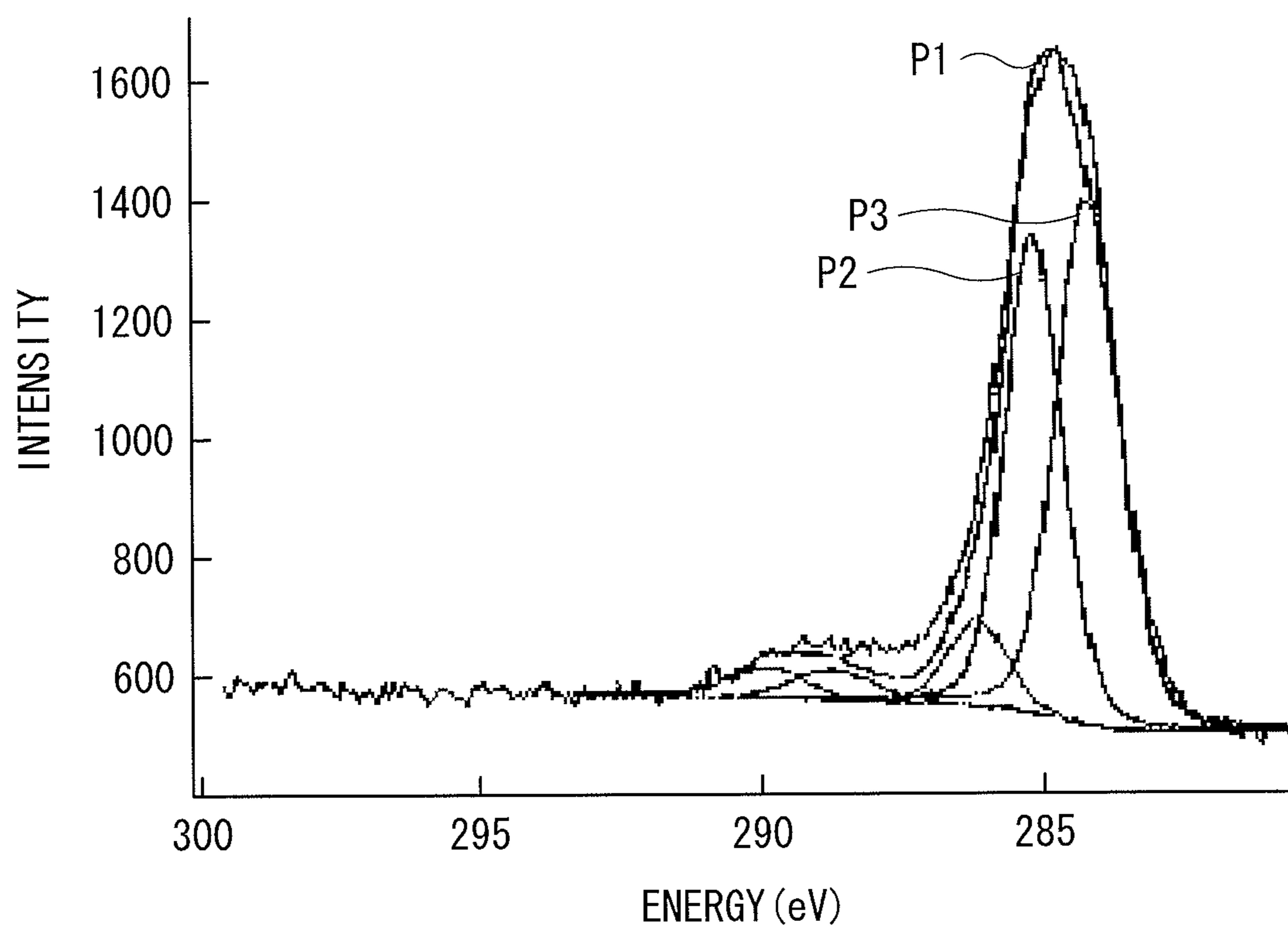


FIG. 9

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**SECONDARY BATTERY, BATTERY PACK,
ELECTRIC VEHICLE, ELECTRIC POWER
STORAGE SYSTEM, ELECTRIC POWER
TOOL, AND ELECTRONIC APPARATUS**

RELATED APPLICATION DATA

This application is a continuation of U.S. patent application Ser. No. 13/690,916 filed Nov. 30, 2012, the entirety of which is incorporated herein by reference to the extent permitted by law. The present application claims the benefit of priority of Japanese Patent Application No. JP 2011-280186 filed on Dec. 21, 2011 in the Japan Patent Office, the entirety of which is incorporated by reference herein to the extent permitted by law.

BACKGROUND

The present technology relates to a secondary battery using a material containing an element such as Si as a constituent element, to a battery pack, an electric vehicle, an electric power storage system, an electric power tool, and an electronic apparatus that use the secondary battery.

In recent years, various electronic apparatuses such as a mobile phone and a personal digital assistant (PDA) have been widely used, and it has been strongly demanded to further reduce the size and the weight of the electronic apparatuses and to achieve their long life. Accordingly, as an electric power source for the electronic apparatuses, a battery, in particular, a small and light-weight secondary battery capable of providing high energy density has been developed. In these days, it has been considered to apply such a secondary battery to various other applications represented by a battery pack attachably and detachably mounted on the electronic apparatuses or the like, an electric vehicle such as an electric automobile, an electric power storage system such as a home electric power server, and an electric power tool such as an electric drill.

As the secondary battery, secondary batteries that obtain a battery capacity by utilizing various charge and discharge principles have been proposed. Specially, a secondary battery utilizing insertion and extraction of an electrode reactant is considered promising, since such a secondary battery provides higher energy density than lead batteries, nickel cadmium batteries, and the like.

The secondary battery includes a cathode, an anode, and an electrolytic solution. The electrolytic solution contains a solvent and an electrolyte salt. The electrolytic solution functioning as a medium for a charge and discharge reaction largely affects performance of the secondary battery. Therefore, various studies have been made on the composition of the electrolytic solution. Specifically, to suppress battery degradation at the time of high-voltage charging, explosion hazard due to pressure increase inside a battery, and/or the like, a cyclic ester carbonate having one or more carbon-carbon unsaturated bonds is used as an additive of an electrolytic solution (for example, see Japanese Unexamined Patent Application Publication Nos. 2006-114388, 2001-135351, H11-191319, 2000-058122, and 2008-010414; and Japanese Unexamined Patent Application Publication (Translation of PCT Application) No. 2004-523073). This kind of cyclic ester carbonate is used not only for a battery system using an electrolytic solution (liquid state battery), but also for a battery system not using an electrolytic

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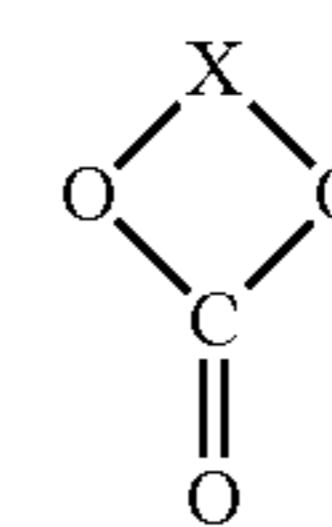
solution (solid state battery) (for example, see Japanese Unexamined Patent Application Publication No. 2003-017121).

SUMMARY

In recent years, high performance and multi-functions of the electronic apparatuses and the like to which the secondary battery is applied are increasingly developed. Therefore, further improvement of the battery characteristics has been desired.

It is desirable to provide a secondary battery capable of providing superior battery characteristics, a battery pack, an electric vehicle, an electric power storage system, an electric power tool, and an electronic apparatus.

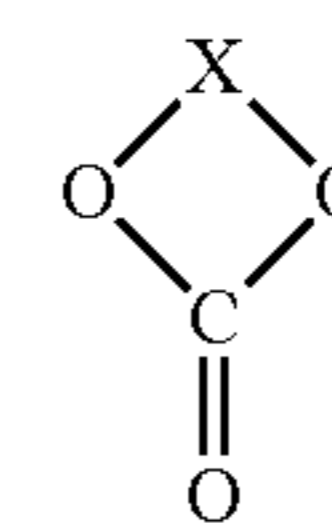
According to an embodiment of the present technology, there is provided a secondary battery including: a cathode; an anode; and an electrolytic solution. The anode includes a material including Si, Sn, or both as constituent elements. The electrolytic solution includes an unsaturated cyclic ester carbonate represented by the following Formula (1),



(1)

where X is a divalent group in which m-number of $>C=CR_1-R_2$ and n-number of $>CR_3R_4$ are bonded in any order; each of R1 to R4 is one of a hydrogen group, a halogen group, a monovalent hydrocarbon group, a monovalent halogenated hydrocarbon group, a monovalent oxygen-containing hydrocarbon group, and a monovalent halogenated oxygen-containing hydrocarbon group; any two or more of the R1 to the R4 are allowed to be bonded to one another; and m and n satisfy $m \geq 1$ and $n \geq 0$.

According to an embodiment of the present technology, there is provided a battery pack including: a secondary battery; a control section controlling a used state of the secondary battery; and a switch section switching the used state of the secondary battery according to an instruction of the control section. The secondary battery includes a cathode, an anode, and an electrolytic solution. The anode includes a material including Si, Sn, or both as constituent elements. The electrolytic solution includes an unsaturated cyclic ester carbonate represented by the following Formula (1),



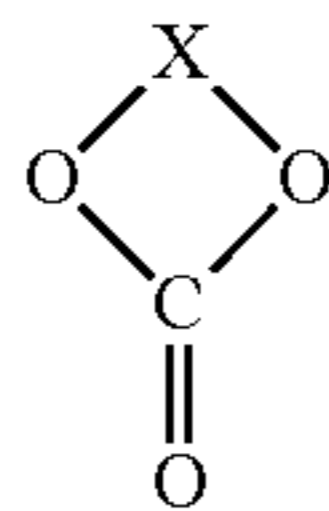
(1)

where X is a divalent group in which m-number of $>C=CR_1-R_2$ and n-number of $>CR_3R_4$ are bonded in any order; each of R1 to R4 is one of a hydrogen group, a halogen group, a monovalent hydrocarbon group, a monovalent halogenated hydrocarbon group, a monovalent oxygen-containing hydrocarbon group, and a monovalent halogenated oxygen-containing hydrocarbon group; any two or

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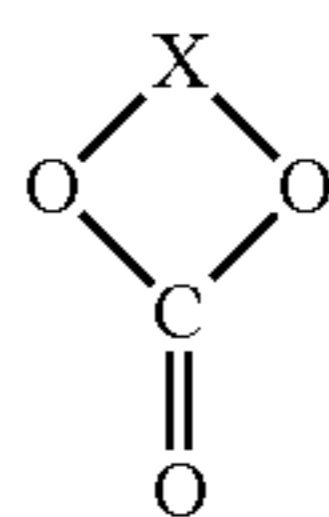
more of the R1 to the R4 are allowed to be bonded to one another; and m and n satisfy $m \geq 1$ and $n \geq 0$.

According to an embodiment of the present technology, there is provided an electric vehicle including: a secondary battery; a conversion section converting electric power supplied from the secondary battery into drive power; a drive section operating according to the drive power; and a control section controlling a used state of the secondary battery. The secondary battery includes a cathode, an anode, and an electrolytic solution. The anode includes a material including Si, Sn, or both as constituent elements. The electrolytic solution includes an unsaturated cyclic ester carbonate represented by the following Formula (1),



where X is a divalent group in which m-number of $>C=CR_1-R_2$ and n-number of $>CR_3R_4$ are bonded in any order; each of R1 to R4 is one of a hydrogen group, a halogen group, a monovalent hydrocarbon group, a monovalent halogenated hydrocarbon group, a monovalent oxygen-containing hydrocarbon group, and a monovalent halogenated oxygen-containing hydrocarbon group; any two or more of the R1 to the R4 are allowed to be bonded to one another; and m and n satisfy $m \geq 1$ and $n \geq 0$.

According to an embodiment of the present technology, there is provided an electric power storage system including: a secondary battery; one or more electric devices supplied with electric power from the secondary battery; and a control section controlling the supplying of the electric power from the secondary battery to the one or more electric devices. The secondary battery includes a cathode, an anode, and an electrolytic solution. The anode includes a material including Si, Sn, or both as constituent elements. The electrolytic solution includes an unsaturated cyclic ester carbonate represented by the following Formula (1),

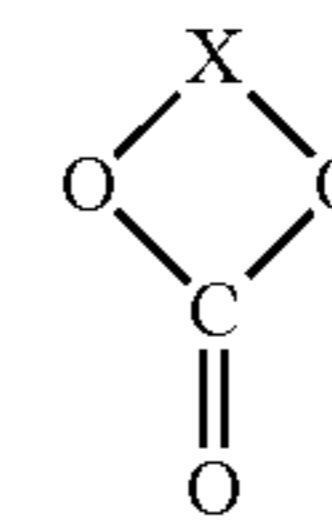


where X is a divalent group in which m-number of $>C=CR_1-R_2$ and n-number of $>CR_3R_4$ are bonded in any order; each of R1 to R4 is one of a hydrogen group, a halogen group, a monovalent hydrocarbon group, a monovalent halogenated hydrocarbon group, a monovalent oxygen-containing hydrocarbon group, and a monovalent halogenated oxygen-containing hydrocarbon group; any two or more of the R1 to the R4 are allowed to be bonded to one another; and m and n satisfy $m \geq 1$ and $n \geq 0$.

According to an embodiment of the present technology, there is provided an electric power tool including: a secondary battery; and a movable section being supplied with electric power from the secondary battery. The secondary battery includes a cathode, an anode, and an electrolytic solution. The anode includes a material including Si, Sn, or both as constituent elements. The electrolytic solution

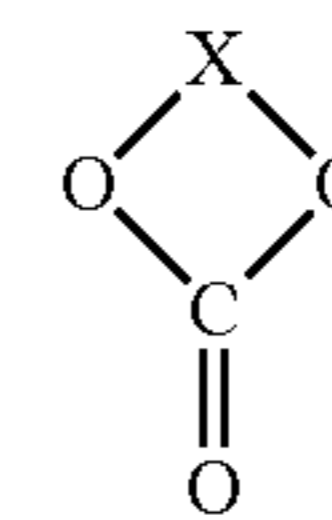
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includes an unsaturated cyclic ester carbonate represented by the following Formula (1),



where X is a divalent group in which m-number of $>C=CR_1-R_2$ and n-number of $>CR_3R_4$ are bonded in any order; each of R1 to R4 is one of a hydrogen group, a halogen group, a monovalent hydrocarbon group, a monovalent halogenated hydrocarbon group, a monovalent oxygen-containing hydrocarbon group, and a monovalent halogenated oxygen-containing hydrocarbon group; any two or more of the R1 to the R4 are allowed to be bonded to one another; and m and n satisfy $m \geq 1$ and $n \geq 0$.

According to an embodiment of the present technology, there is provided an electronic apparatus including a secondary battery as an electric power supply source. The secondary battery includes a cathode, an anode, and an electrolytic solution, the anode includes a material including Si, Sn, or both as constituent elements. The electrolytic solution includes an unsaturated cyclic ester carbonate represented by the following Formula (1),



where X is a divalent group in which m-number of $>C=CR_1-R_2$ and n-number of $>CR_3R_4$ are bonded in any order; each of R1 to R4 is one of a hydrogen group, a halogen group, a monovalent hydrocarbon group, a monovalent halogenated hydrocarbon group, a monovalent oxygen-containing hydrocarbon group, and a monovalent halogenated oxygen-containing hydrocarbon group; any two or more of the R1 to the R4 are allowed to be bonded to one another; and m and n satisfy $m \geq 1$ and $n \geq 0$.

According to the secondary battery according to the embodiment of the present technology, since the anode includes a material including Si, Sn, or both as constituent elements, and the electrolytic solution includes an unsaturated cyclic ester carbonate, superior battery characteristics are obtainable. Further, according to the battery pack, the electric vehicle, the electric power storage system, the electric power tool, and the electronic apparatus according to the embodiments of the present technology, similar effects are obtainable.

It is to be understood that both the foregoing general description and the following detailed description are exemplary, and are intended to provide further explanation of the technology as claimed.

BRIEF DESCRIPTION OF THE DRAWINGS

The accompanying drawings are included to provide a further understanding of the disclosure, and are incorporated in and constitute a part of this specification. The drawings

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illustrate embodiments and, together with the specification, serve to explain the principles of the technology.

FIG. 1 is a cross-sectional view illustrating a configuration of a secondary battery (cylindrical type) according to an embodiment of the present technology.

FIG. 2 is a cross-sectional view illustrating an enlarged part of a spirally wound electrode body illustrated in FIG. 1.

FIG. 3 is a perspective view illustrating a configuration of another secondary battery (laminated film type) according to the embodiment of the present technology.

FIG. 4 is a cross-sectional view taken along a line IV-IV of a spirally wound electrode body illustrated in FIG. 3.

FIG. 5 is a block diagram illustrating a configuration of an application example (battery pack) of the secondary battery.

FIG. 6 is a block diagram illustrating a configuration of an application example (electric vehicle) of the secondary battery.

FIG. 7 is a block diagram illustrating a configuration of an application example (electric power storage system) of the secondary battery.

FIG. 8 is a block diagram illustrating a configuration of an application example (electric power tool) of the secondary battery.

FIG. 9 is an analytical result of SnCoC by XPS.

DETAILED DESCRIPTION

An embodiment of the present technology will be hereinafter described in detail with reference to the drawings. The description will be given in the following order.

1. Secondary Battery

1-1. Lithium Ion Secondary Battery (Cylindrical Type)

1-2. Lithium Ion Secondary Battery (Laminated Film Type)

2. Applications of Secondary Battery

2-1. Battery Pack

2-2. Electric Vehicle

2-3. Electric Power Storage System

2-4. Electric Power Tool

[1. Secondary Battery]

First, a description will be given of a secondary battery according to an embodiment of the present technology.

[1-1. Lithium Ion Secondary Battery (Cylindrical Type)]

FIG. 1 and FIG. 2 illustrate cross-sectional configurations of a secondary battery. FIG. 2 illustrates enlarged part of a spirally wound electrode body 20 illustrated in FIG. 1. [Whole Configuration of Secondary Battery]

The secondary battery herein described is a lithium ion secondary battery in which the capacity of an anode 22 is obtained by insertion and extraction of Li (lithium ions) as an electrode reactant.

The secondary battery is what we call a cylindrical type secondary battery. The secondary battery contains the spirally wound electrode body 20 and a pair of insulating plates 12 and 13 inside a battery can 11 in the shape of a substantially hollow cylinder. In the spirally wound electrode body 20, for example, a cathode 21 and the anode 22 are layered with a separator 23 in between and are spirally wound.

The battery can 11 has a hollow structure in which one end of the battery can 11 is closed and the other end of the battery can 11 is opened. The battery can 11 may be made of, for example, Fe, Al, an alloy thereof, or the like. The surface of the battery can 11 may be plated with a metal material such as Ni. The pair of insulating plates 12 and 13

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is arranged to sandwich the spirally wound electrode body 20 in between, and to extend perpendicularly to the spirally wound periphery surface.

At the open end of the battery can 11, a battery cover 14, a safety valve mechanism 15, and a positive temperature coefficient device (PTC device) 16 are attached by being swaged with a gasket 17. Thereby, the battery can 11 is hermetically sealed. The battery cover 14 may be made of, for example, a material similar to that of the battery can 11. The safety valve mechanism 15 and the PTC device 16 are provided inside the battery cover 14. The safety valve mechanism 15 is electrically connected to the battery cover 14 through the PTC device 16. In the safety valve mechanism 15, in the case where the internal pressure becomes a certain level or more by internal short circuit, external heating, or the like, a disk plate 15A inverts to cut electric connection between the battery cover 14 and the spirally wound electrode body 20. The PTC device 16 prevents abnormal heat generation resulting from a large current. In the PTC device 16, as temperature rises, resistance is increased accordingly. The gasket 17 may be made of, for example, an insulating material. The surface of the gasket 17 may be coated with asphalt.

In the center of the spirally wound electrode body 20, a center pin 24 may be inserted. For example, a cathode lead 25 made of a conductive material such as Al is connected to the cathode 21. For example, an anode lead 26 made of a conductive material such as Ni is connected to the anode 22. The cathode lead 25 is attached to the safety valve mechanism 15, and is electrically connected to the battery cover 14. The anode lead 26 is attached to the battery can 11, and is electrically connected to the battery can 11.

[Cathode]

The cathode 21 has, for example, a cathode active material layer 21B on a single surface or both surfaces of a cathode current collector 21A. The cathode current collector 21A may be made of, for example, a conductive material such as Al, Ni, and stainless steel.

The cathode active material layer 21B contains, as cathode active materials, one or more of cathode materials capable of inserting and extracting lithium ions. The cathode active material layer 21B may further contain other material such as a cathode binder and a cathode electric conductor.

The cathode material is preferably a lithium-containing compound, since thereby high energy density is obtained. Examples of the lithium-containing compound include a lithium-transition metal composite oxide and a lithium-transition metal-phosphate compound. The lithium-transition metal composite oxide is an oxide containing Li and one or more transition metal elements as constituent elements. The lithium-transition metal phosphate compound is a compound containing Li and one or more transition metal elements as constituent elements. Specially, it is preferable that the transition metal element be one or more of Co, Ni, Mn, Fe, and the like, since thereby a higher voltage is obtained. The chemical formula thereof is expressed by, for example, $\text{Li}_x\text{M1O}_2$ or $\text{Li}_y\text{M2PO}_4$. In the formula, M1 and M2 represent one or more transition metal elements. Values of x and y vary according to the charge and discharge state, and are generally in the range of $0.05 \leq x \leq 1.10$ and $0.05 \leq y \leq 1.10$.

Examples of the lithium-transition metal composite oxide include LiCoO_2 , LiNiO_2 , and a lithium-nickel-based composite oxide represented by the following Formula (20). Examples of the lithium transition metal phosphate compound include LiFePO_4 and $\text{LiFe}_{1-u}\text{Mn}_u\text{PO}_4$ ($u < 1$), since thereby a high battery capacity is obtained and superior

cycle characteristics are obtained. However, a lithium-transition metal composite oxide and a lithium transition metal phosphate compound other than the foregoing compounds may be used.



In Formula (20), M is one or more of Co, Mn, Fe, Al, V, Sn, Mg, Ti, Sr, Ca, Zr, Mo, Tc, Ru, Ta, W, Re, Yb, Cu, Zn, Ba, B, Cr, Si, Ga, P, Sb, and Nb. z satisfies $0.005 < z < 0.5$.

In addition thereto, the cathode material may be, for example, an oxide, a disulfide, a chalcogenide, a conductive polymer, or the like. Examples of the oxide include titanium oxide, vanadium oxide, and manganese dioxide. Examples of the disulfide include titanium disulfide and molybdenum sulfide. Examples of the chalcogenide include niobium selenide. Examples of the conductive polymer include sulfur, polyaniline, and polythiophene. However, the cathode material may be a material other than the foregoing materials as long as the material is allowed to insert and extract lithium ions.

Examples of the cathode binder include one or more of synthetic rubbers, polymer materials, and the like. Examples of the synthetic rubber include a styrene-butadiene-based rubber, a fluorine-based rubber, and ethylene propylene diene. Examples of the polymer material include polyvinylidene fluoride and polyimide.

Examples of the cathode electric conductor include one or more of carbon materials and the like. Examples of the carbon materials include graphite, carbon black, acetylene black, and Ketjen black. The cathode electric conductor may be a metal material, a conductive polymer, or the like as long as the material has electric conductivity.

[Anode]

The anode **22** has, for example, an anode active material layer **22B** on a single surface or both surfaces of an anode current collector **22A**.

The anode current collector **22A** may be made of, for example, a conductive material such as Cu, Ni, and stainless steel. The surface of the anode current collector **22A** is preferably roughened. Thereby, due to what we call an anchor effect, adhesion characteristics of the anode active material layer **22B** with respect to the anode current collector **22A** are improved. In this case, it is enough that the surface of the anode current collector **22A** in the region opposed to the anode active material layer **22B** is roughened at minimum. Examples of roughening methods include a method of forming fine particles by electrolytic treatment. The electrolytic treatment is a method of providing concavity and convexity by forming fine particles on the surface of the anode current collector **22A** by an electrolytic method in an electrolytic bath. A copper foil formed by an electrolytic method is generally called "electrolytic copper foil."

The anode active material layer **22B** contains one or more of anode materials capable of inserting and extracting lithium ions as anode active materials, and may also contain other material such as an anode binder and an anode electric conductor. Details of the anode binder and the anode electric conductor are, for example, similar to those of the cathode binder and the cathode electric conductor, respectively. The chargeable capacity of the anode material is preferably larger than the discharge capacity of the cathode **21** in order to prevent unintentional precipitation of lithium metal at the time of charge and discharge.

The anode material may be, for example, a material (metal-based material) containing one or more of metal elements and metalloid elements capable of forming an alloy with Li as constituent elements. More specifically, the anode

material is a material including Si or Sn or both as constituent elements. Si and Sn have a high ability of inserting and extracting lithium ions, and therefore provide high energy density.

Such a metal-based material may be a simple substance, an alloy, or a compound, may be two or more thereof, or may have one or more phases thereof in part or all thereof. "Alloy" includes a material containing one or more metal elements and one or more metalloid elements, in addition to a material configured of two or more metal elements. Further, the "alloy" may contain a nonmetallic element as a constituent element. Examples of the structure thereof include a solid solution, a eutectic crystal (eutectic mixture), an intermetallic compound, and a structure in which two or more thereof coexist. The simple substance merely refers to a general simple substance (a small amount of impurity may be therein contained), and does not necessarily refer to a purity 100% simple substance.

Examples of the alloys of Si include a material containing one or more of elements such as Sn, Ni, Cu, Fe, Co, Mn, Zn, In, Ag, Ti, Ge, Bi, Sb, and Cr as constituent elements other than Si. Examples of the compounds of Si include a material containing one or more of C, O, and the like as constituent elements other than Si. For example, the compounds of Si may contain one or more of the elements described for the alloys of Si as constituent elements other than Si.

Examples of the alloys of Si and the compounds of Si include SiB_4 , SiB_6 , Mg_2Si , Ni_2Si , TiSi_2 , MoSi_2 , CoSi_2 , NiSi_2 , CaSi_2 , CrSi_2 , Cu_5Si , FeSi_2 , MnSi_2 , NbSi_2 , TaSi_2 , VSi_2 , WSi_2 , ZnSi_2 , SiC , Si_3N_4 , $\text{Si}_2\text{N}_2\text{O}$, SiO_v ($0 < v \leq 2$), and LiSiO . v in SiO_v may be in the range of $0.2 < v < 1.4$.

Examples of the alloys of Sn include a material containing one or more of elements such as Si, Ni, Cu, Fe, Co, Mn, Zn, In, Ag, Ti, Ge, Bi, Sb, and Cr as constituent elements other than Sn. Examples of the compounds of Sn include a material containing one or more of C, O, and the like as constituent elements. The compounds of Sn may contain, for example, one or more of the elements described for the alloys of Sn as constituent elements other than Sn. Examples of the alloys of Sn and the compounds of Sn include SnO_w ($0 < w \leq 2$), SnSiO_3 , LiSnO , and Mg_2Sn .

Specially, as a material containing Sn, for example, a material containing a second constituent element and a third constituent element in addition to Sn as a first constituent element is preferable. Examples of the second constituent element include one or more of elements such as Co, Fe, Mg, Ti, V, Cr, Mn, Ni, Cu, Zn, Ga, Zr, Nb, Mo, Ag, In, Ce, Hf, Ta, W, Bi, and Si. Examples of the third constituent element include one or more of B, C, Al, P, and the like. In the case where the second constituent element and the third constituent element are contained, a high battery capacity, superior cycle characteristics, and the like are obtained.

Specially, a material containing Sn, Co, and C as constituent elements (SnCoC-containing material) is preferable. The composition of the SnCoC-containing material is, for example, as follows. That is, the C content is from 9.9 mass % to 29.7 mass % both inclusive, and the ratio of Sn and Co contents ($\text{Co}/(\text{Sn}+\text{Co})$) is from 20 mass % to 70 mass % both inclusive, since high energy density is obtained in such a composition range.

It is preferable that the SnCoC-containing material have a phase containing Sn, Co, and C. Such a phase is preferably low-crystalline or amorphous. The phase is a reaction phase capable of reacting with Li. Due to existence of the reaction phase, superior characteristics are obtained. The half bandwidth of the diffraction peak obtained by X-ray diffraction of the phase is preferably equal to or greater than 1 deg based

on diffraction angle of 2θ in the case where $\text{CuK}\alpha$ ray is used as a specific X ray, and the insertion rate is 1 deg/min. Thereby, lithium ions are more smoothly inserted and extracted, and reactivity with the electrolytic solution is decreased. It is to be noted that, in some cases, the SnCoC-
5 containing material includes a phase containing a simple substance or part of the respective constituent elements in addition to the low-crystalline phase or the amorphous phase.

Whether or not the diffraction peak obtained by the X-ray diffraction corresponds to the reaction phase capable of reacting with Li is allowed to be easily determined by comparison between X-ray diffraction charts before and after electrochemical reaction with Li. For example, if the position of the diffraction peak after electrochemical reaction with Li is changed from the position of the diffraction peak before the electrochemical reaction with Li, the obtained diffraction peak corresponds to the reaction phase capable of reacting with Li. In this case, for example, the diffraction peak of the low crystalline reaction phase or the amorphous reaction phase is seen in the range of 2θ —from 20 deg to 50 deg both inclusive. Such a reaction phase has, for example, the foregoing respective constituent elements, and the low crystalline or amorphous structure thereof possibly results from existence of C mainly.

In the SnCoC-containing material, part or all of carbon as a constituent element are preferably bonded to a metal element or a metalloid element as other constituent element, since thereby cohesion or crystallization of Sn and/or the like is suppressed. The bonding state of elements is allowed to be checked by, for example, X-ray photoelectron spectroscopy (XPS). In a commercially available device, for example, as a soft X ray, Al-K α ray, Mg-K α ray, or the like is used. In the case where part or all of C are bonded to a metal element, a metalloid element, or the like, the peak of a synthetic wave of is orbit of C (C1s) is shown in a region lower than 284.5 eV. In the device, energy calibration is made so that the peak of 4f orbit of Au atom (Au4f) is obtained in 84.0 eV. At this time, in general, since surface contamination carbon exists on the material surface, the peak of C1s of the surface contamination carbon is regarded as 284.8 eV, which is used as the energy standard. In XPS measurement, the waveform of the peak of C1s is obtained as a form including the peak of the surface contamination carbon and the peak of carbon in the SnCoC-containing material. Therefore, for example, analysis is made by using commercially available software to isolate both peaks from each other. In the waveform analysis, the position of the main peak existing on the lowest bound energy side is the energy standard (284.8 eV).

It is to be noted that the SnCoC-containing material is not limited to the material configured of only Sn, Co, and C (SnCoC) as constituent elements. That is, the SnCoC-containing material may further contain, for example, one or more of Si, Fe, Ni, Cr, In, Nb, Ge, Ti, Mo, Al, P, Ga, Bi, and the like as constituent elements as necessary.

In addition to the SnCoC-containing material, a material containing Sn, Co, Fe, and C as constituent elements (SnCoFeC-containing material) is also preferable. The composition of the SnCoFeC-containing material may be arbitrarily set. For example, the composition in which the Fe content is set small is as follows. That is, the C content is from 9.9 mass % to 29.7 mass % both inclusive, the Fe content is from 0.3 mass % to 5.9 mass % both inclusive, and the ratio of contents of Sn and Co (Co/(Sn+Co)) is from 30
65 mass % to 70 mass % both inclusive. Further, for example, the composition in which the Fe content is set large is as

follows. That is, the C content is from 11.9 mass % to 29.7 mass % both inclusive, the ratio of contents of Sn, Co, and Fe ((Co+Fe)/(Sn+Co+Fe)) is from 26.4 mass % to 48.5 mass % both inclusive, and the ratio of contents of Co and Fe (Co/(Co+Fe)) is from 9.9 mass % to 79.5 mass % both inclusive. In such a composition range, high energy density is obtained. The physical properties (half bandwidth and the like) of the SnCoFeC-containing material are similar to those of the foregoing SnCoC-containing material.

It is to be noted that the anode active material layer **22B** may further contain one or more of other anode materials capable of inserting and extracting lithium ions as long as the anode active material layer **22B** contains the foregoing anode material (metal-based material) as an anode active
15 material.

Examples of other anode material include a carbon material. In the carbon material, its crystal structure change at the time of insertion and extraction of lithium ions is extremely small. Therefore, the carbon material provides high energy density and superior cycle characteristics. Further, the carbon material functions as an anode electric conductor as well. Examples of the carbon material include graphitizable carbon, non-graphitizable carbon in which the spacing of (002) plane is equal to or greater than 0.37 nm, and graphite
20 in which the spacing of (002) plane is equal to or smaller than 0.34 nm. More specifically, examples of the carbon material include pyrolytic carbons, cokes, glassy carbon fiber, an organic polymer compound fired body, activated carbon, and carbon blacks. Of the foregoing, examples of the cokes include pitch coke, needle coke, and petroleum coke. The organic polymer compound fired body is obtained by firing (carbonizing) a polymer compound such as a phenol resin and a furan resin at appropriate temperature. In addition thereto, the carbon material may be low crystalline carbon or amorphous carbon heat-treated at temperature of about 1000 deg C. or less. It is to be noted that the shape of the carbon material may be any of a fibrous shape, a spherical shape, a granular shape, and a scale-like shape.

Further, other anode material may be, for example, a metal oxide, a polymer compound, or the like. Examples of the metal oxide include iron oxide, ruthenium oxide, and molybdenum oxide. Examples of the polymer compound include polyacetylene, polyaniline, and polypyrrole. However, other anode material may be a material other than the foregoing materials.

The anode active material layer **22B** is formed by, for example, a coating method, a vapor-phase deposition method, a liquid-phase deposition method, a spraying method, a firing method (sintering method), or a combination of two or more of these methods. The coating method is a method in which, for example, after a particulate (powder) anode active material is mixed with an anode binder and/or the like, the mixture is dispersed in a solvent such as an organic solvent, and the anode current collector is coated with the resultant. Examples of the vapor-phase deposition method include a physical deposition method and a chemical deposition method. Specifically, examples thereof include a vacuum evaporation method, a sputtering method, an ion plating method, a laser ablation method, a thermal chemical vapor deposition method, a chemical vapor deposition (CVD) method, and a plasma chemical vapor deposition method. Examples of the liquid-phase deposition method include an electrolytic plating method and an electroless plating method. The spraying method is a method in which an anode active material in a fused state or a semi-fused state is sprayed. The firing method is, for example, a method in which after the anode current collector

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is coated by a coating method, heat treatment is performed at temperature higher than the melting point of the anode binder and/or the like. Examples of the firing method include a publicly-known technique such as an atmosphere firing method, a reactive firing method, and a hot press firing method.

In the secondary battery, as described above, in order to prevent lithium metal from being unintentionally precipitated on the anode **22** in the middle of charge, the electrochemical equivalent of the anode material capable of inserting and extracting lithium ions is larger than the electrochemical equivalent of the cathode. Further, in the case where the open circuit voltage (that is, a battery voltage) at the time of completely-charged state is equal to or greater than 4.25 V, the extraction amount of lithium ions per unit mass is larger than that in the case where the open circuit voltage is 4.20 V even if the same cathode active material is used. Therefore, amounts of the cathode active material and the anode active material are adjusted accordingly. Thereby, high energy density is obtainable.

[Separator]

The separator **23** separates the cathode **21** from the anode **22**, and passes lithium ions while preventing current short circuit resulting from contact of both electrodes. The separator **23** is, for example, a porous film made of a synthetic resin, ceramics, or the like. The separator **23** may be a laminated film in which two or more types of porous films are laminated. Examples of the synthetic resin include polytetrafluoroethylene, polypropylene, and polyethylene.

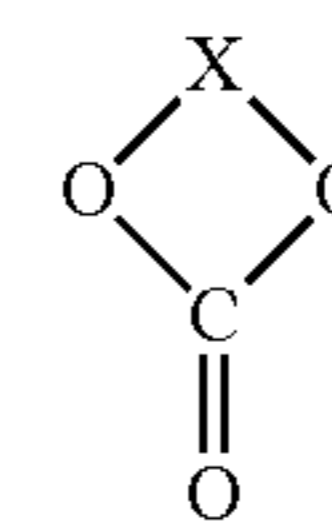
In particular, the separator **23** may include, for example, the foregoing porous film (base material layer) and a polymer compound layer provided on one surface or both surfaces of the base material layer. Thereby, adhesion characteristics of the separator **23** with respect to the cathode **21** and the anode **22** are improved, and therefore skewness of the spirally wound electrode body **20** as a spirally wound body is suppressed. Thereby, a decomposition reaction of the electrolytic solution is suppressed, and liquid leakage of the electrolytic solution with which the base material layer is impregnated is suppressed. Accordingly, even if charge and discharge are repeated, the resistance of the secondary battery is less likely to be increased, and battery swollenness is suppressed.

The polymer compound layer contains, for example, a polymer material such as polyvinylidene fluoride, since such a polymer material has a superior physical strength and is electrochemically stable. However, the polymer material may be a material other than polyvinylidene fluoride. The polymer compound layer is formed as follows, for example. That is, after a solution in which the polymer material is dissolved is prepared, the surface of the base material layer is coated with the solution, and the resultant is subsequently dried. Alternatively, the base material layer may be soaked in the solution and may be subsequently dried.

[Electrolytic Solution]

The separator **23** is impregnated with an electrolytic solution as a liquid electrolyte. The electrolytic solution contains one or more of unsaturated cyclic ester carbonates represented by the following Formula (1). However, the electrolytic solution may contain other material such as a solvent and an electrolyte salt.

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(1)

In Formula (1), X is a divalent group in which m-number of $>C=CR1-R2$ and n-number of $>CR3R4$ are bonded in any order. Each of R1 to R4 is one of a hydrogen group, a halogen group, a monovalent hydrocarbon group, a monovalent halogenated hydrocarbon group, a monovalent oxygen-containing hydrocarbon group, and a monovalent halogenated oxygen-containing hydrocarbon group. Any two or more of R1 to R4 may be bonded to each other. m and n satisfy $m \geq 1$ and $n \geq 0$.

The unsaturated cyclic ester carbonate refers to a cyclic ester carbonate having one or more carbon-carbon double bonds ($>C=C<$). The electrolytic solution contains the unsaturated cyclic ester carbonate. One reason for this is that, in this case, even if the anode **22** contains a metal-based material as an anode active material, the chemical stability of the electrolytic solution is spectacularly improved. Thereby, a decomposition reaction of the electrolytic solution is significantly suppressed, and therefore battery characteristics such as cycle characteristics and conservation characteristics are improved.

More specifically, in the case where the anode active material is a low-reactive nonmetal-based material (for example, a carbon material), a decomposition reaction of the electrolytic solution resulting from reactivity of the carbon material less likely matters at the time of charge and discharge. Therefore, battery characteristics are less likely affected by presence of the unsaturated cyclic ester carbonate in the electrolytic solution.

Meanwhile, in the case where the anode active material is a high-reactive metal-based material, at the time of charge and discharge, a decomposition reaction of the electrolytic solution resulting from reactivity of the metal-based material is significant, while high energy density is obtained. Therefore, battery characteristics largely vary according to presence of the unsaturated cyclic ester carbonate in the electrolytic solution. That is, in the case where the metal-based material is used, if the electrolytic solution does not contain the unsaturated cyclic ester carbonate, a decomposition reaction of the electrolytic solution resulting from reactivity of the anode active material easily proceeds, and accordingly battery characteristics are easily lowered. Such a tendency is significant particularly under strict conditions such as a high-temperature environment. However, if the electrolytic solution contains the unsaturated cyclic ester carbonate, a rigid film resulting from the unsaturated cyclic ester carbonate is formed on the surface of the anode **22** at the time of charge and discharge, and therefore the anode **22** is protected from the electrolytic solution. Thereby, a decomposition reaction of the electrolytic solution resulting from reactivity of the anode active material is less likely to be promoted, and battery characteristics are easily retained.

X in Formula (1) is a group obtained by bonding m-number of $>C=CR1-R2$ to n-number of $>CR3R4$ so that the valency becomes divalent as a whole (one bonding hand respectively exists on both ends). Adjacent groups (groups bonded to each other) may be the same type of group such as $>C=CR1-R2$ and $>C=CR1-R2$, or may be different from each other such as $>C=CR1-R2$ and $>CR3R4$. That is, the number (m) of $>C=CR1-R2$ used for forming the

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divalent group and the number (n) of $>CR_3R_4$ used for forming the divalent group may be any number, and the bonding order thereof may also be any order.

While $>C=CR_1R_2$ is a divalent unsaturated group having the foregoing carbon-carbon double bond, $>CR_3R_4$ is a divalent saturated group not having a carbon-carbon double bond. Since n satisfies $n \geq 0$, $>CR_3R_4$ as a saturated group is not necessarily included in X. Meanwhile, since $m \geq 1$, one or more $>C=CR_1R_2$ as an unsaturated group should be included in X typically. Therefore, X may be configured of only $>C=CR_1R_2$, or may be configured of both $>C=CR_1R_2$ and $>CR_3R_4$. One reason for this is that the unsaturated cyclic ester carbonate should have one or more unsaturated groups in its chemical structure thereof.

Values of m and n are not particularly limited as long as the conditions of $m \geq 1$ and $n \geq 0$ are satisfied. Specially, in the case where $>C=CR_1R_2$ is $>C=CH_2$ and $>CR_3R_4$ is $>CH_2$, $(m+n) \leq 5$ is preferably satisfied. One reason for this is that, in this case, the carbon number of X is not excessively large, and therefore the solubility and the compatibility of the unsaturated cyclic ester carbonate are secured.

It is to be noted that any two or more of R1 to R4 in $>C=CR_1R_2$ and $>CR_3R_4$ may be bonded to each other, and the bonded groups may form a ring. As an example, R1 may be bonded to R2, R3 may be bonded to R4, and R2 may be bonded to R3 or R4.

Details of R1 to R4 are described below. R1 to R4 may be the same type of group, or may be groups different from each other. Any two or three of R1 to R4 may be the same type of group.

Each type of R1 to R4 is not particularly limited as long as each of R1 to R4 is one of a hydrogen group, a halogen group, a monovalent hydrocarbon group, a monovalent halogenated hydrocarbon group, a monovalent oxygen-containing hydrocarbon group, and a monovalent halogenated oxygen-containing hydrocarbon group. One reason for this is that, since in this case, X has one or more carbon-carbon double bonds ($>C=CR_1R_2$), the foregoing advantage is obtainable without depending on the types of R1 to R4.

The halogen group is, for example, one or more of a fluorine group ($-F$), a chlorine group ($-Cl$), a bromine group ($-Br$), an iodine group ($-I$), and the like. Specially, the fluorine group is preferable, since a film resulting from the unsaturated cyclic ester carbonate is thereby easily formed.

“Hydrocarbon group” is a generic term used to refer to groups configured of C and H, and may have a straight-chain structure or a branched structure having one or more side chains. Examples of the monovalent hydrocarbon group include an alkyl group with carbon number from 1 to 12 both inclusive, an alkenyl group with carbon number from 2 to 12 both inclusive, an alkynyl group with carbon number from 2 to 12 both inclusive, an aryl group with carbon number from 6 to 18 both inclusive, and a cycloalkyl group with carbon number from 3 to 18 both inclusive. One reason for this is that the foregoing advantage is thereby obtained while the solubility, the compatibility, and the like of the unsaturated cyclic ester carbonate are secured.

More specific examples of the alkyl group include a methyl group ($-CH_3$), an ethyl group ($-C_2H_5$), and a propyl group ($-C_3H_7$). Examples of the alkenyl group include a vinyl group ($-CH=CH_2$) and an allyl group ($-CH_2-CH=CH_2$). Examples of the alkynyl group include an ethynyl group ($-C \equiv CH$). Examples of the aryl group include a phenyl group and a naphthyl group. Examples of the cycloalkyl group include a cyclopropyl group, a

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cyclobutyl group, a cyclopentyl group, a cyclohexyl group, a cycloheptyl group, and a cyclooctyl group.

“Oxygen-containing hydrocarbon group” is a group configured of O together with C and H. Examples of the monovalent oxygen-containing hydrocarbon group include an alkoxy group with carbon number from 1 to 12 both inclusive. One reason for this is that the foregoing advantage is thereby obtained while the solubility, the compatibility, and the like of the unsaturated cyclic ester carbonate are secured. More specific examples of the alkoxy group include a methoxy group ($-OCH_3$) and an ethoxy group ($-OC_2H_5$).

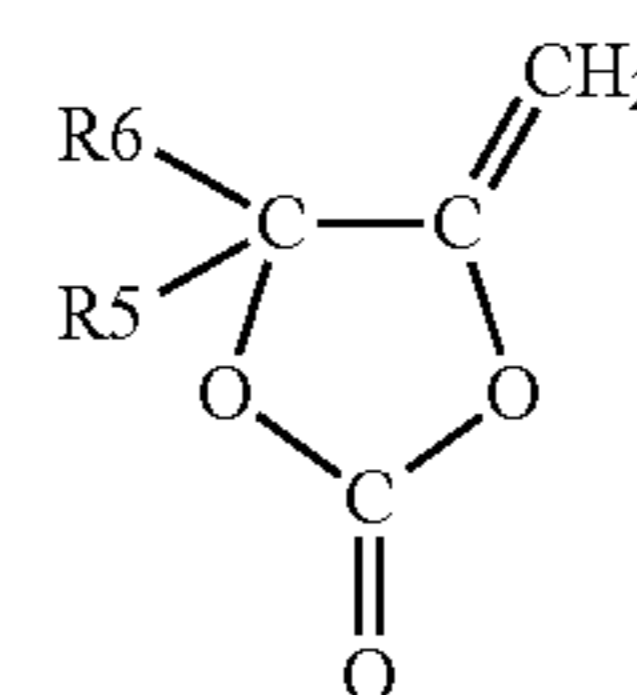
It is to be noted that a group obtained by bonding two or more of the foregoing alkyl group and the like so that whole valency becomes monovalent may be used. Examples thereof include a group obtained by bonding an alkyl group to an aryl group and a group obtained by bonding an alkyl group to a cycloalkyl group. More specific examples of the group obtained by bonding an alkyl group to an aryl group include a benzil group.

“Halogenated hydrocarbon group” is obtained by substituting (halogenating) each of part or all of hydrogen groups ($-H$) out of the foregoing hydrocarbon group by a halogen group. Types of the halogen group thereof are as described above. Similarly, “halogenated oxygen-containing hydrocarbon group” is obtained by substituting each of part or all of hydrogen groups out of the foregoing oxygen-containing hydrocarbon group by a halogen group. Types of the halogen group thereof are as described above.

Examples of the monovalent halogenated hydrocarbon group include a group obtained by halogenating the foregoing alkyl group or the like, for example. That is, the monovalent halogenated hydrocarbon group is a group obtained by substituting each of part or all of hydrogen groups of the foregoing alkyl group or the like by a halogen group. More specific examples of the group obtained by halogenating an alkyl group or the like include a trifluoromethyl group ($-CF_3$) and a pentafluoroethyl group ($-C_2F_5$). Further, examples of the monovalent halogenated oxygen-containing hydrocarbon group include a group obtained by substituting each of part or all of hydrogen groups of the foregoing alkoxy group or the like by a halogen group. More specific examples of the group obtained by halogenating an alkoxy group or the like include a trifluoromethoxy group ($-OCF_3$) and a pentafluoroethoxy group ($-OC_2F_5$).

It is to be noted that each of R1 to R4 may be a group other than the foregoing groups. Specifically, each of R1 to R4 may be, for example, a derivative of each of the foregoing groups. The derivative is obtained by introducing one or more substituent groups to each of the foregoing groups. Substituent group types may be arbitrary.

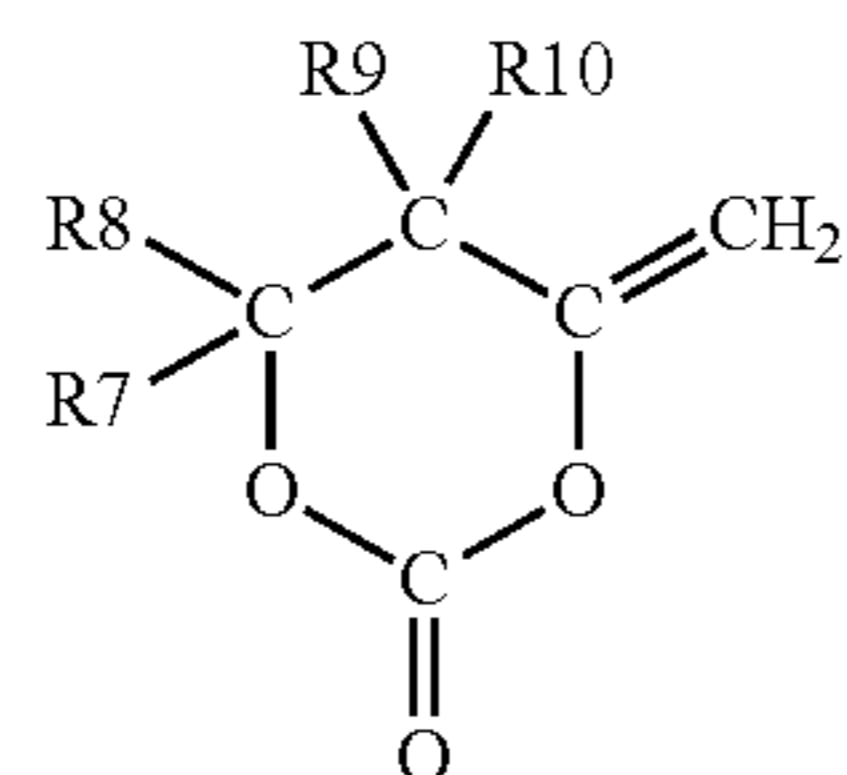
Specially, the unsaturated cyclic ester carbonate is preferably represented by the following Formula (2) or Formula (3). One reason for this is that, in this case, the foregoing advantage is obtained, and such compounds are easily synthesized.



(2)

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-continued



(3)

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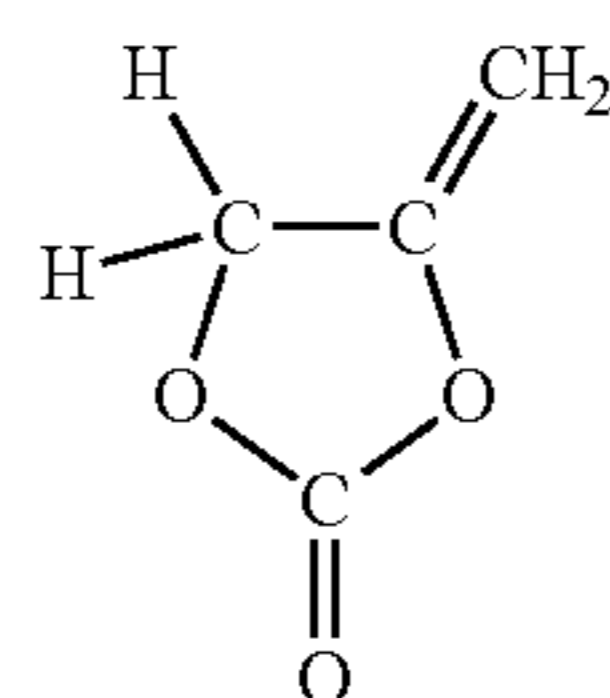
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In Formulas (2) and (3), each of R5 to R10 is one of a hydrogen group, a halogen group, a monovalent hydrocarbon group, a monovalent halogenated hydrocarbon group, a monovalent oxygen-containing hydrocarbon group, and a monovalent halogenated oxygen-containing hydrocarbon group. R5 and R6 may be bonded to each other; and any two or more of R7 to R10 may be bonded to one another.

Focusing attention on a relation between Formula (1) and Formula (2), the unsaturated cyclic ester carbonate represented by Formula (2) has, as X in Formula (1), one unsaturated group ($>C=CH_2$) corresponding to $>C=CR1-R2$ and one saturated group ($>CR5R6$) corresponding to $>CR3R4$. Meanwhile, focusing attention on a relation between Formula (1) and Formula (3), the unsaturated cyclic ester carbonate represented by Formula (3) has, as X, one unsaturated group ($>C=CH_2$) corresponding to $>C=CR1-R2$ and two saturated groups ($>CR7R8$ and $>CR9R10$) corresponding to $>CR3R4$. However, the foregoing one unsaturated group and the foregoing two saturated groups are bonded in order of $>CR7R8$, $>CR9R10$, and $C=CH_2$.

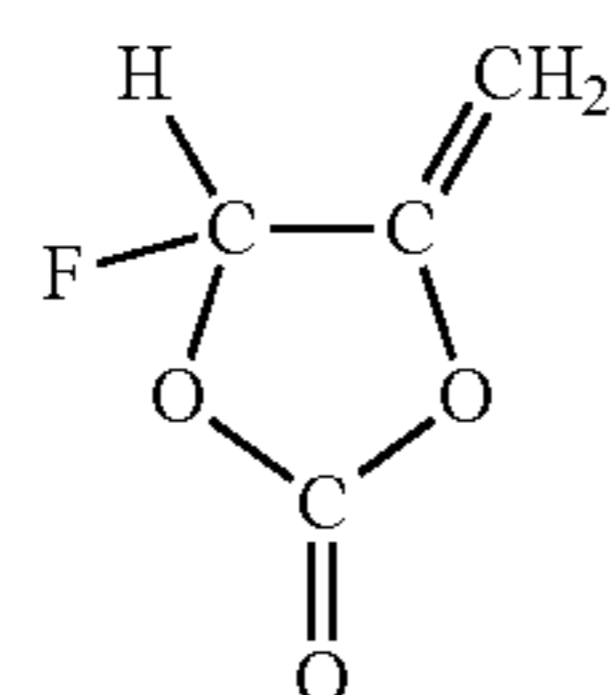
Details of R5 and R6 in Formula (2) and R7 to R10 in Formula (3) are similar to those of R1 to R4 in Formula (1), and therefore descriptions thereof will be omitted.

Specific examples of the unsaturated cyclic ester carbonate include compounds represented by the following Formula (1-1) to Formula (1-56). Such unsaturated cyclic ester carbonates include a geometric isomer. However, specific examples of the unsaturated cyclic ester carbonate are not limited to the compounds listed in Formula (1-1) to Formula (1-56).



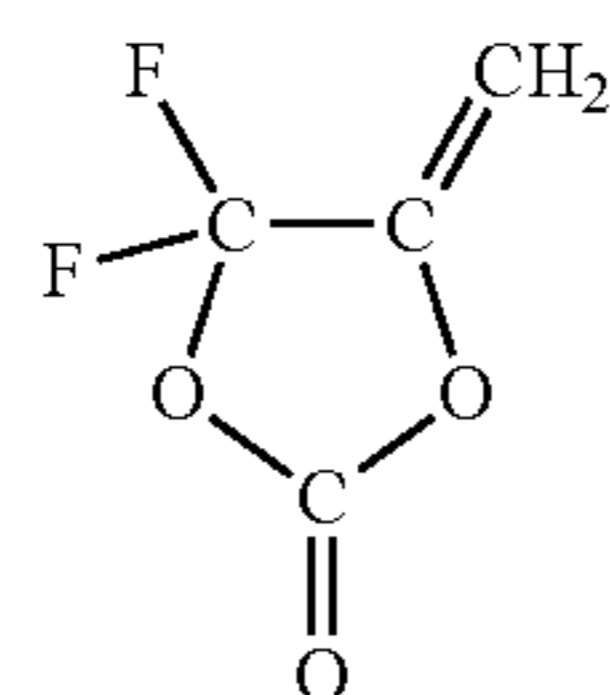
(1-1)

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(1-2)

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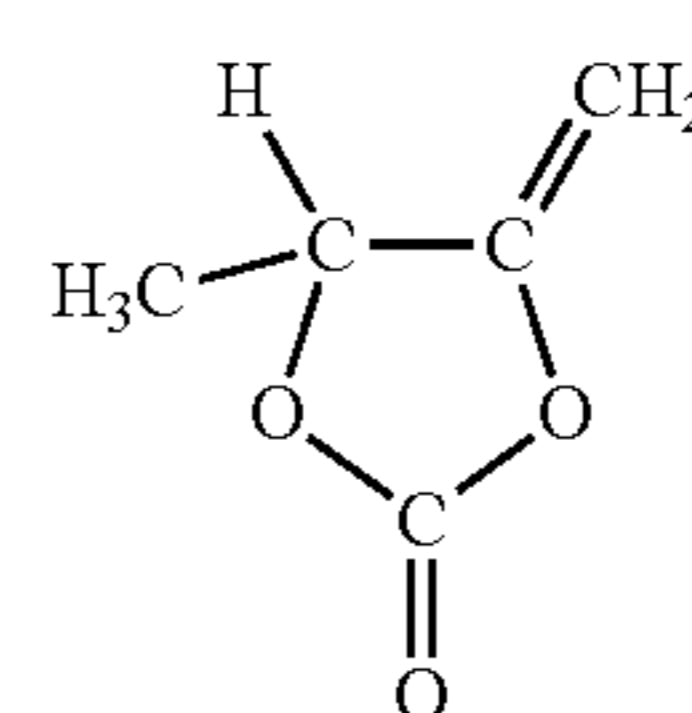


(1-3)

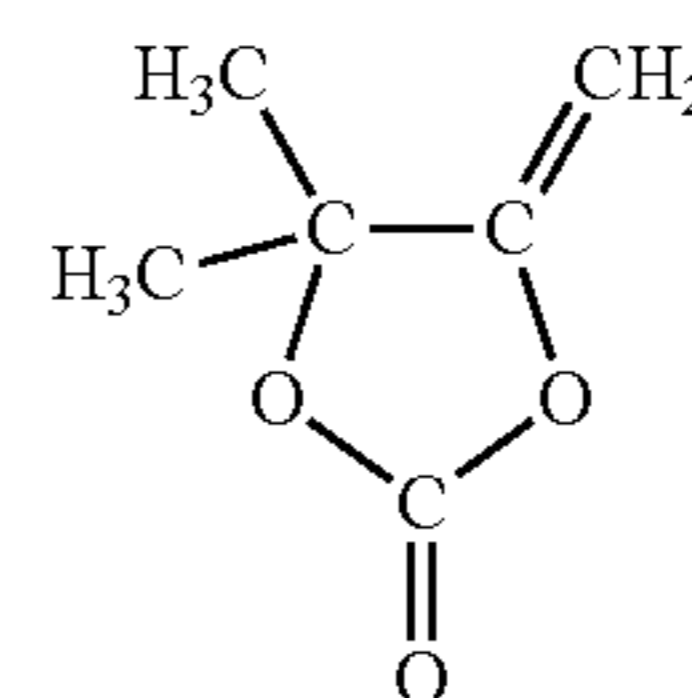
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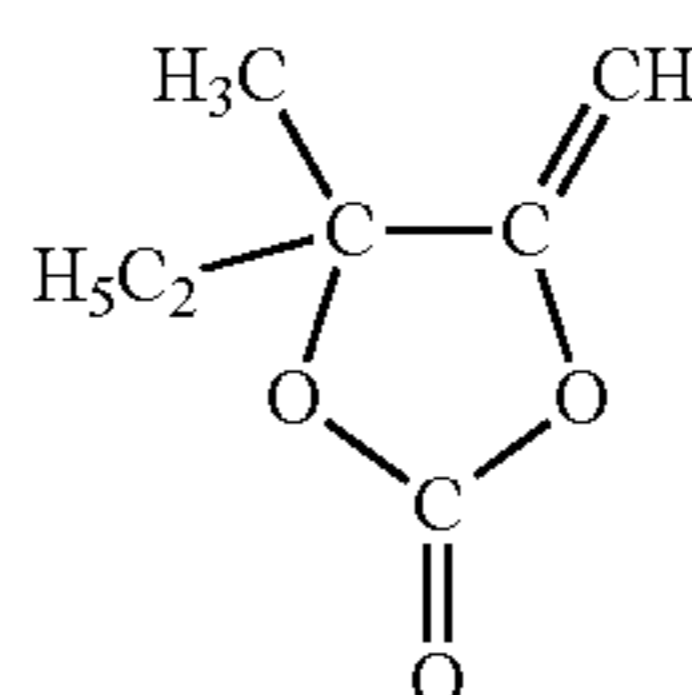
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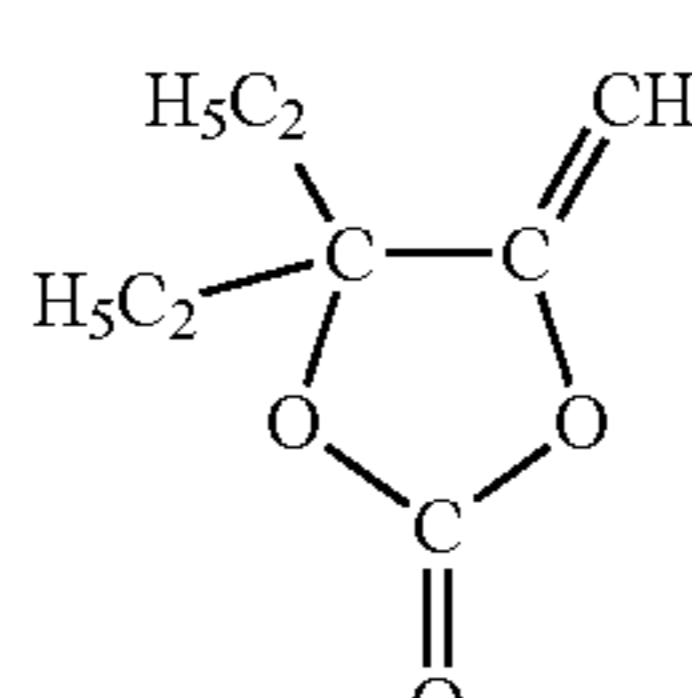
(1-4)



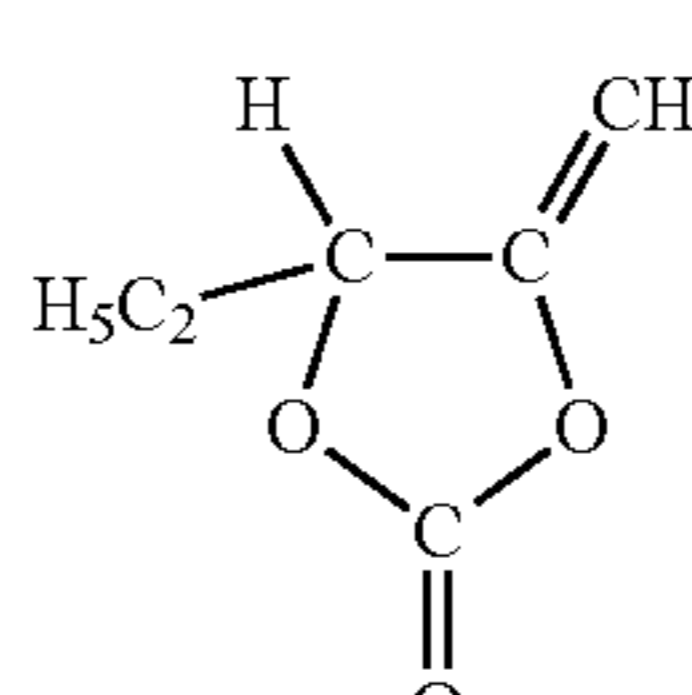
(1-5)



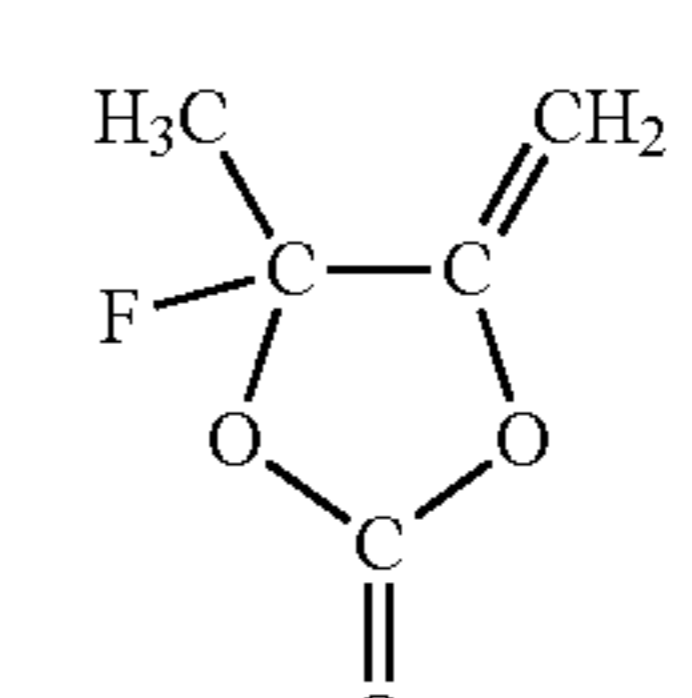
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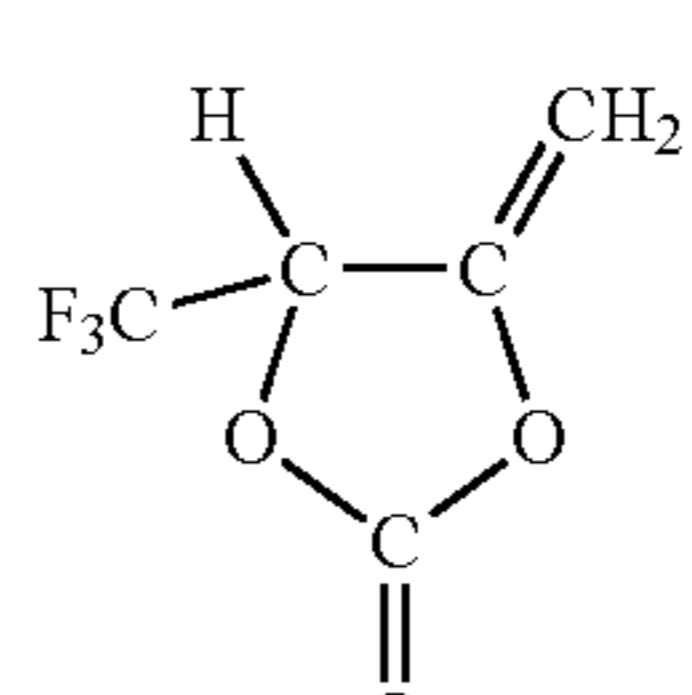
(1-7)



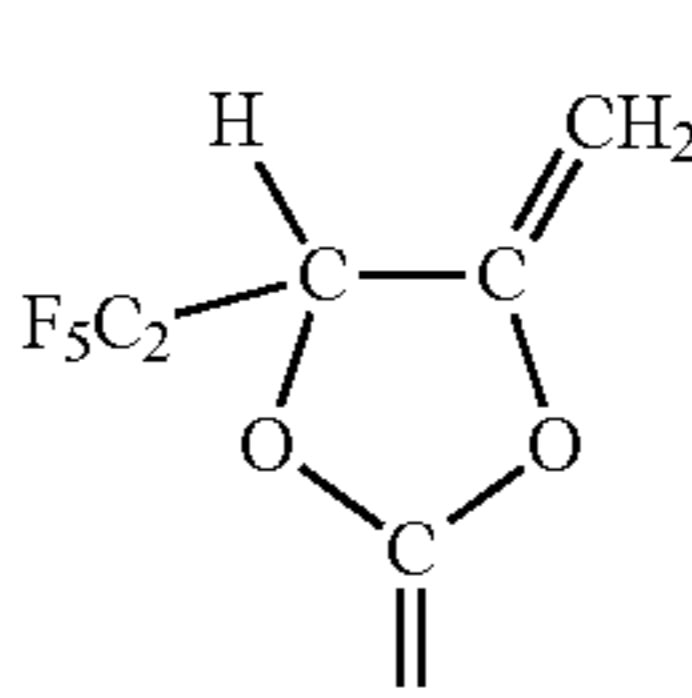
(1-8)



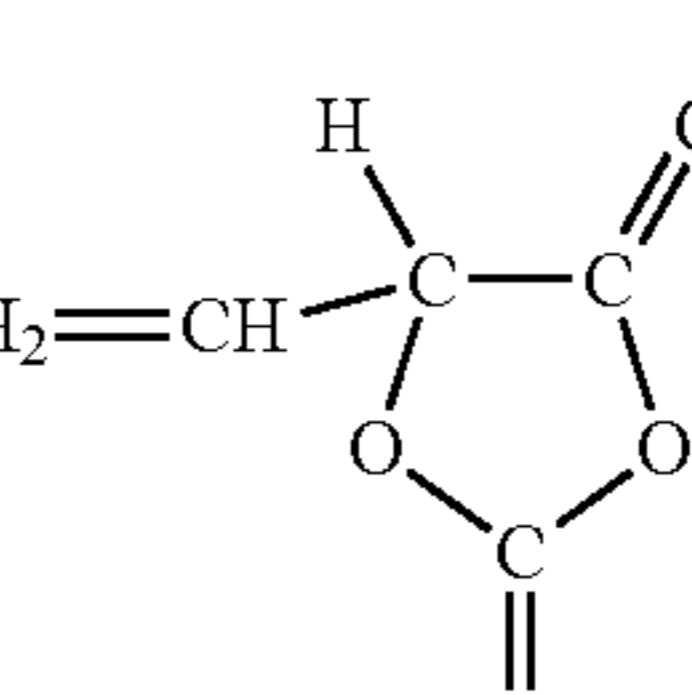
(1-9)



(1-10)



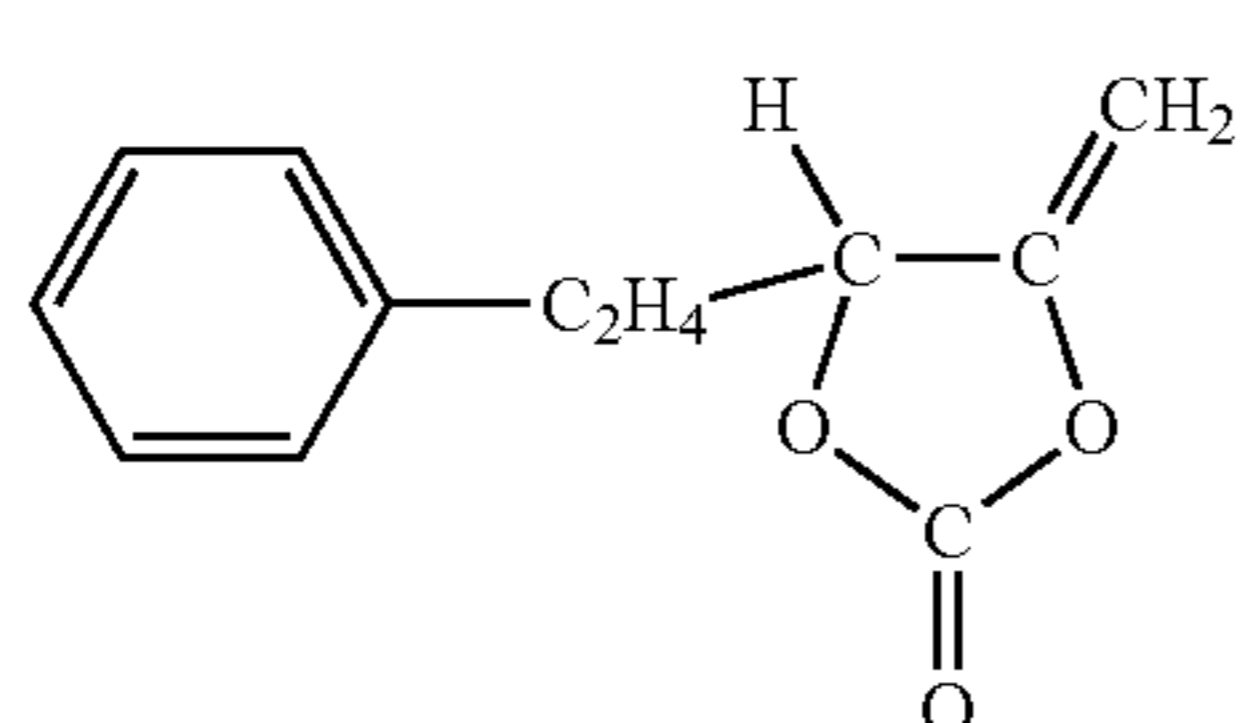
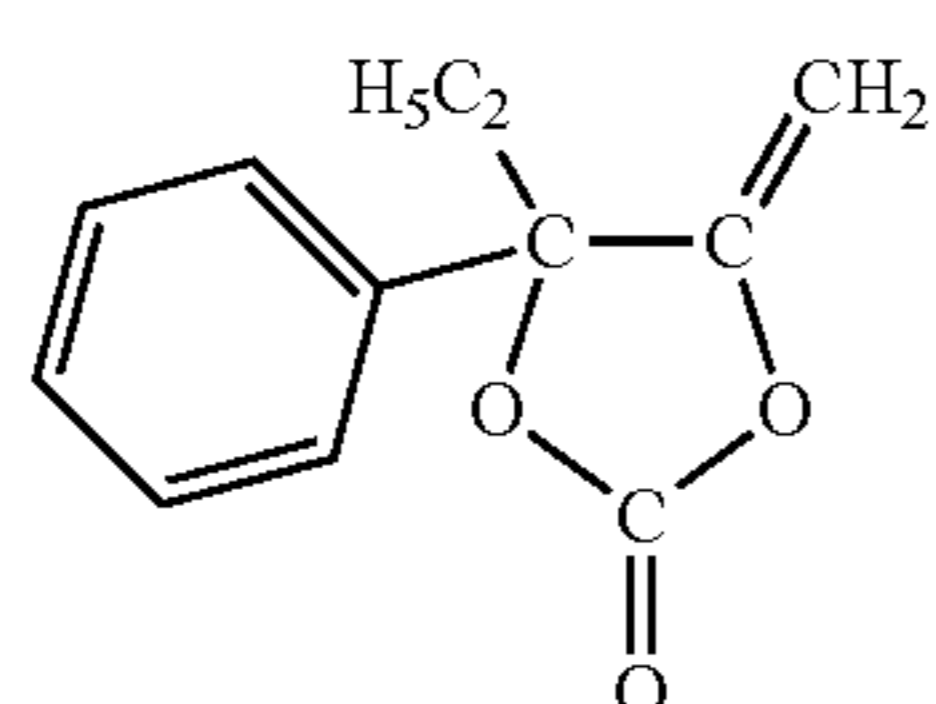
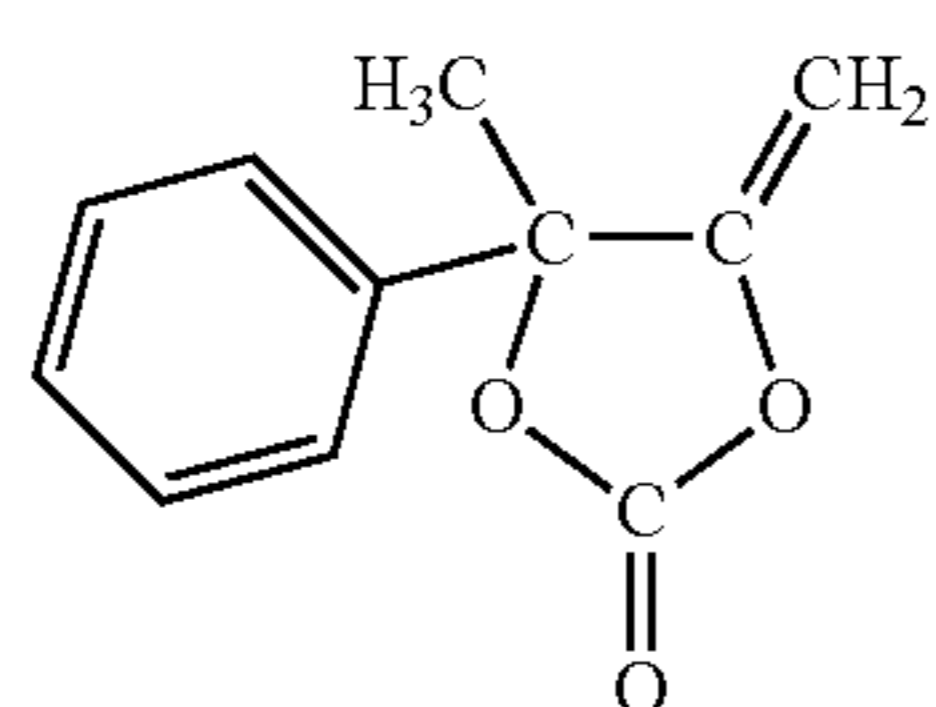
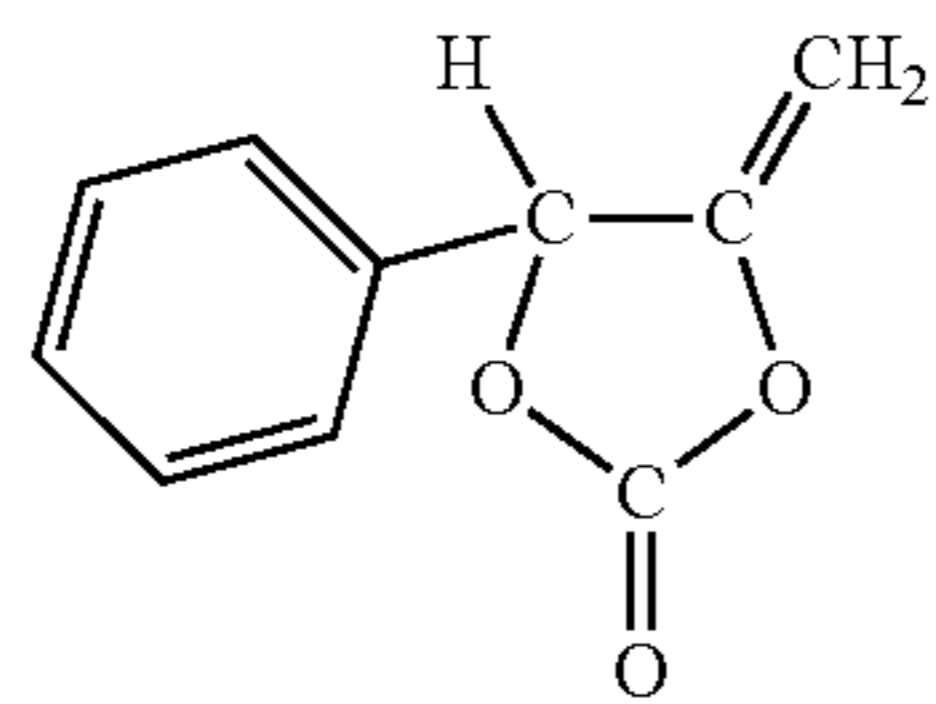
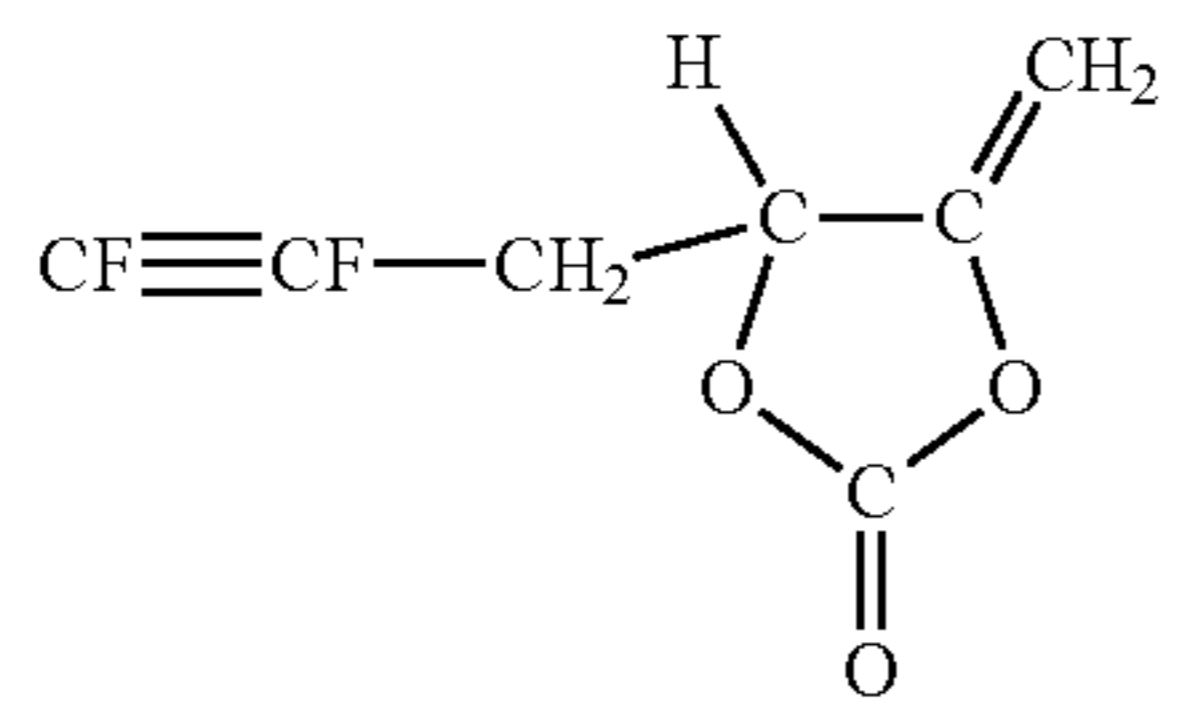
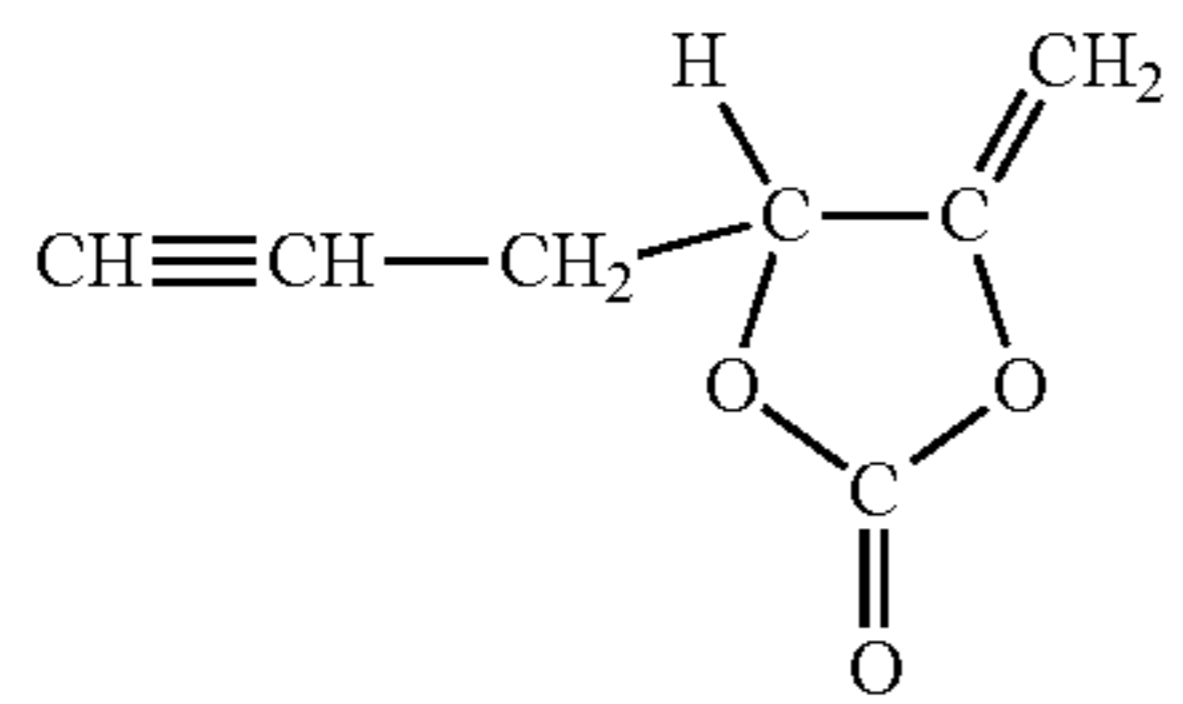
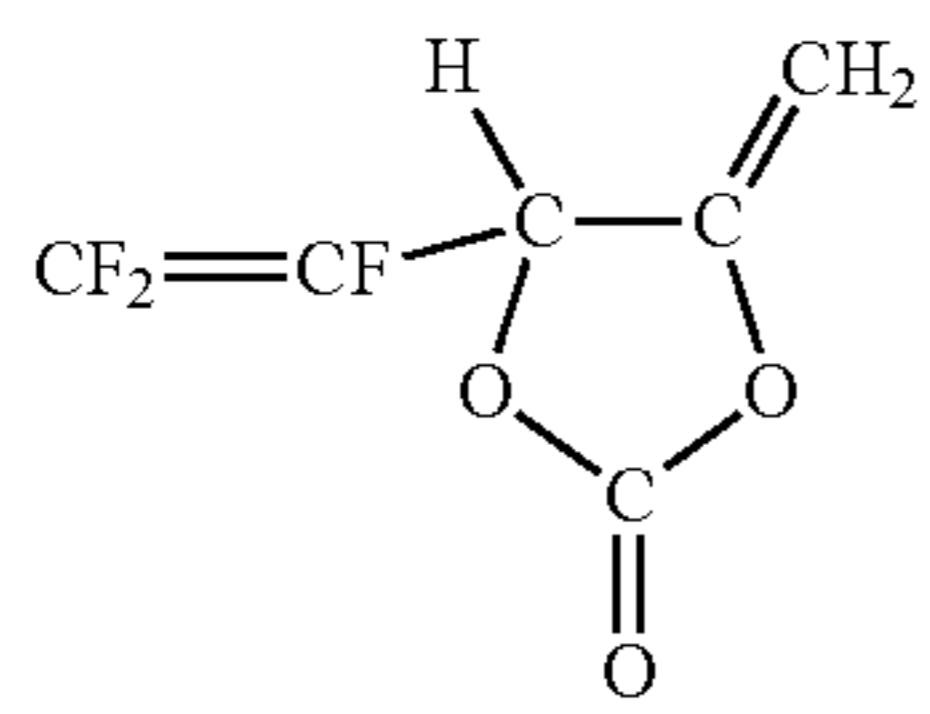
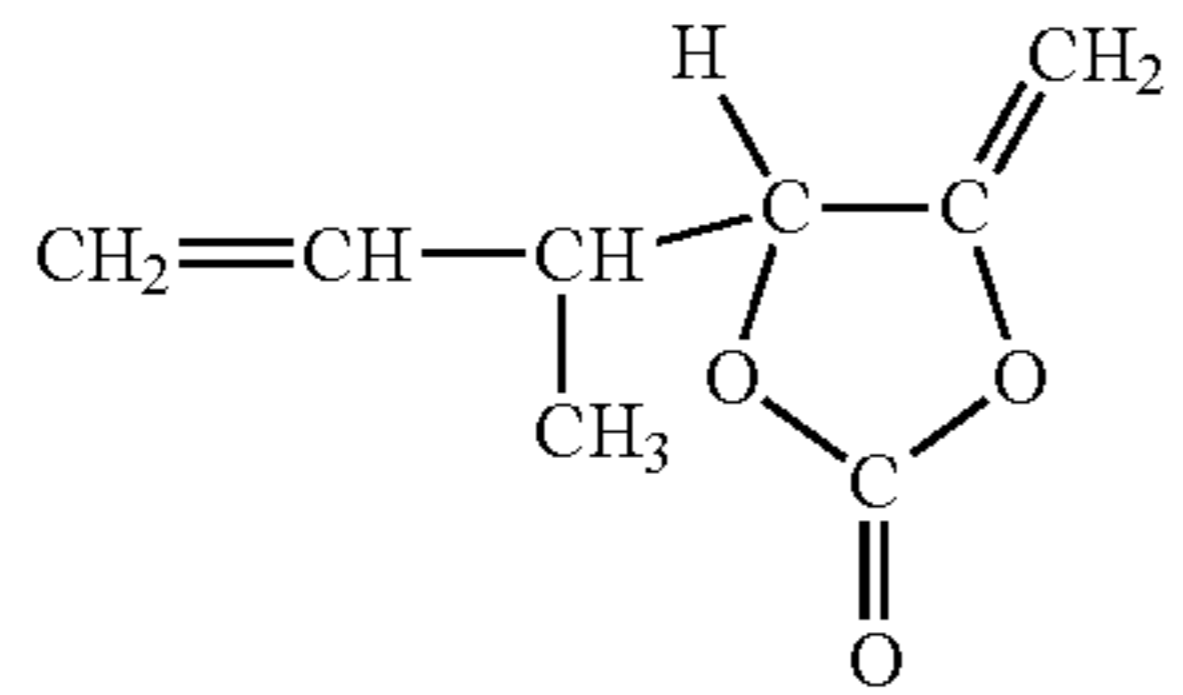
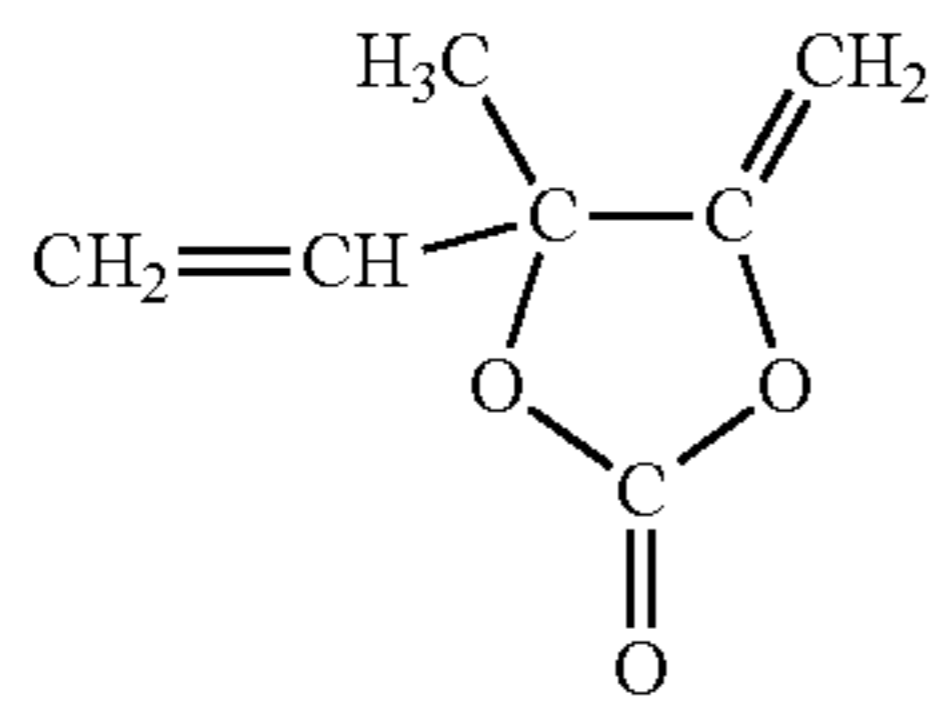
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(1-12)

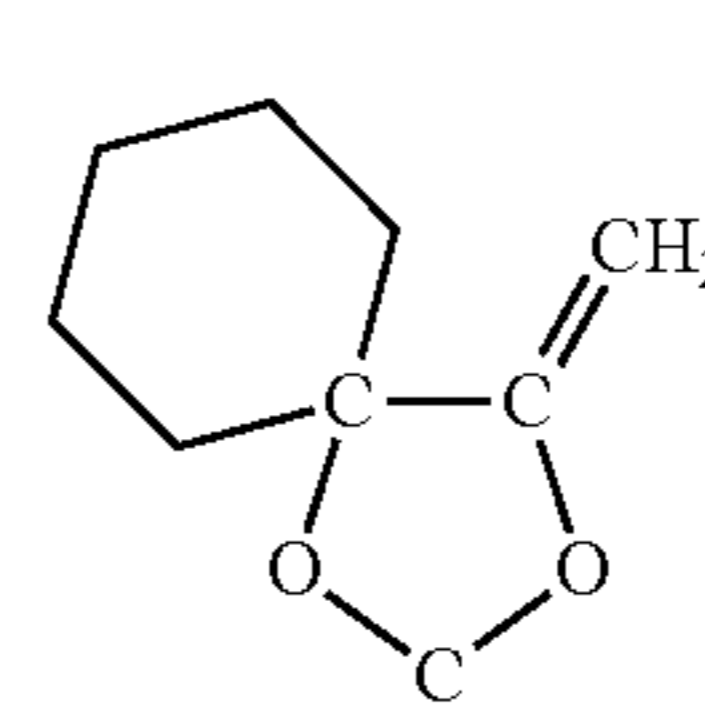
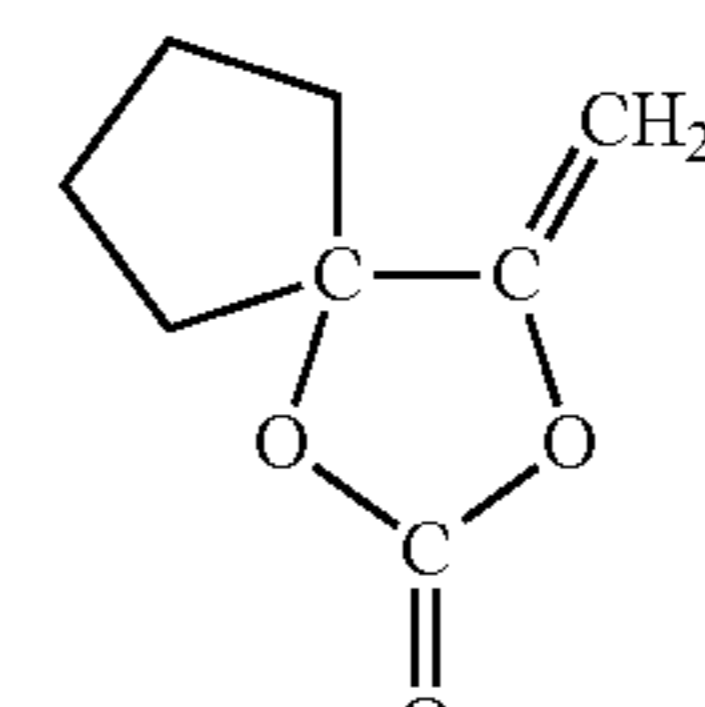
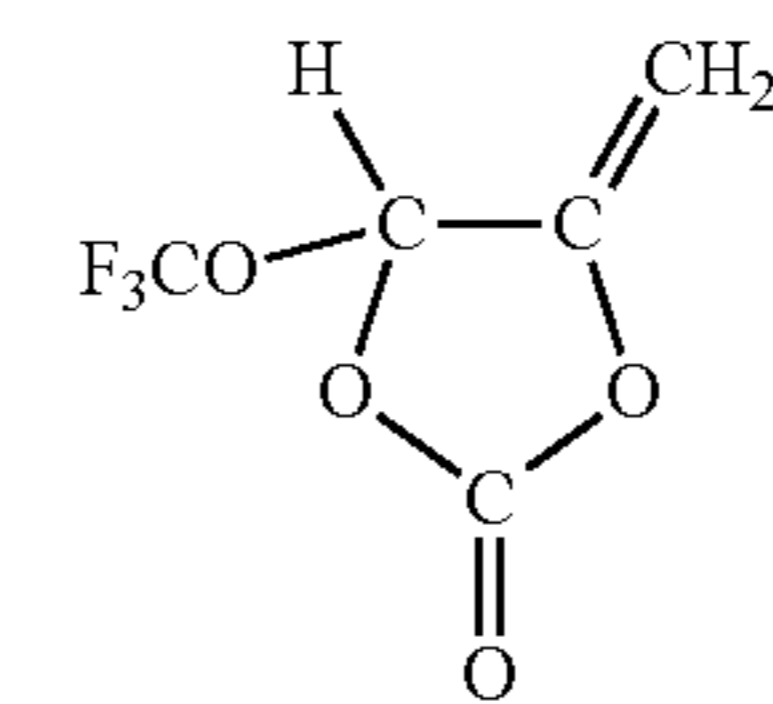
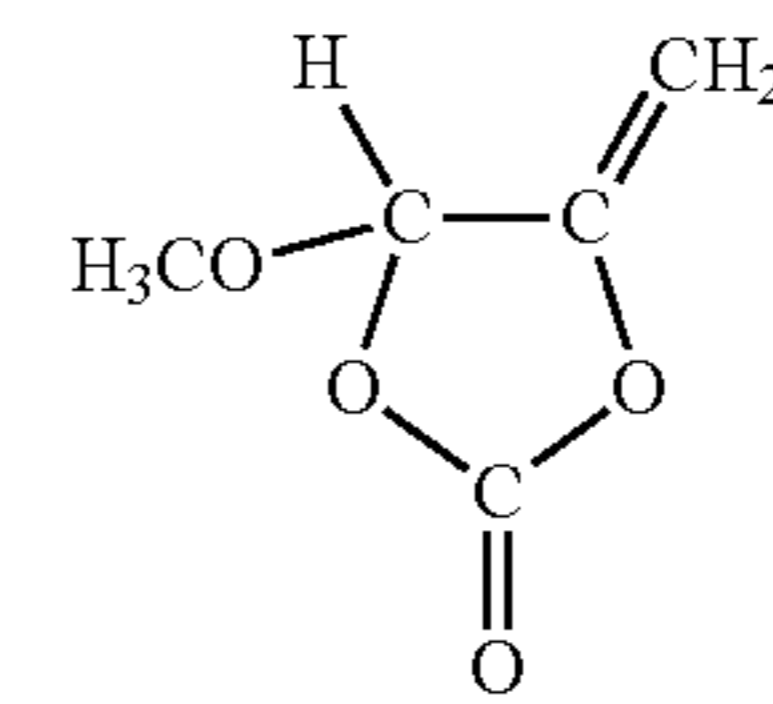
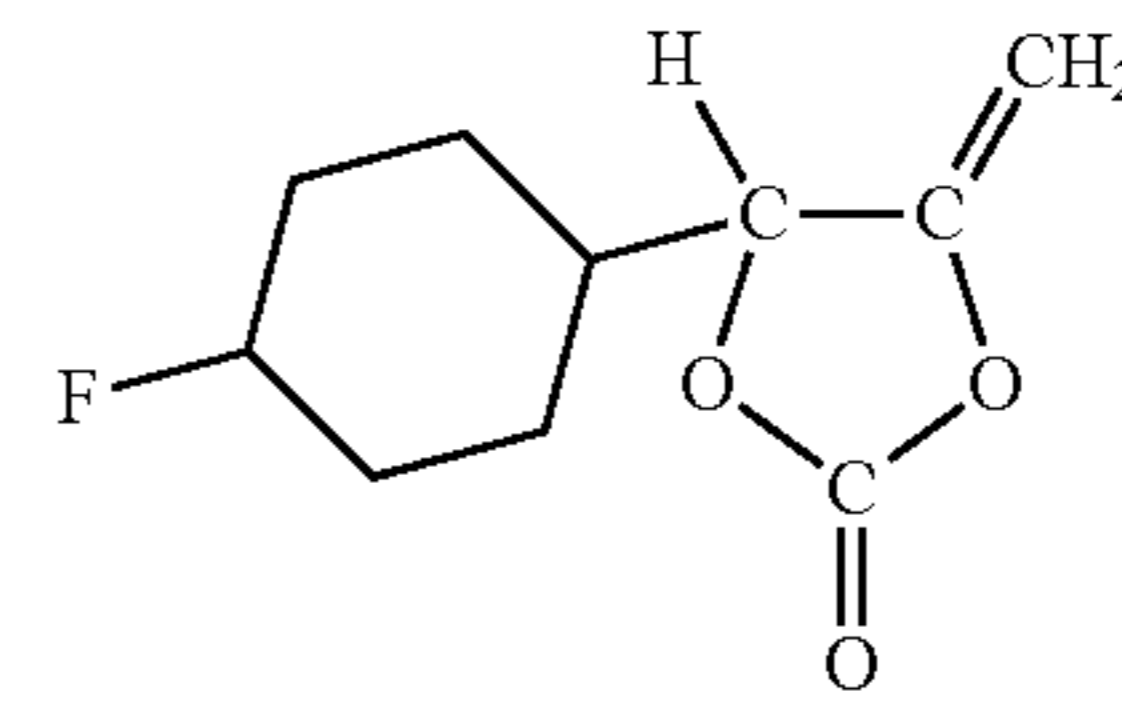
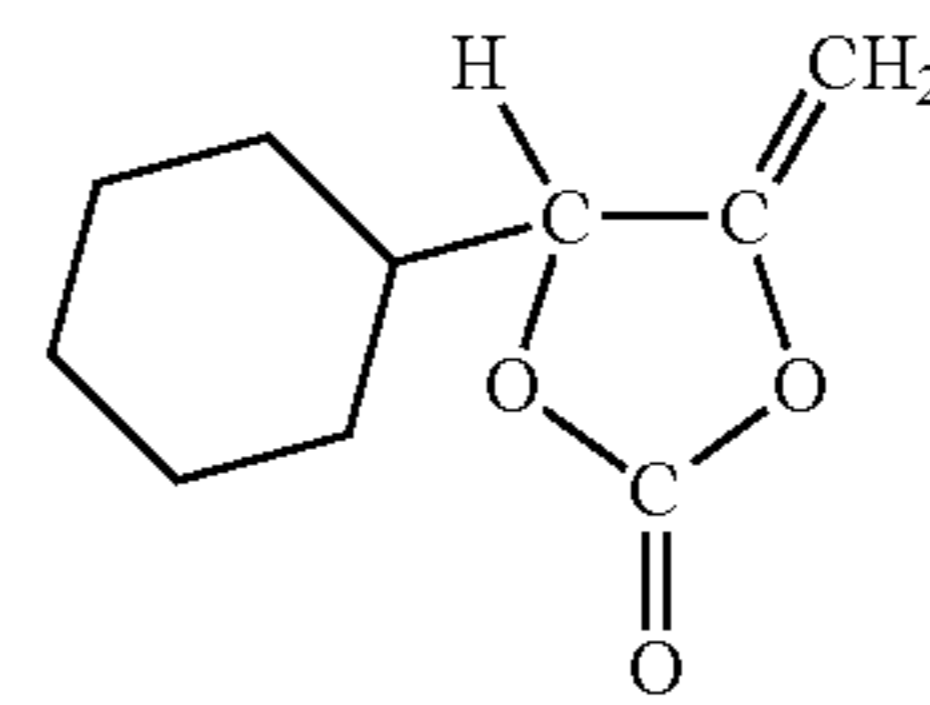
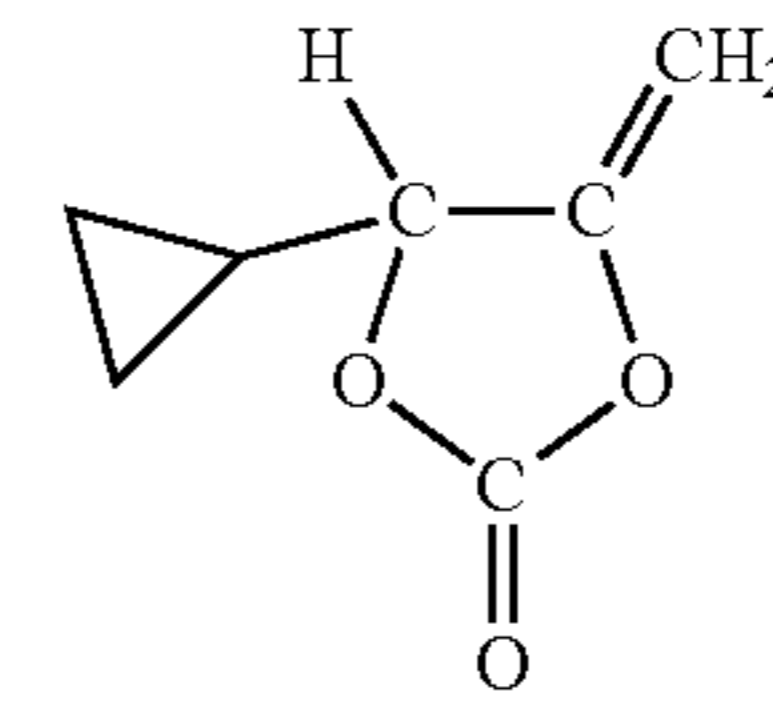
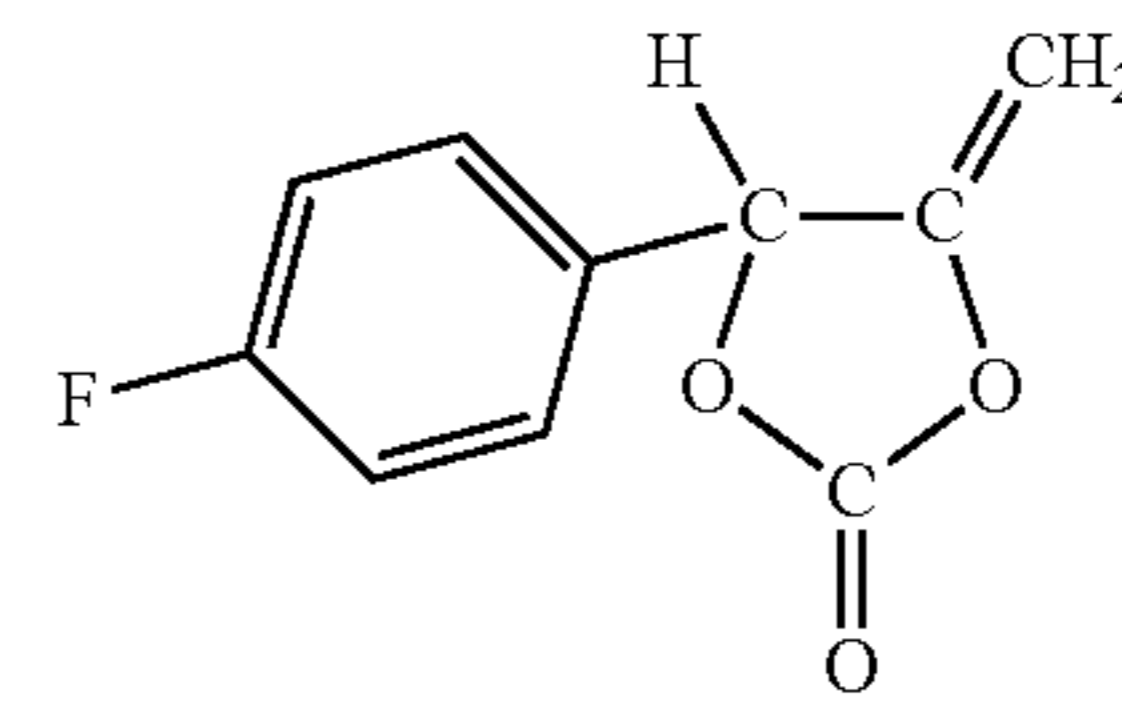
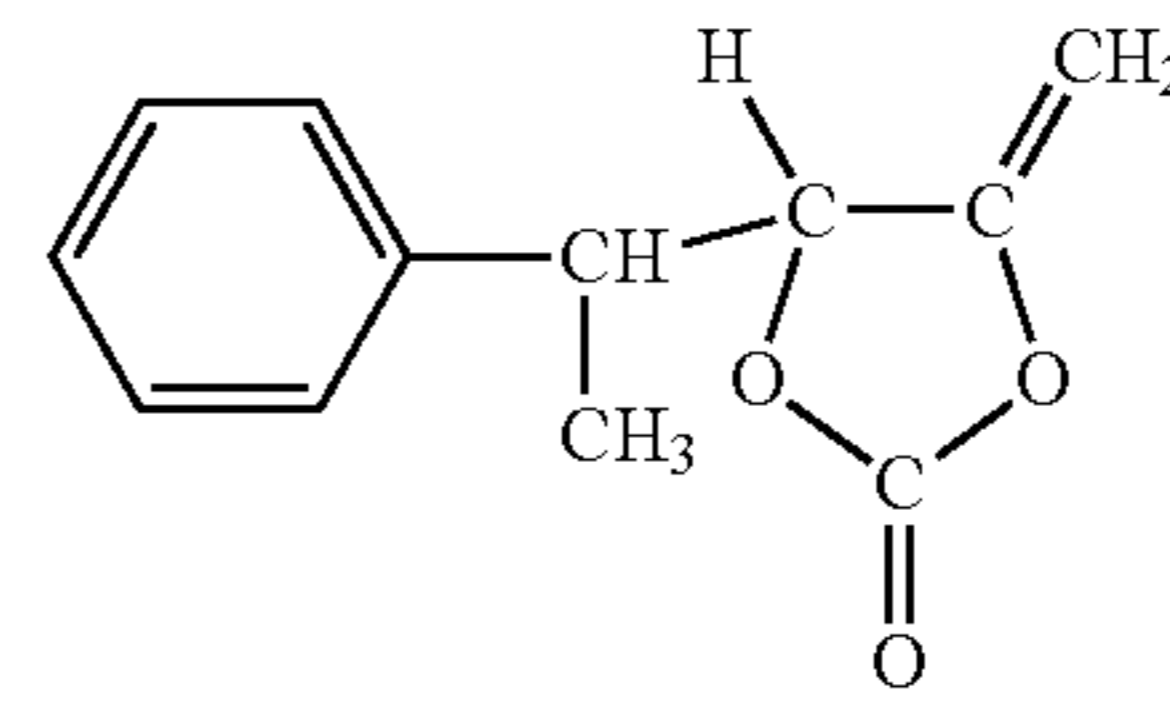
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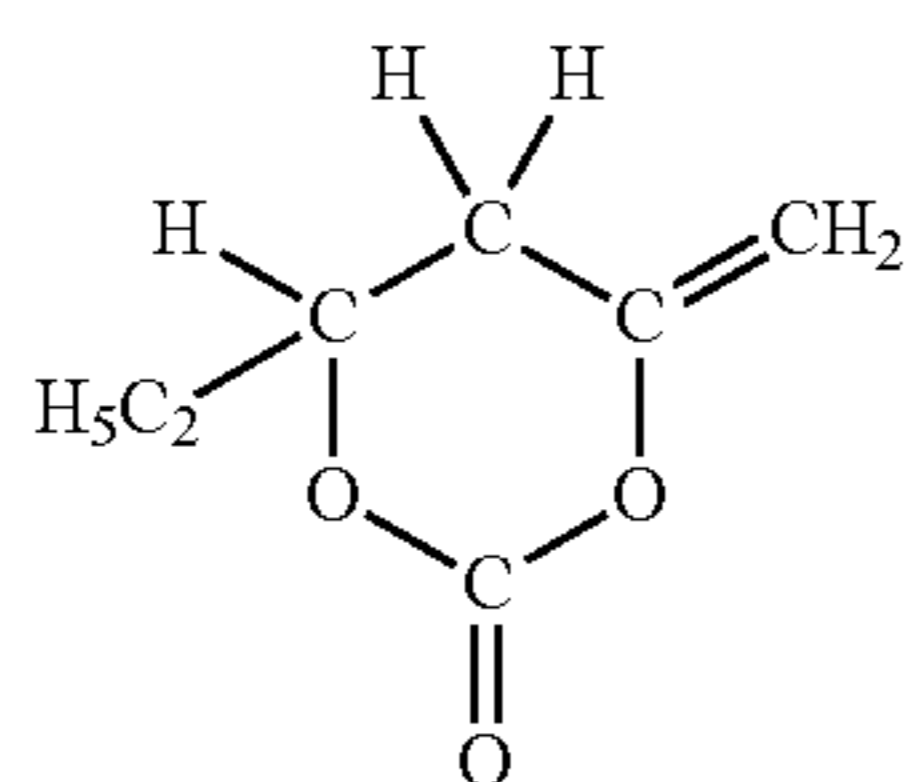
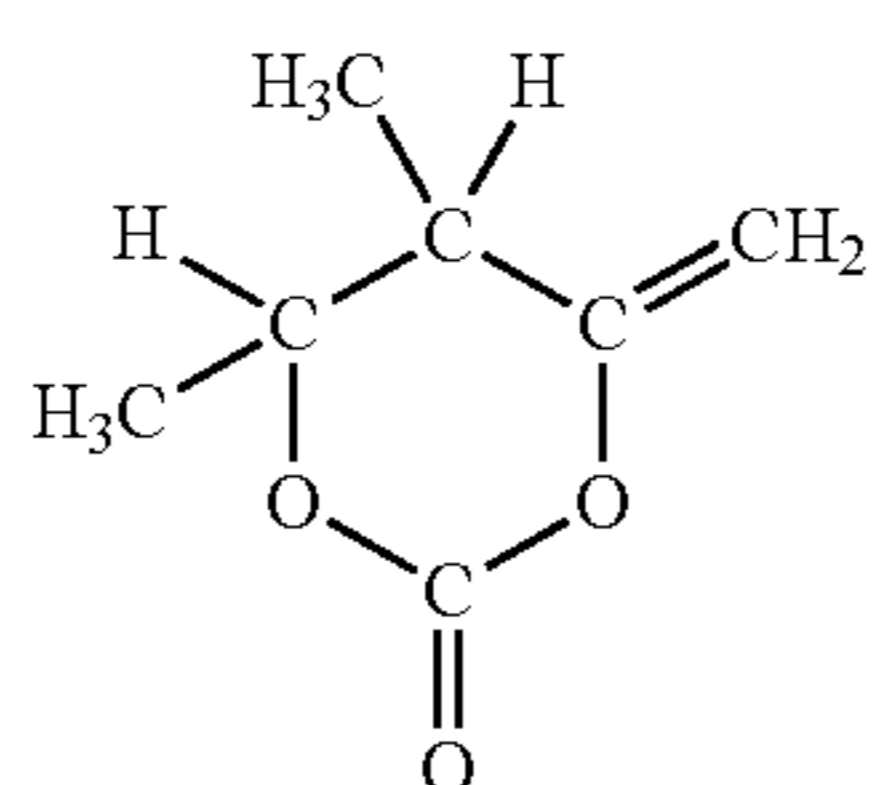
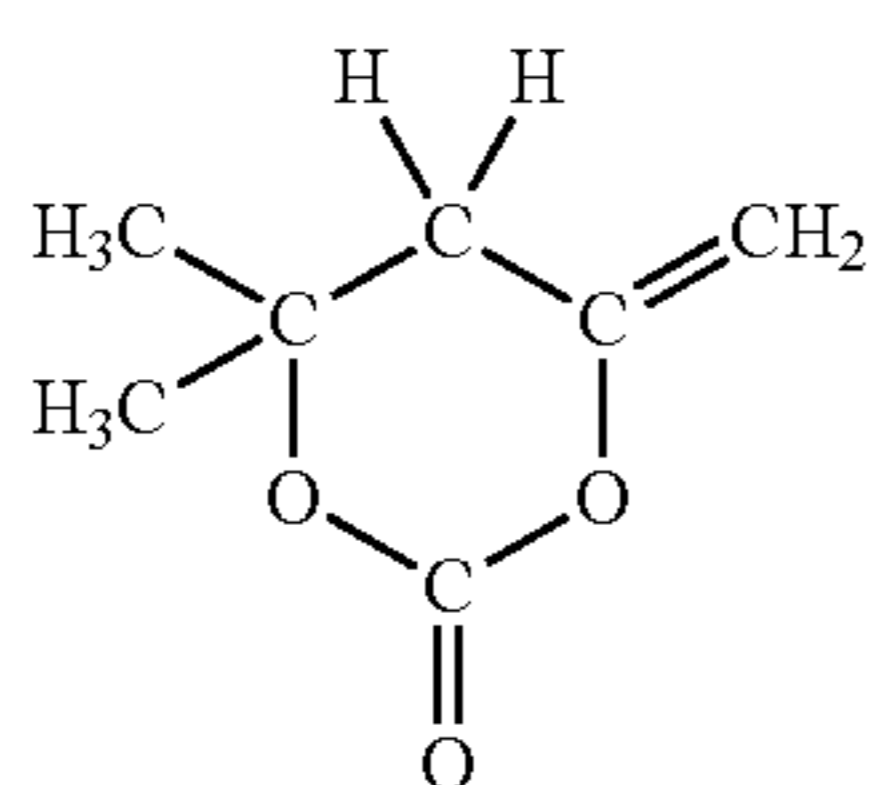
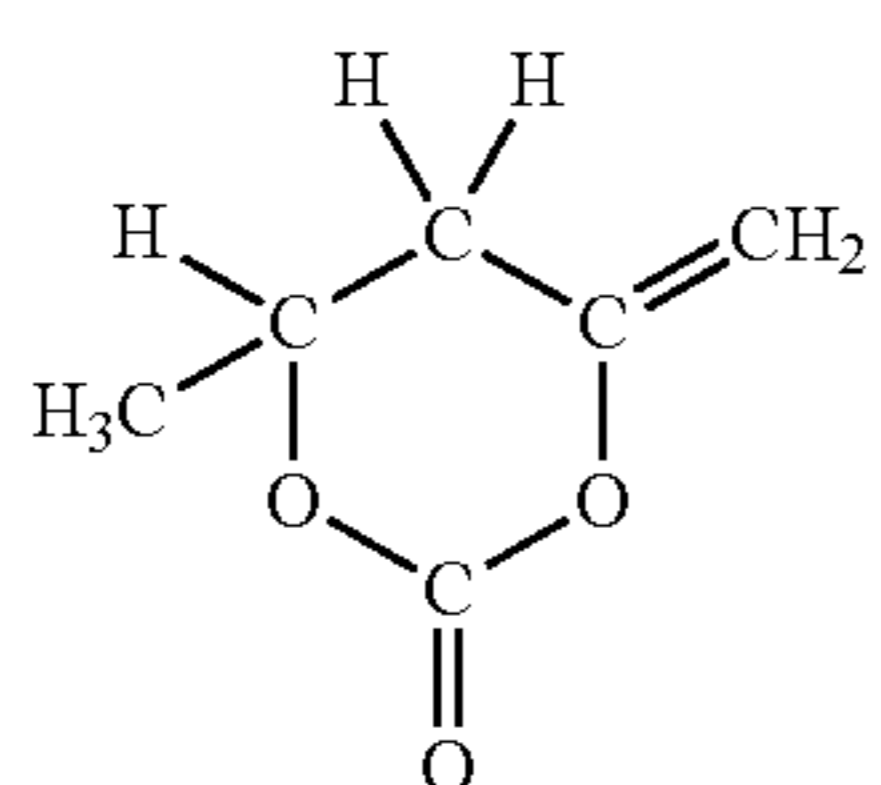
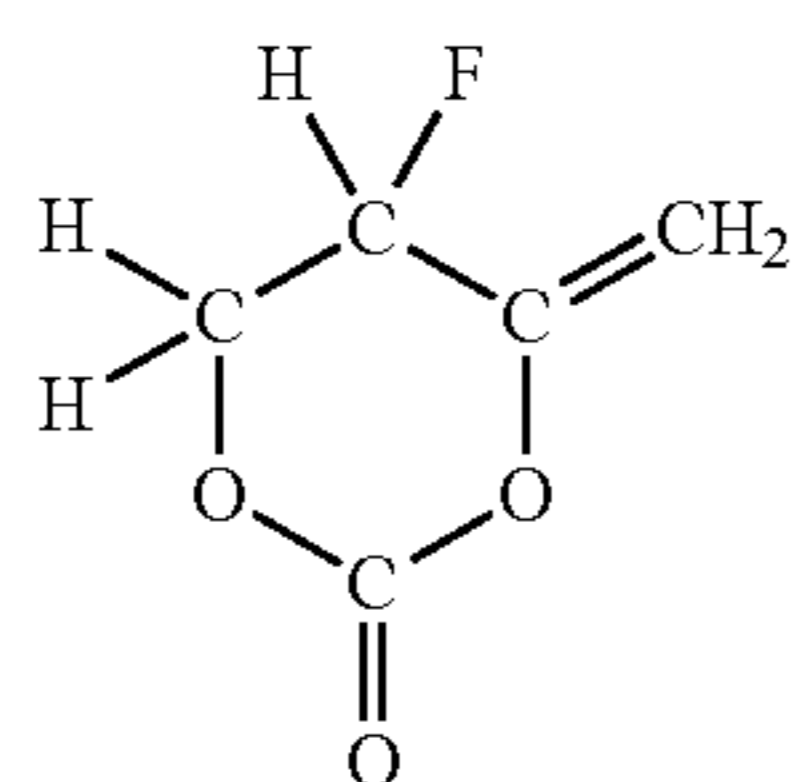
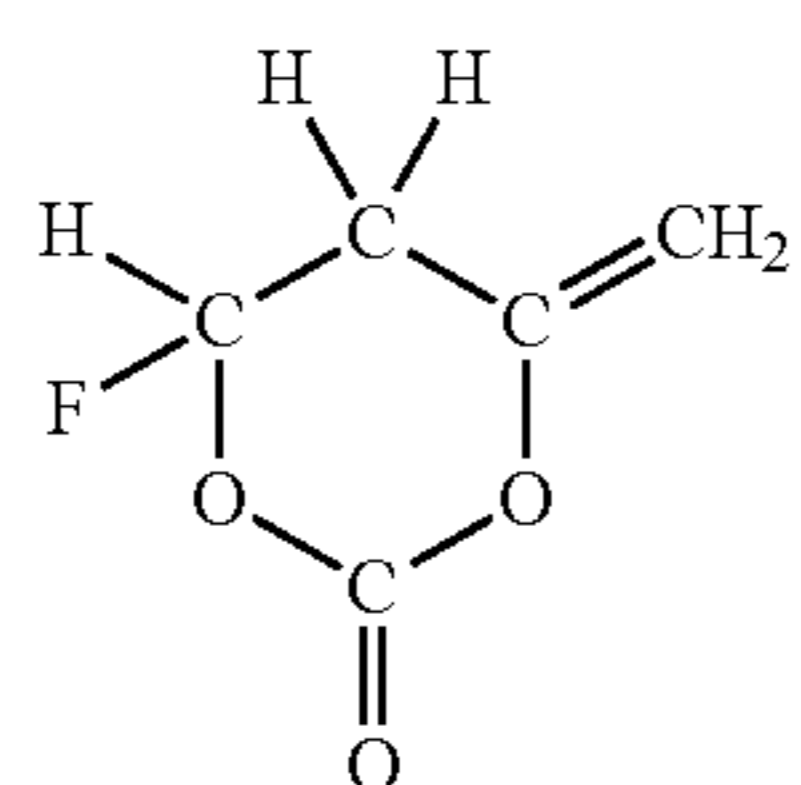
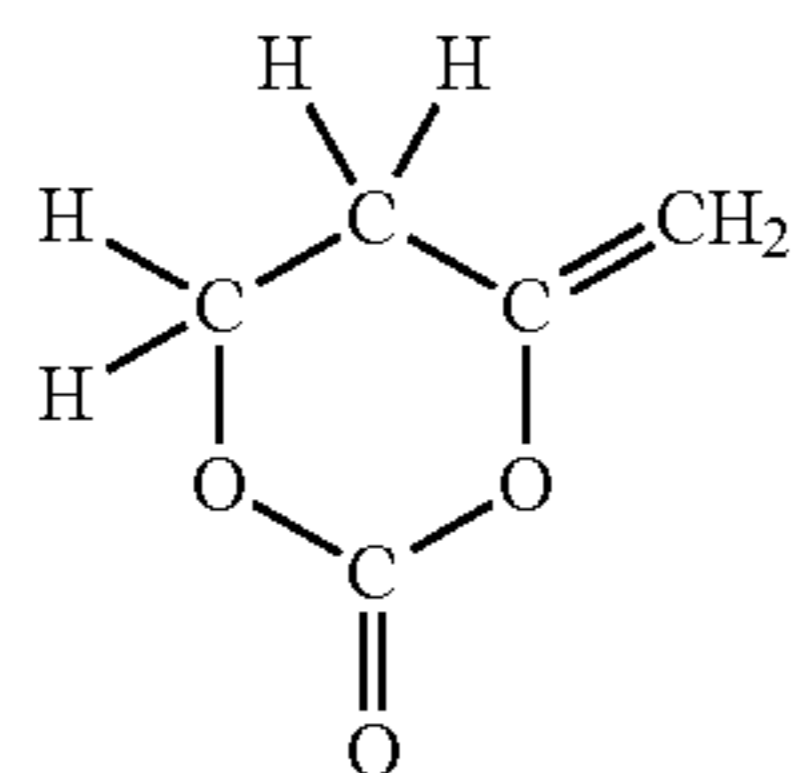
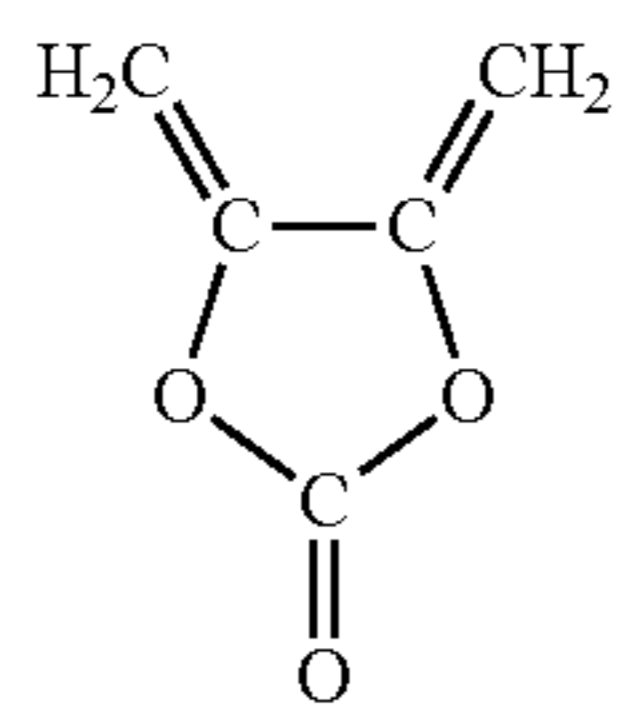
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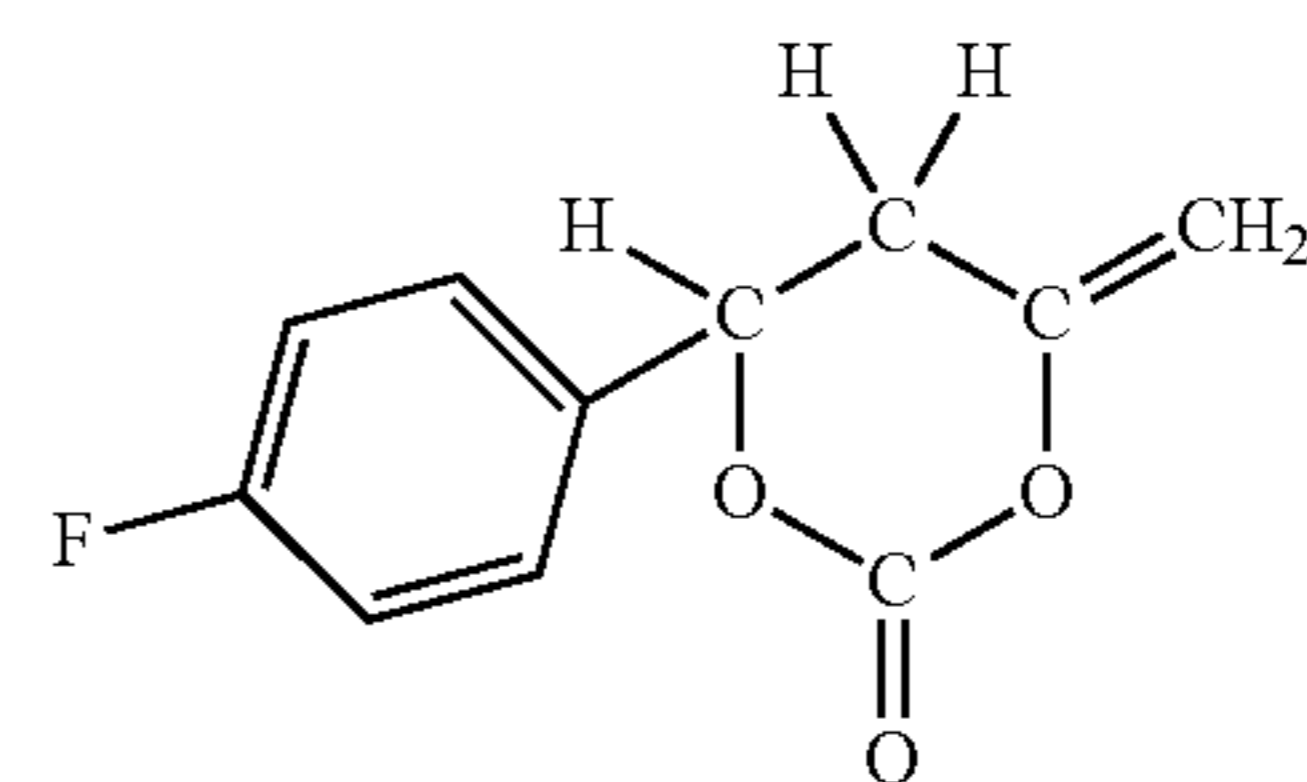
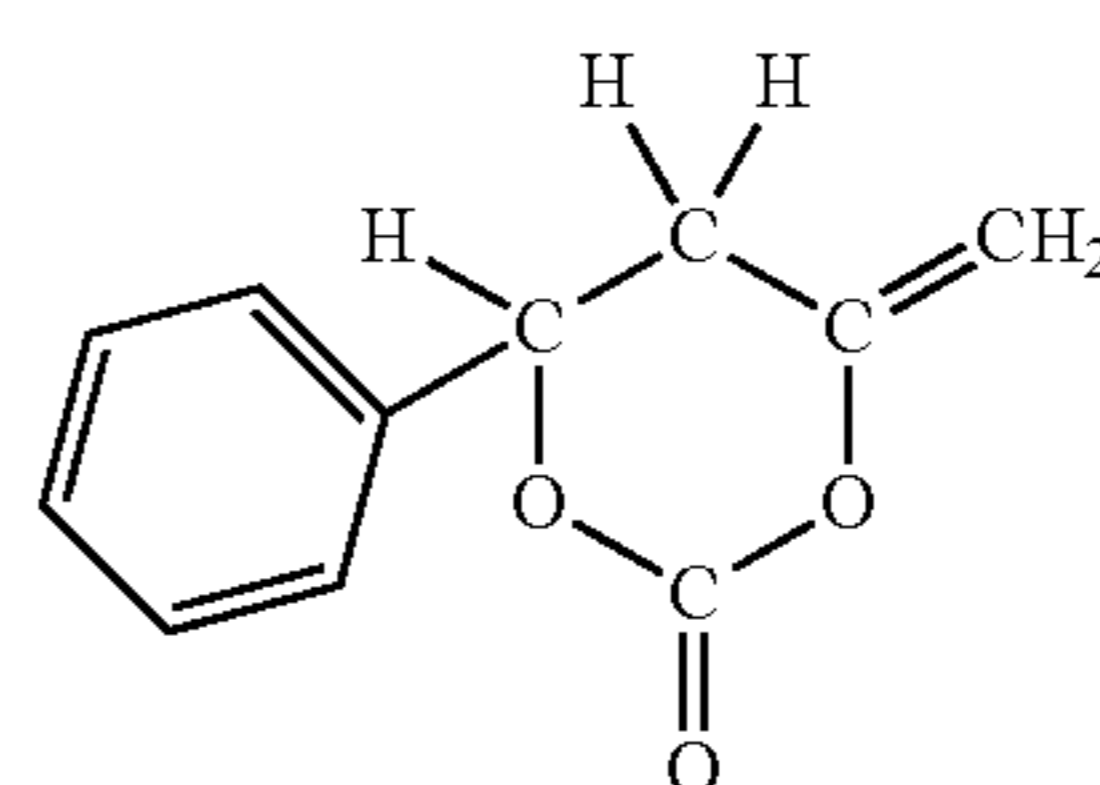
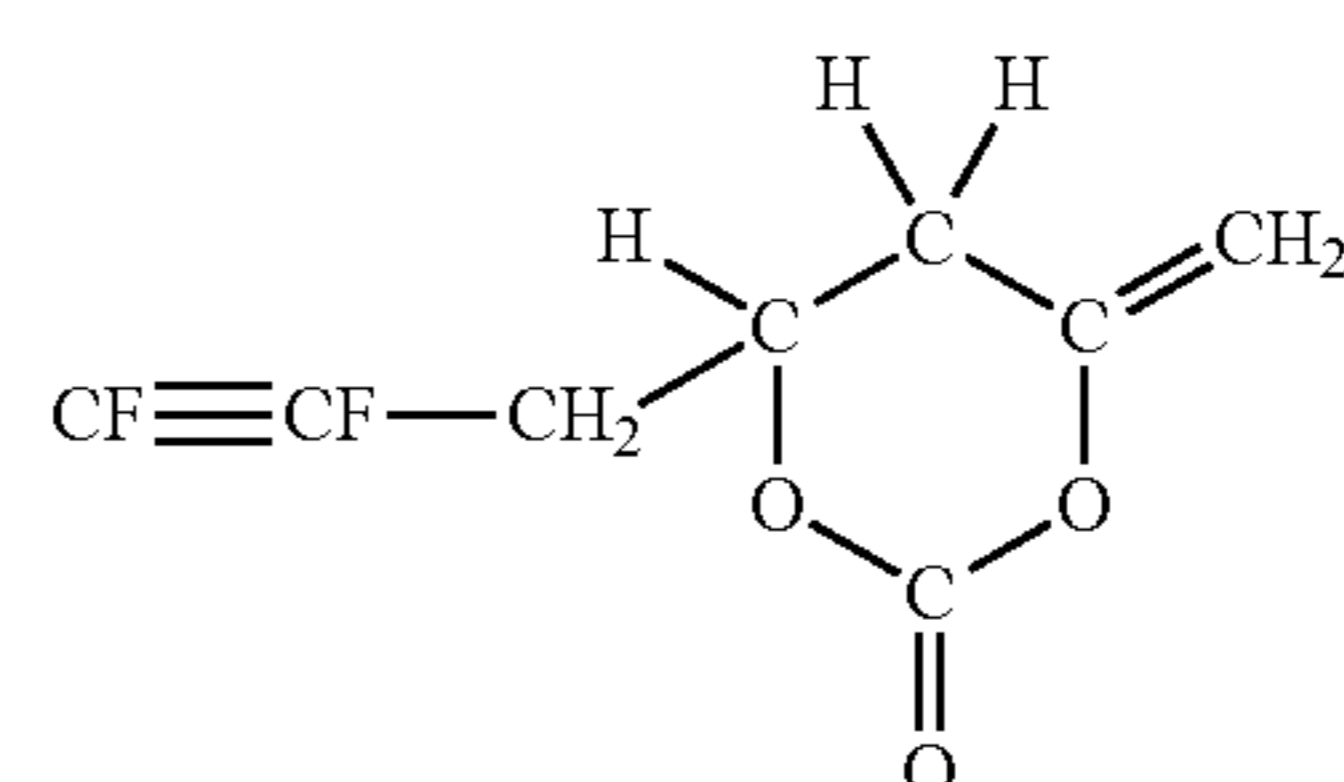
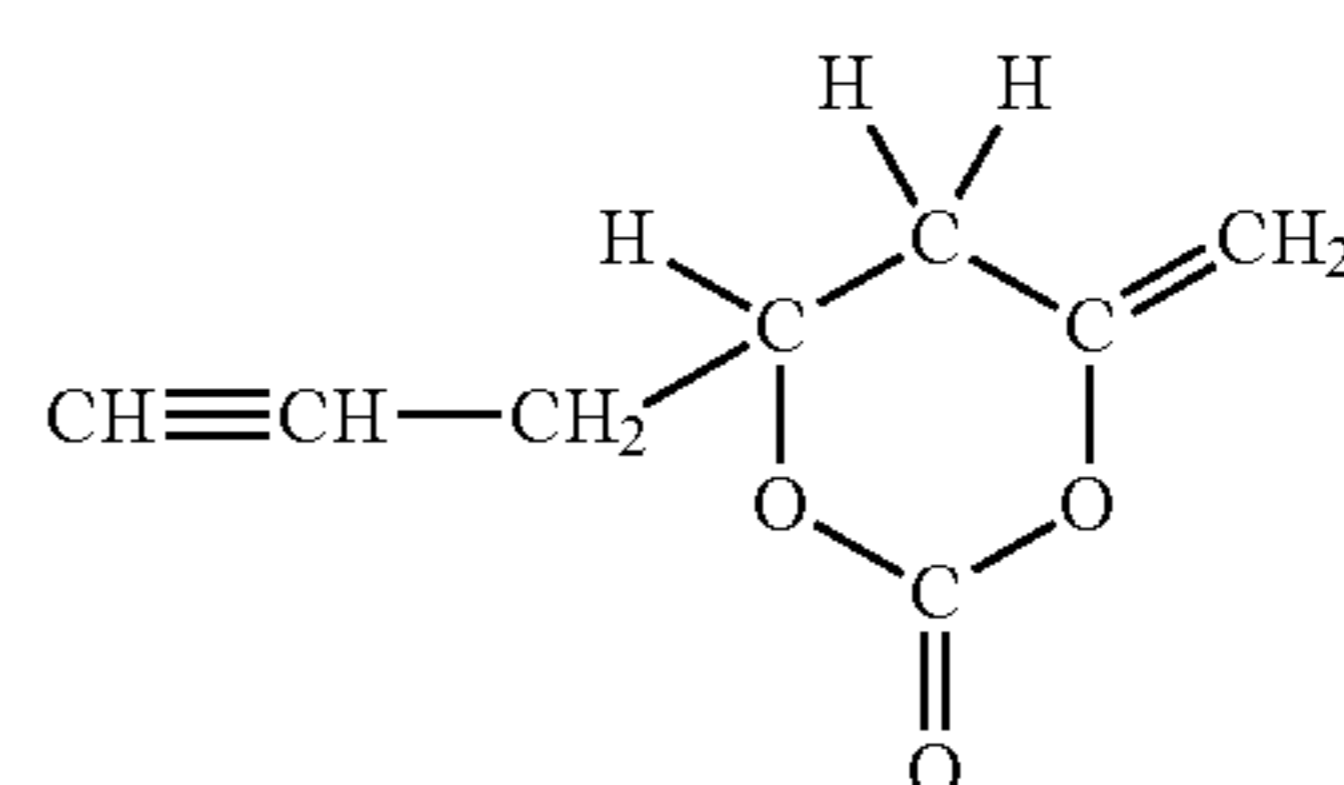
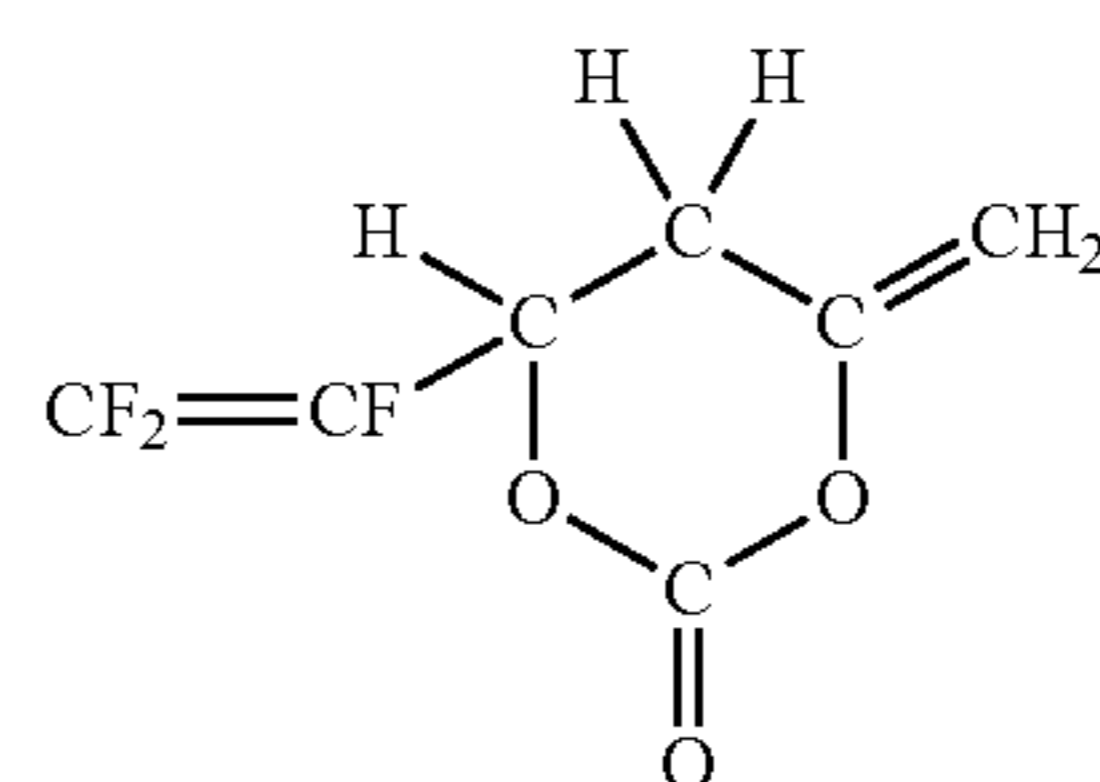
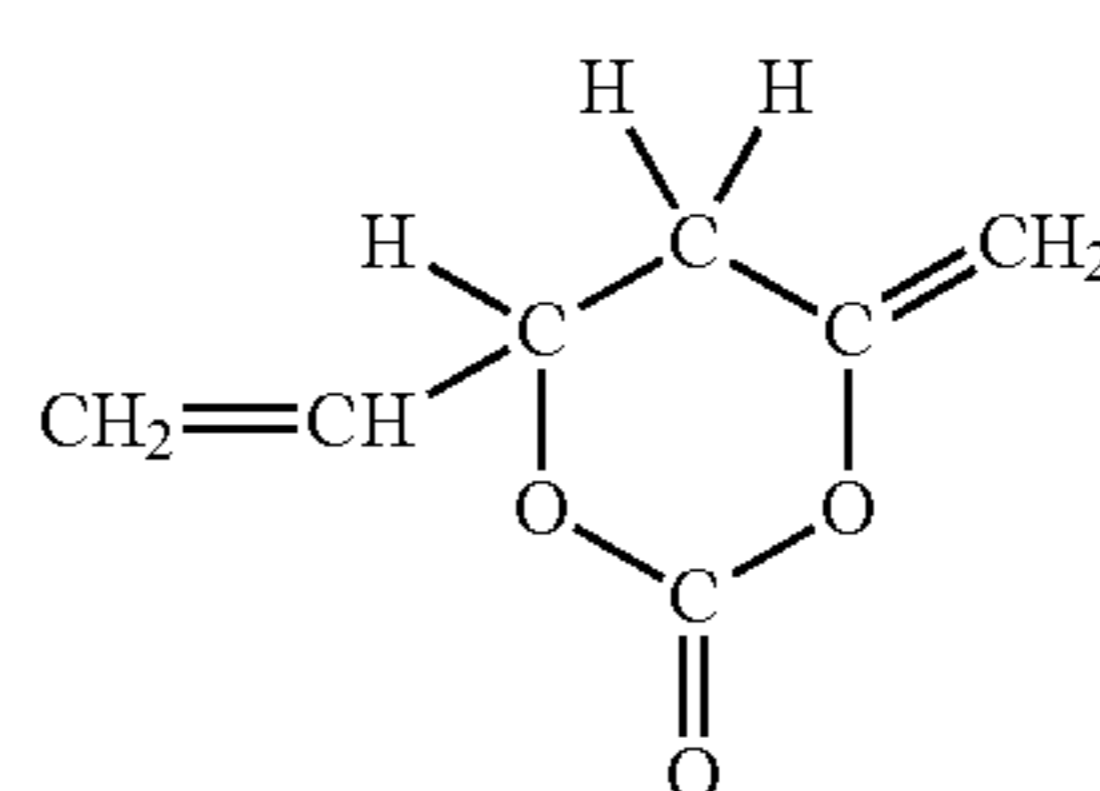
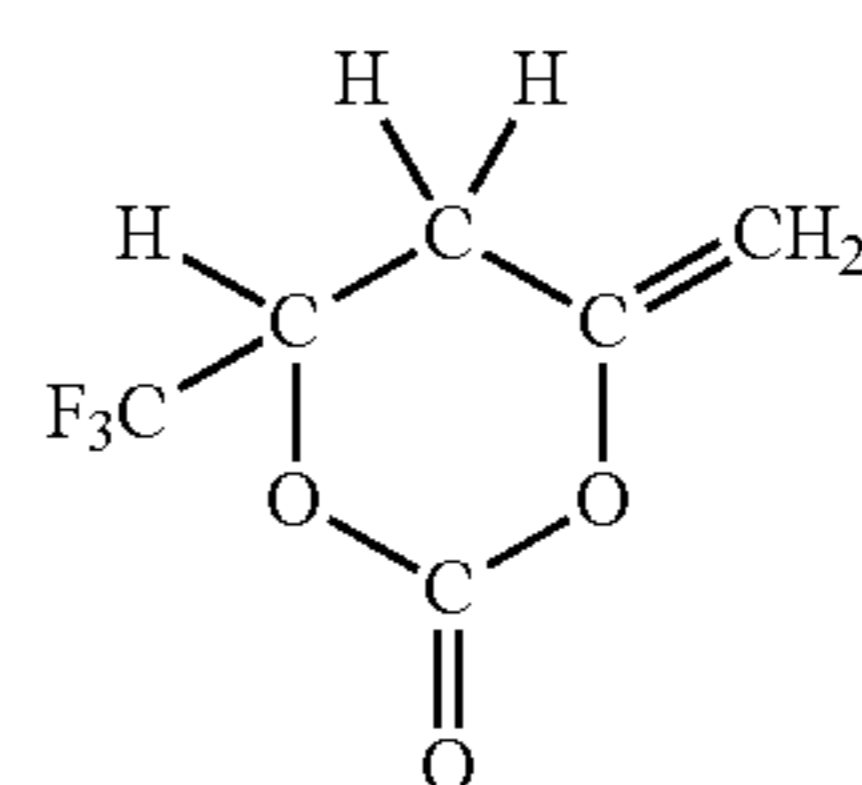
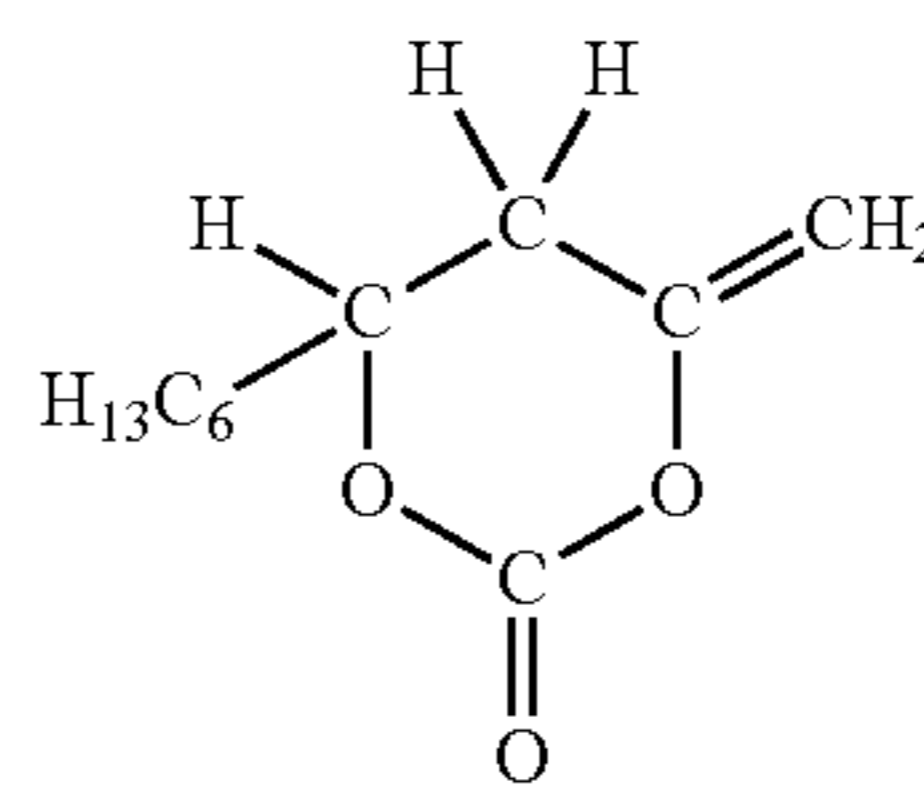
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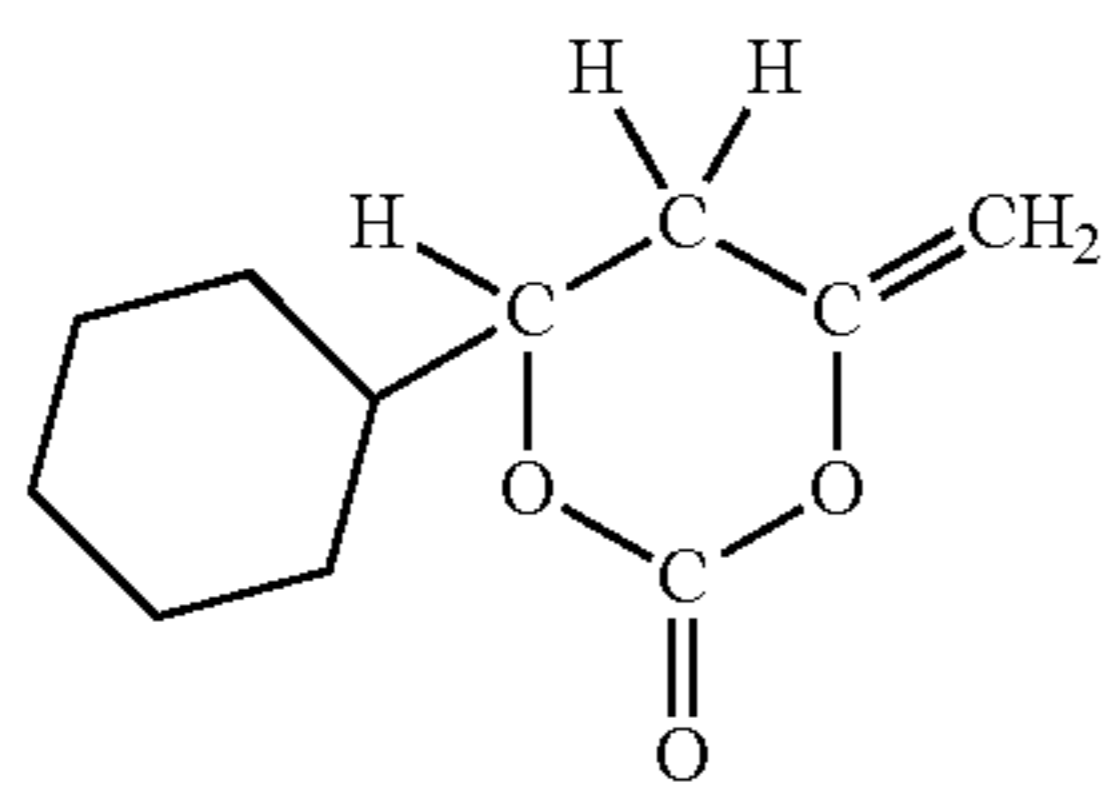
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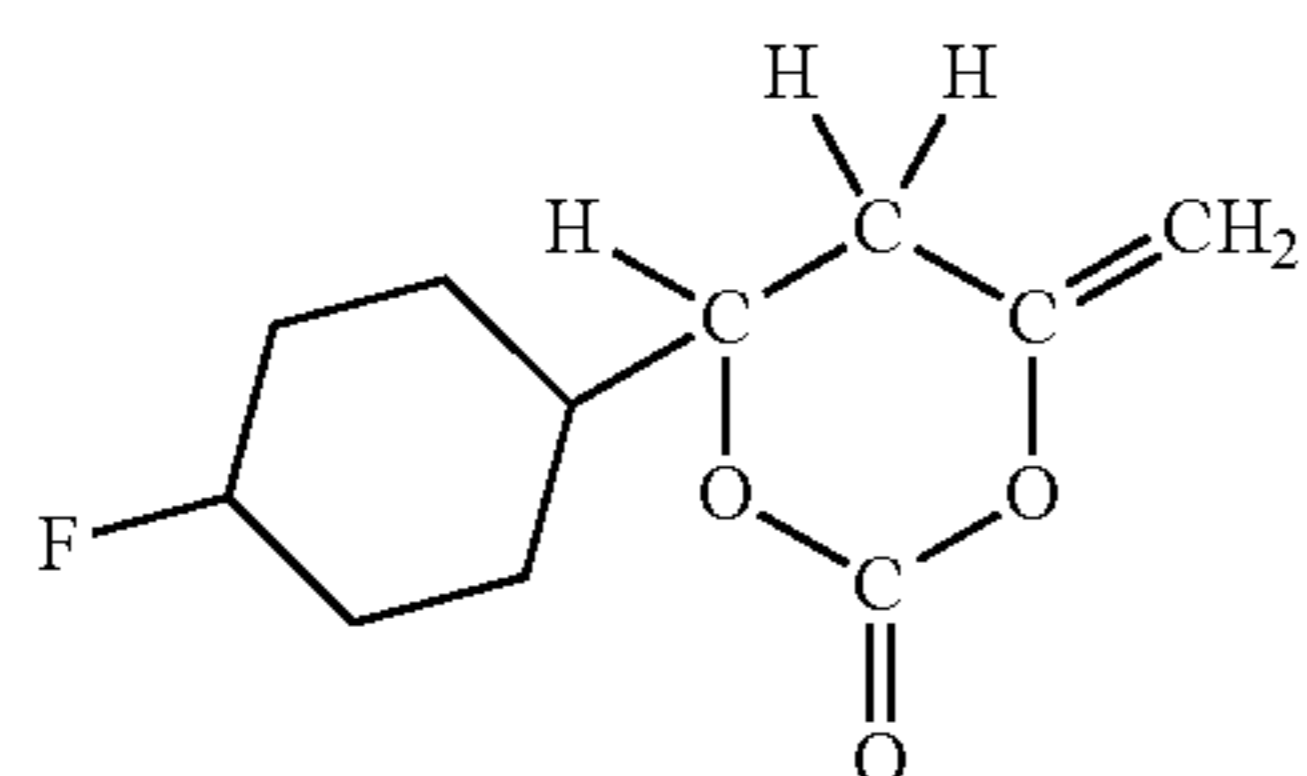


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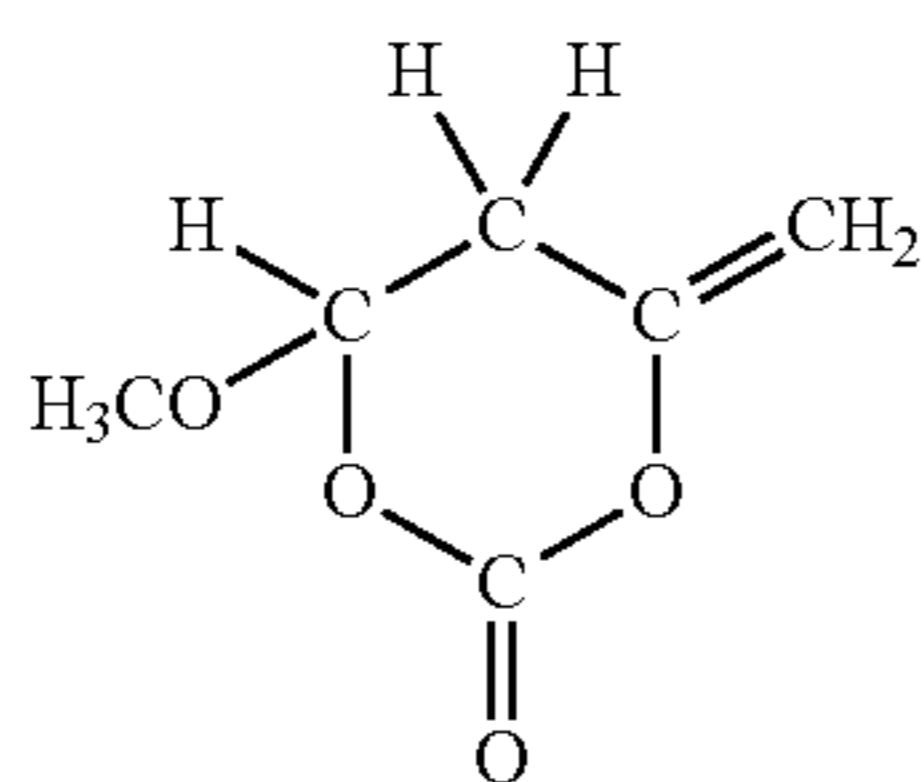
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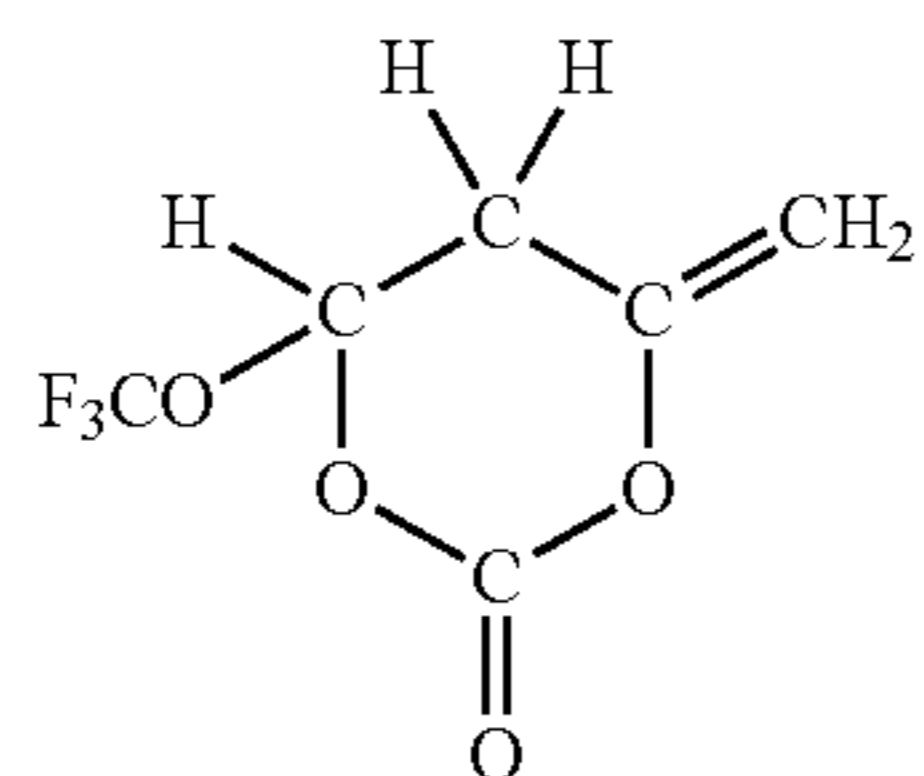
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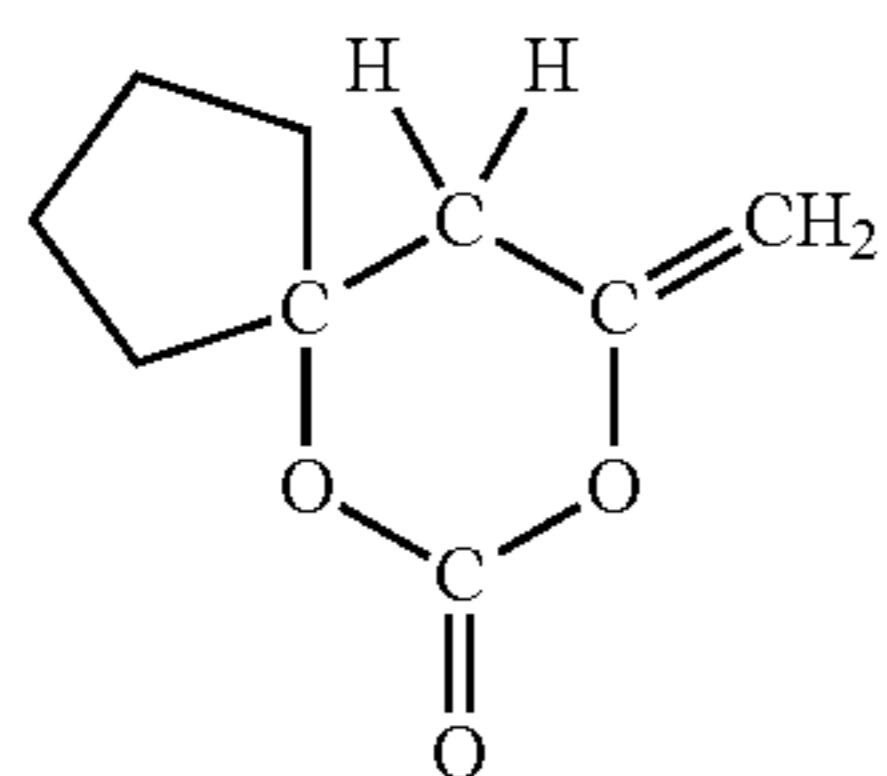
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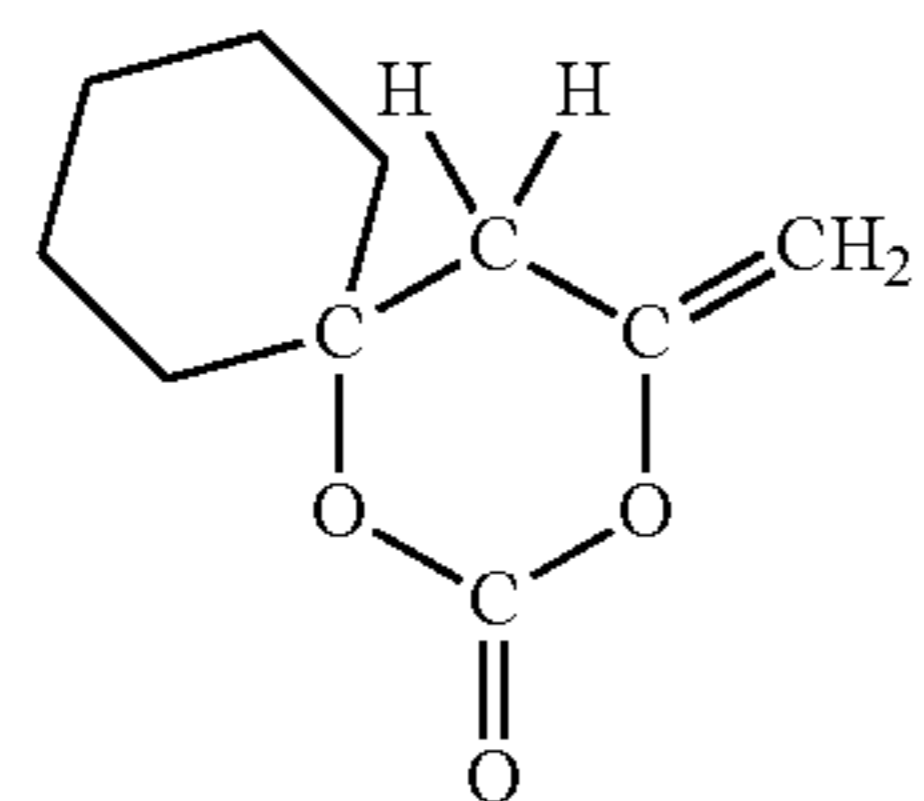
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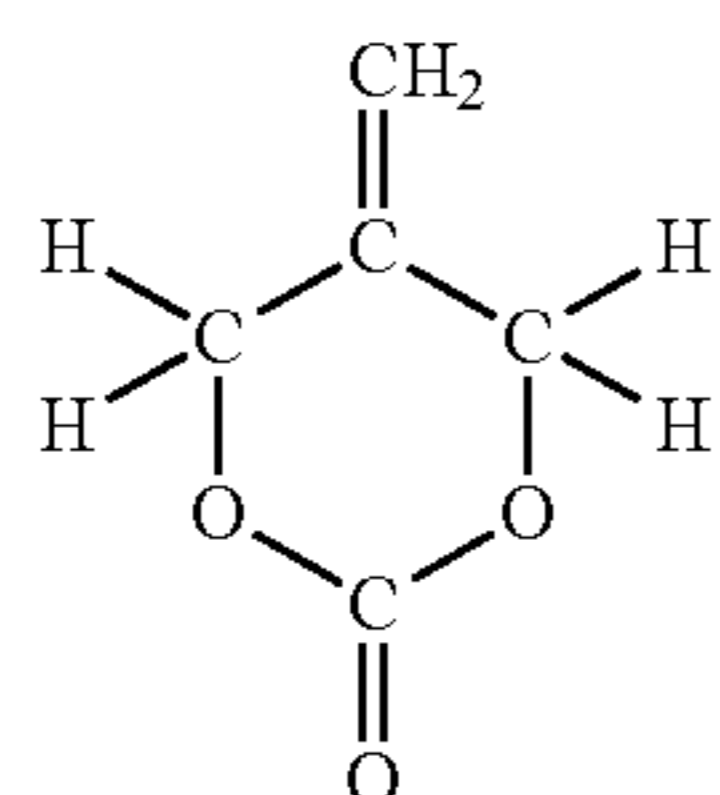
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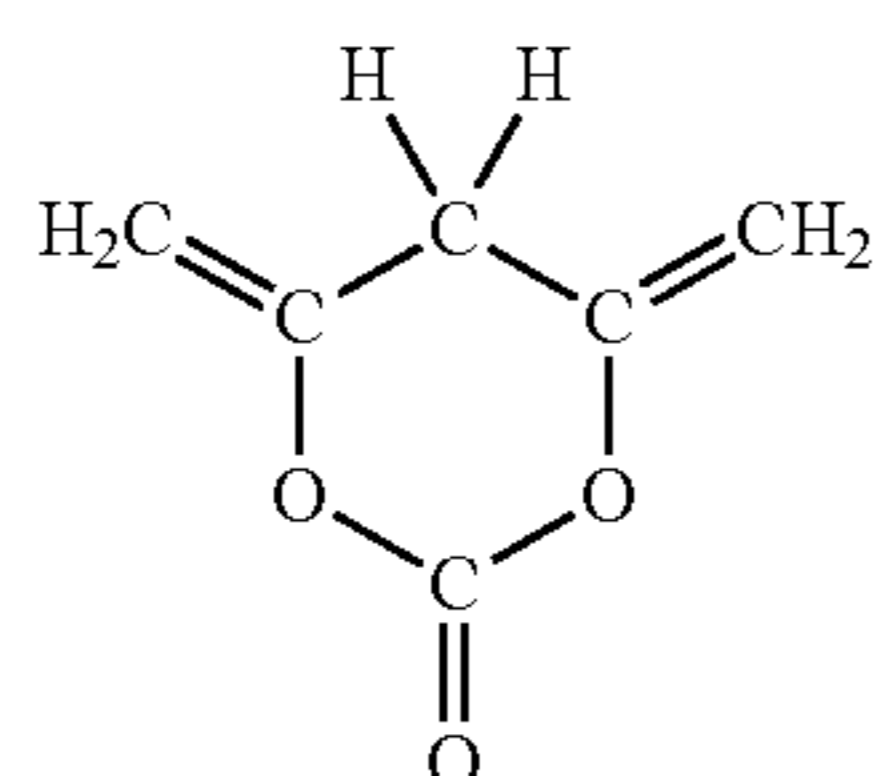
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(1-52)



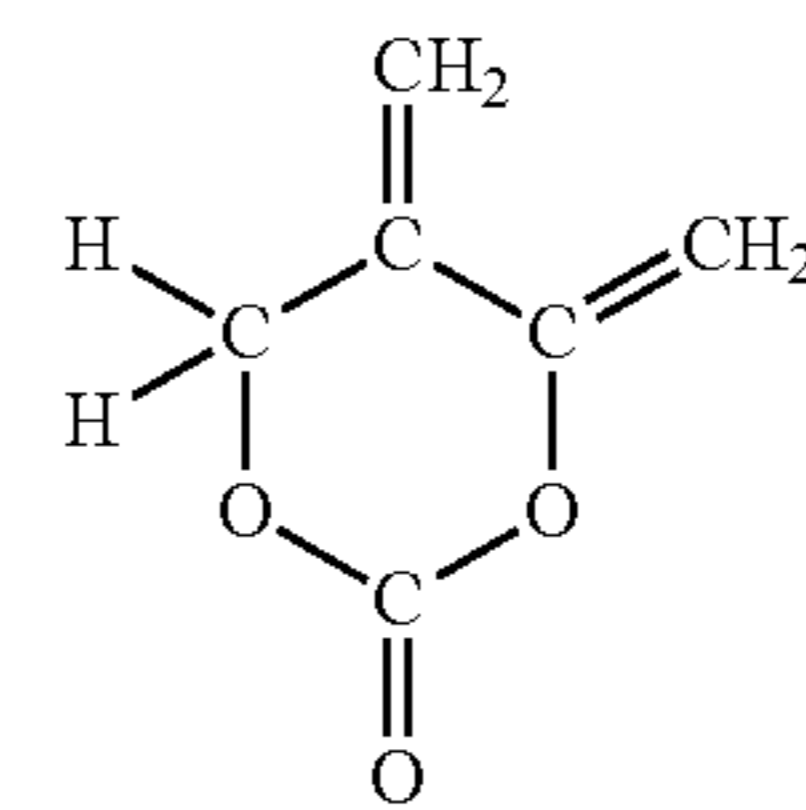
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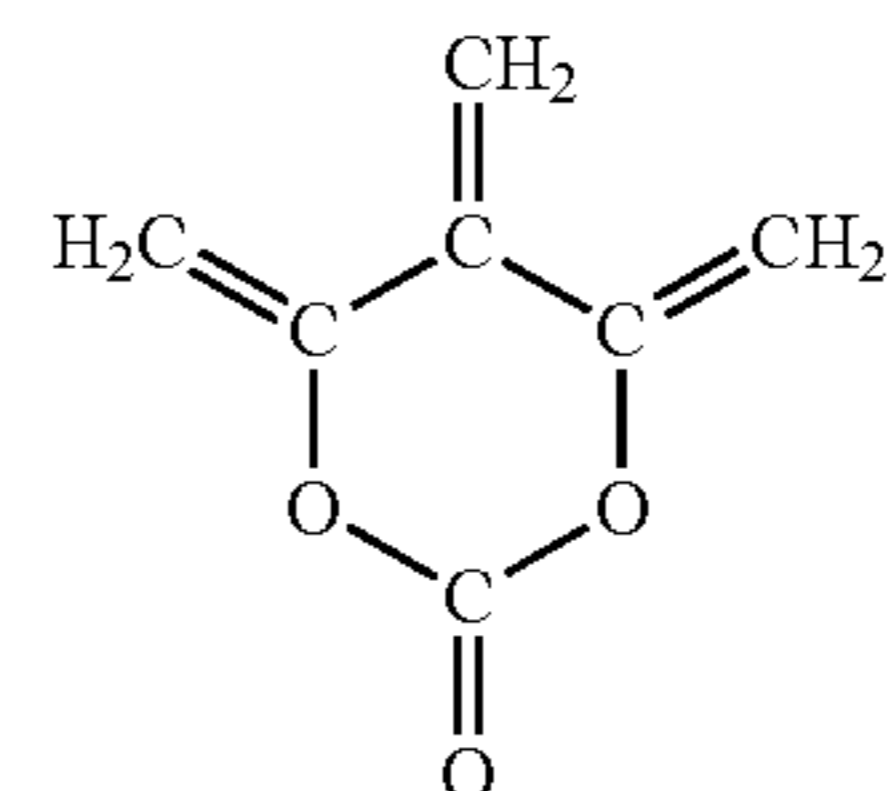
(1-54)

22

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(1-55)



(1-56)

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(1-50)

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(1-51)

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(1-52)

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(1-53)

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Specially, Formula (1-1) and the like corresponding to Formula (2) or Formula (1-3) and the like corresponding to Formula (3) are preferable, since thereby a higher effect is obtainable.

Although the content of the unsaturated cyclic ester carbonate in the electrolytic solution is not particularly limited, specially, the content thereof is preferably from 0.01 wt % to 10 wt % both inclusive, and more preferably from 0.1 wt % to 5 wt % both inclusive since thereby a higher effect is obtainable.

The solvent used for the electrolytic solution contains one or more of nonaqueous solvents such as an organic solvent (other than the foregoing unsaturated cyclic ester carbonate).

Examples of the nonaqueous solvents include a cyclic ester carbonate, a chain ester carbonate, lactone, a chain carboxylic ester, and nitrile, since thereby a superior battery capacity, superior cycle characteristics, superior conservation characteristics, and the like are obtained. Examples of the cyclic ester carbonate include ethylene carbonate, propylene carbonate, and butylene carbonate. Examples of the chain ester carbonate include dimethyl carbonate, diethyl carbonate, ethyl methyl carbonate, and methylpropyl carbonate. Examples of the lactone include γ -butyrolactone and γ -valerolactone. Examples of the carboxylic ester include methyl acetate, ethyl acetate, methyl propionate, ethyl propionate, methyl butyrate, methyl isobutyrate, methyl trimethylacetate, and ethyl trimethylacetate. Examples of the nitrile include acetonitrile, glutaronitrile, adiponitrile, methoxyacetonitrile, and 3-methoxypropionitrile.

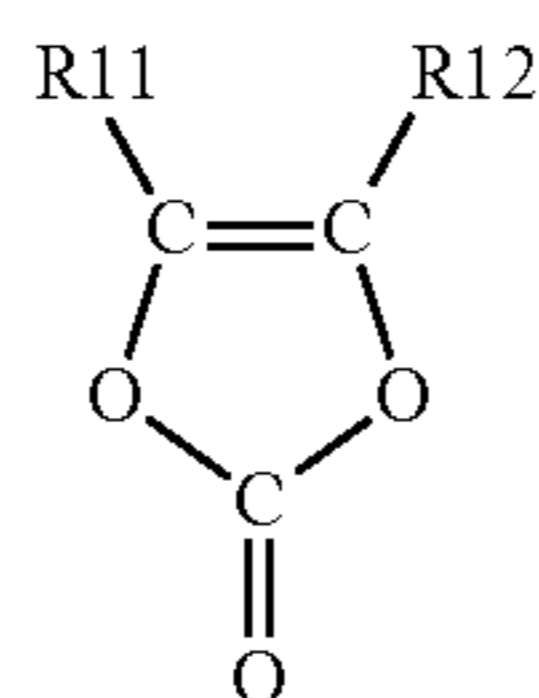
In addition thereto, the nonaqueous solvent may be 1,2-dimethoxyethane, tetrahydrofuran, 2-methyltetrahydrofuran, tetrahydropyran, 1,3-dioxolane, 4-methyl-1,3-dioxolane, 1,3-dioxane, 1,4-dioxane, N,N-dimethylformamide, N-methylpyrrolidinone, N-methyloxazolidinone, N,N'-dimethylimidazolidinone, nitromethane, nitroethane, sulfolane, trimethyl phosphate, and dimethyl sulfoxide. Thereby, a superior battery capacity and the like are similarly obtained.

Specially, one or more of ethylene carbonate, propylene carbonate, dimethyl carbonate, diethyl carbonate, and ethyl methyl carbonate are preferable, since thereby a superior battery capacity, superior cycle characteristics, superior conservation characteristics, and the like are obtained. In this case, a combination of a high viscosity (high dielectric constant) solvent (for example, specific dielectric constant $\epsilon \geq 30$) such as ethylene carbonate and propylene carbonate and a low viscosity solvent (for example, viscosity ≤ 1 mPa·s) such as dimethyl carbonate, ethylmethyl carbonate, and

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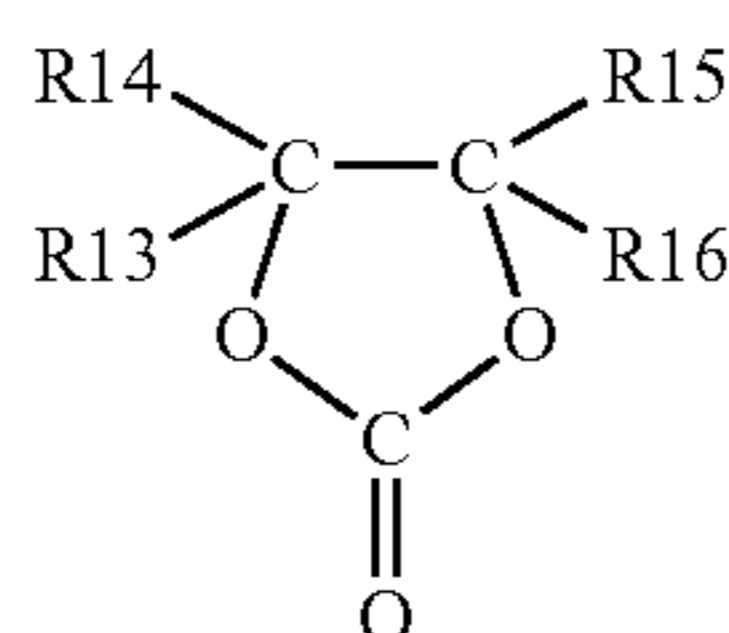
diethyl carbonate is more preferable. One reason for this is that the dissociation property of the electrolyte salt and ion mobility are improved.

In particular, the solvent preferably contains one or more of other unsaturated cyclic ester carbonates represented by the following Formula (4) and Formula (5). One reason for this is that a stable protective film is formed mainly on the surface of the anode 22 at the time of charge and discharge, and therefore a decomposition reaction of the electrolytic solution is suppressed. R11 and R12 may be the same type of group, or may be groups different from each other. Further, R13 to R16 may be the same type of group, or may be groups different from each other. Alternatively, part of R13 to R16 may be the same type of group. The content of other unsaturated cyclic ester carbonate in the solvent is not particularly limited, and is, for example, from 0.01 wt % to 10 wt % both inclusive. However, specific examples of other unsaturated cyclic ester carbonate are not limited to the after-mentioned compounds, and other compounds corresponding to Formula (4) and Formula (5) may be used.



(4)

In Formula (4), each of R11 and R12 is one of a hydrogen group and an alkyl group.



(5)

In Formula (5), each of R13 to R16 is one of a hydrogen group, an alkyl group, a vinyl group, and an allyl group. One or more of R13 to R16 each are a vinyl group or an allyl group.

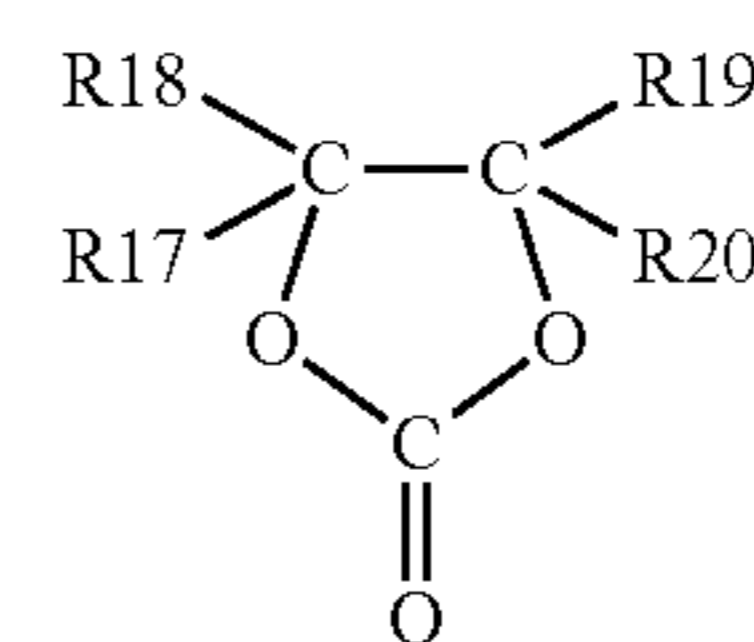
Other unsaturated cyclic ester carbonate represented by Formula (4) is a vinylene-carbonate-based compound. Each type of R11 and R12 is not particularly limited as long as each of R11 and R12 is one of a hydrogen group and an alkyl group. Examples of the alkyl group include a methyl group and an ethyl group, and the carbon number of the alkyl group is preferably from 1 to 12 both inclusive, since superior solubility and superior compatibility are thereby obtained. Specific examples of the vinylene-carbonate-based compounds include vinylene carbonate (1,3-dioxole-2-one), methylvinylene carbonate (4-methyl-1,3-dioxole-2-one), ethylvinylene carbonate (4-ethyl-1,3-dioxole-2-one), 4,5-dimethyl-1,3-dioxole-2-one, and 4,5-diethyl-1,3-dioxole-2-one. It is to be noted that each of R11 and R12 may be a group obtained by substituting each of part or all of hydrogen groups of the alkyl group by a halogen group. In this case, specific examples of the vinylene-carbonate-based compounds include 4-fluoro-1,3-dioxole-2-one and 4-trifluoromethyl-1,3-dioxole-2-one. Specially, vinylene carbonate is preferable, since vinylene carbonate is easily available and provides a high effect.

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Other unsaturated cyclic ester carbonate represented by Formula (5) is a vinylene carbonate-based compound. Each type of R13 to R16 is not particularly limited as long as each of R13 to R16 is one of a hydrogen group, an alkyl group, a vinyl group, and an allyl group, where one or more of R13 to R16 each are one of a vinyl group and an allyl group. The type and the carbon number of the alkyl group are similar to those of R11 and R12. Specific examples of the vinylene carbonate-based compounds include vinylene carbonate (4-vinyl-1,3-dioxolane-2-one), 4-methyl-4-vinyl-1,3-dioxolane-2-one, 4-ethyl-4-vinyl-1,3-dioxolane-2-one, 4-n-propyl-4-vinyl-1,3-dioxolane-2-one, 5-methyl-4-vinyl-1,3-dioxolane-2-one, 4,4-divinyl-1,3-dioxolane-2-one, and 4,5-divinyl-1,3-dioxolane-2-one. Specially, vinylene carbonate is preferable, since vinylene carbonate is easily available, and provides a high effect. It is needless to say that all of R13 to R16 may be vinyl groups or allyl groups. Alternatively, some of R13 to R16 may be vinyl groups, and the others thereof may be allyl groups.

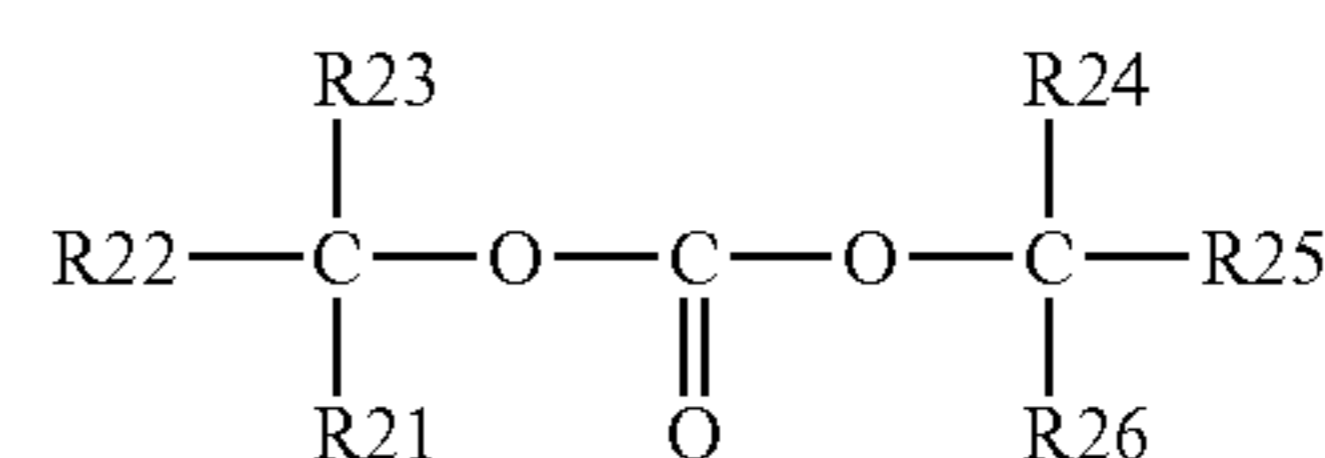
It is to be noted that other unsaturated cyclic ester carbonate may be the compounds represented by Formula (4) and Formula (5), or may be catechol carbonate having a benzene ring.

Further, the solvent preferably contains one or more of halogenated ester carbonates represented by the following Formula (6) and Formula (7). One reason for this is that a stable protective film is formed mainly on the surface of the anode 22 at the time of charge and discharge, and therefore a decomposition reaction of the electrolytic solution is suppressed. The halogenated ester carbonate represented by Formula (6) is a cyclic ester carbonate having one or more halogens as constituent elements (halogenated cyclic ester carbonate). The halogenated ester carbonate represented by Formula (7) is a chain ester carbonate having one or more halogens as constituent elements (halogenated chain ester carbonate). R17 to R20 may be the same type of group, or may be groups different from each other. Alternatively, part of R17 to R20 may be the same type of group. The same is applied to R21 to R26. Although the content of the halogenated ester carbonate in the solvent is not particularly limited, the content thereof is, for example, from 0.01 wt % to 50 wt % both inclusive. However, specific examples of the halogenated ester carbonate are not limited to the compounds described below, and other compounds corresponding to Formula (6) and Formula (7) may be used.



(6)

In Formula (6), each of R17 to R20 is one of a hydrogen group, a halogen group, an alkyl group, and a halogenated alkyl group. One or more of R17 to R20 are each one of a halogen group and a halogenated alkyl group.



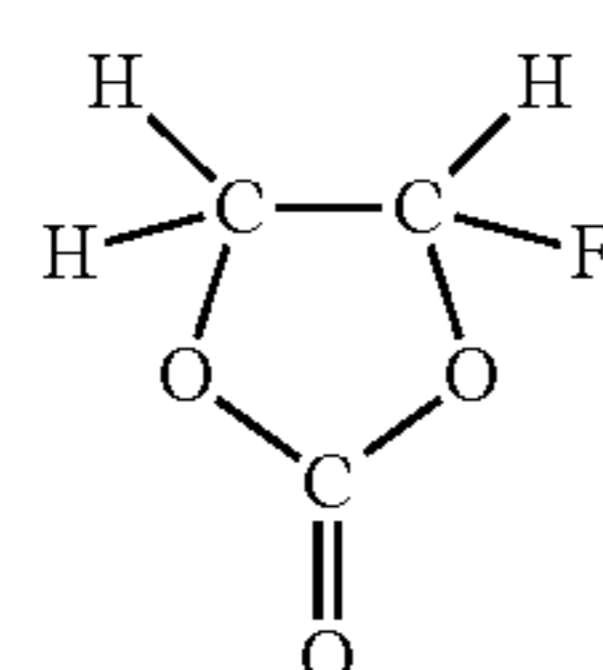
(7)

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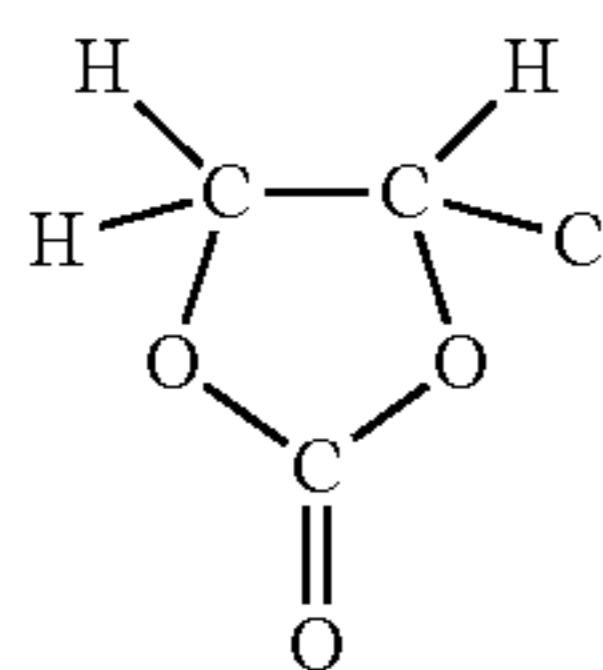
In Formula (7), each of R21 to R26 is one of a hydrogen group, a halogen group, an alkyl group, and a halogenated alkyl group. One or more of R21 to R26 are each a halogen group or a halogenated alkyl group.

Although halogen type is not particularly limited, specially, fluorine (F), chlorine (Cl), or bromine (Br) is preferable, and fluorine is more preferable since thereby a higher effect is obtained compared to other halogens. However, the number of halogens is more preferably two than one, and further may be three or more. One reason for this is that, since thereby an ability of forming a protective film is improved and a more rigid and stable protective film is formed, a decomposition reaction of the electrolytic solution is thereby more suppressed.

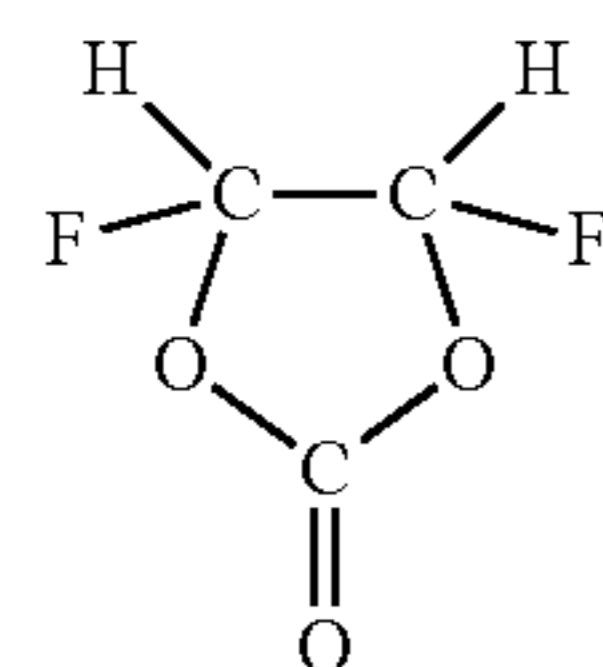
Examples of the halogenated cyclic ester carbonate include compounds represented by the following Formula (6-1) to Formula (6-21). The halogenated cyclic ester carbonate includes a geometric isomer. Specially, 4-fluoro-1,3-dioxolane-2-one represented by Formula (6-1) or 4,5-difluoro-1,3-dioxolane-2-one represented by Formula (6-3) is preferable, and the latter is more preferable. Further, as 4,5-difluoro-1,3-dioxolane-2-one, a trans isomer is more preferable than a cis isomer, since the trans isomer is easily available and provides a high effect. Examples of the halogenated chain ester carbonate include fluoromethyl methyl carbonate, bis (fluoromethyl) carbonate, and difluoromethyl methyl carbonate.



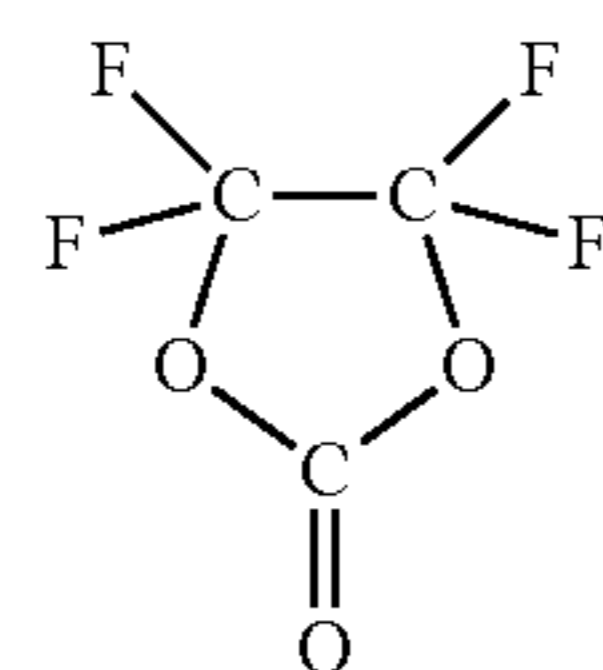
(6-1)



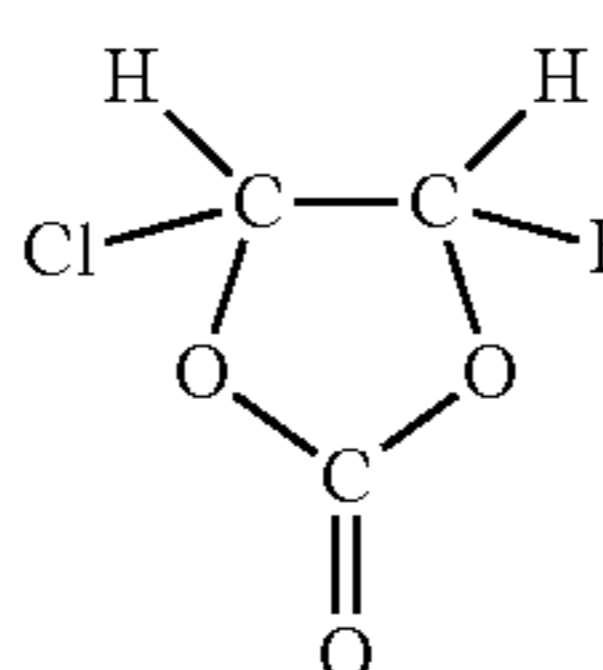
(6-2)



(6-3)



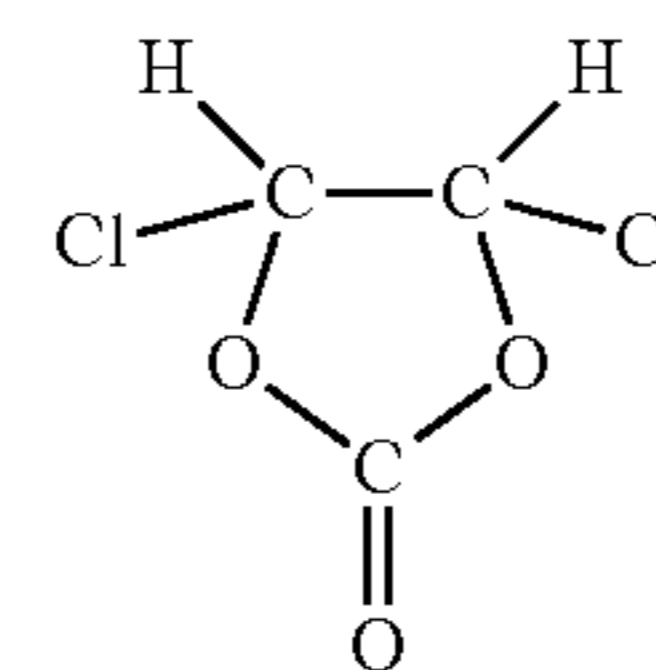
(6-4)



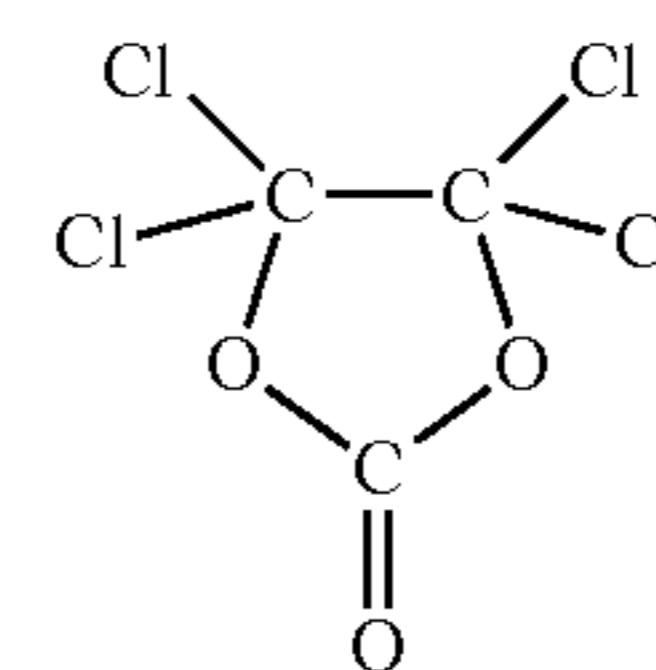
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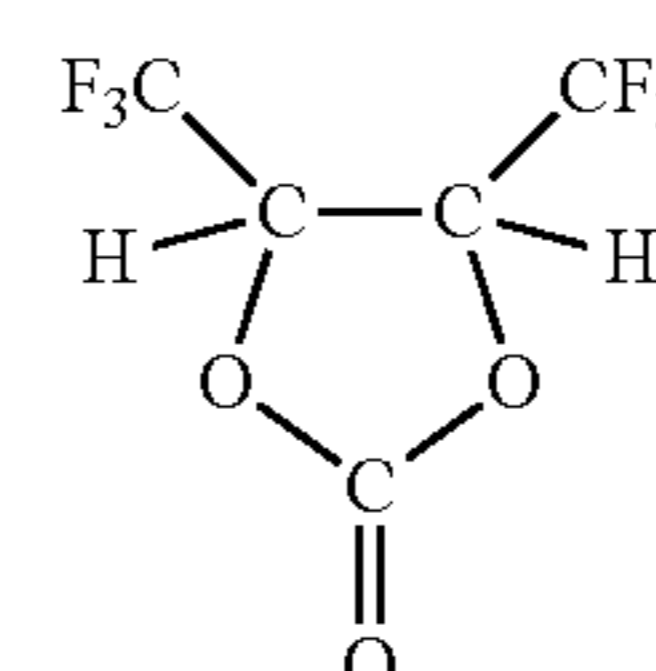
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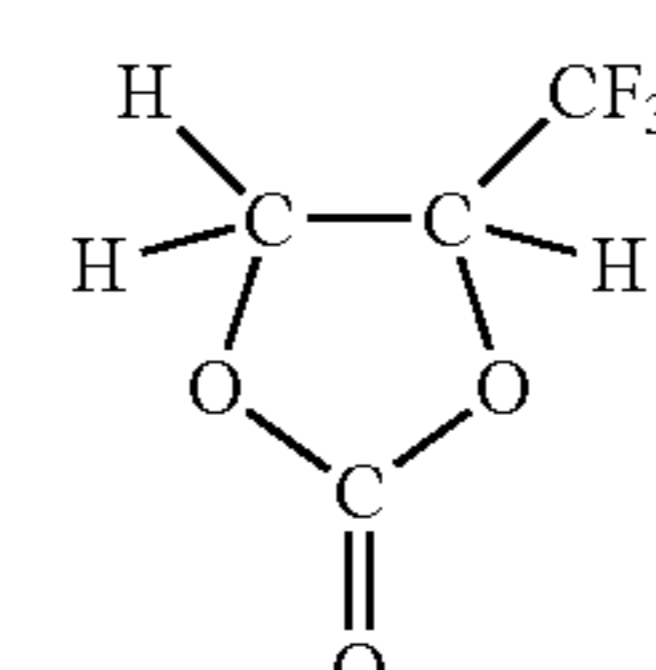
(6-6)



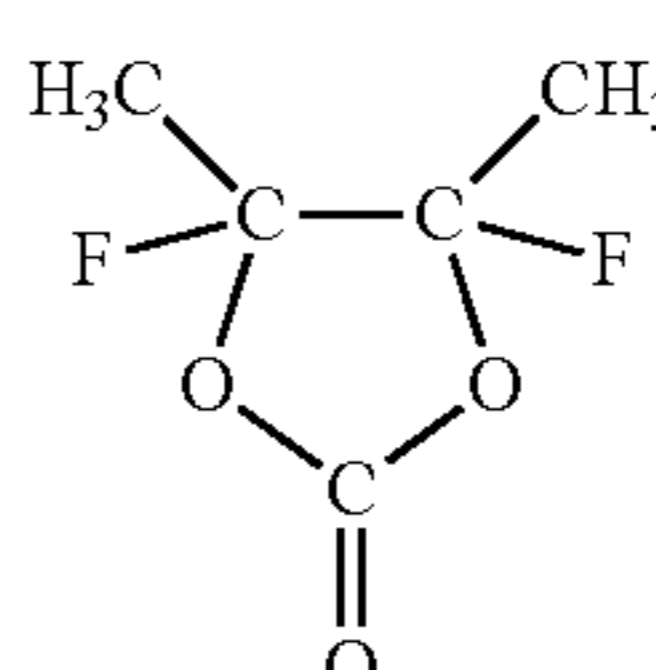
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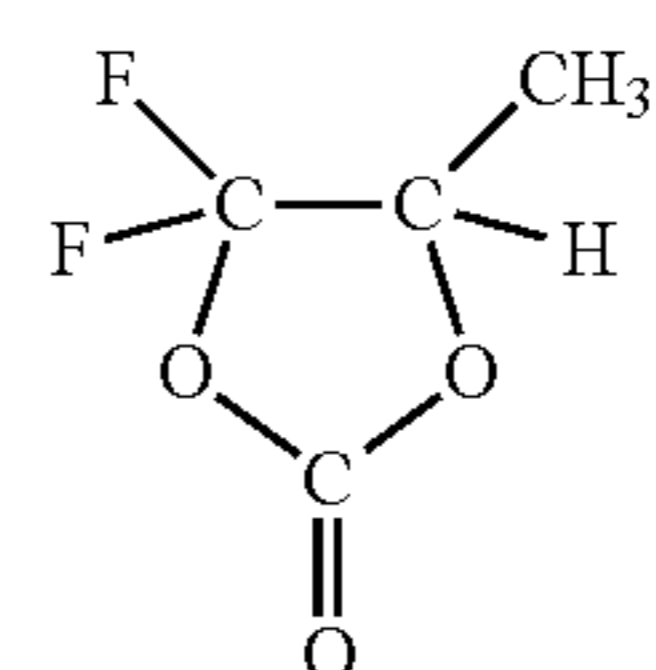
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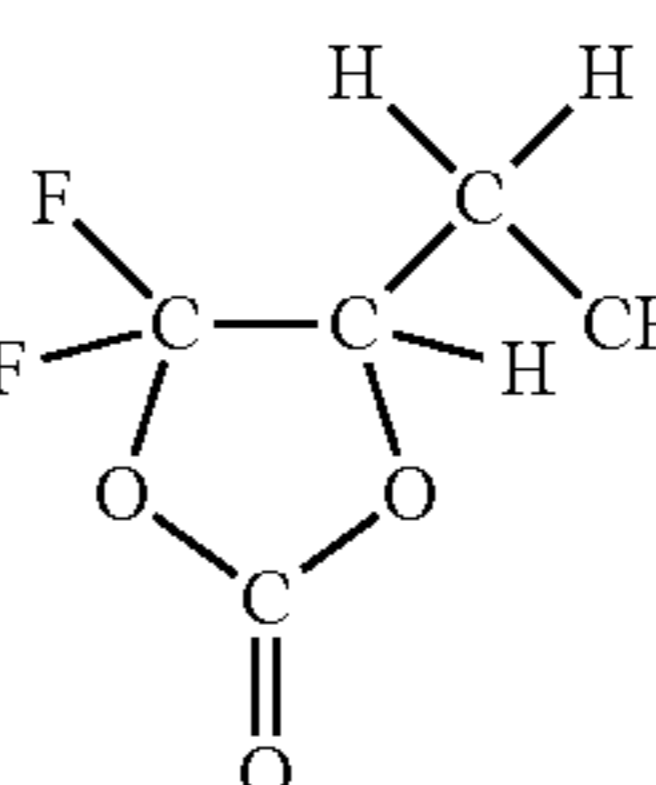
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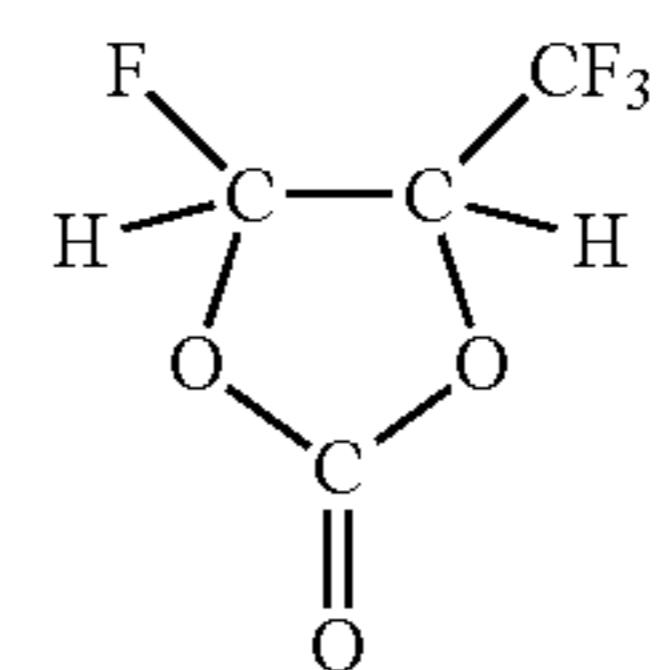
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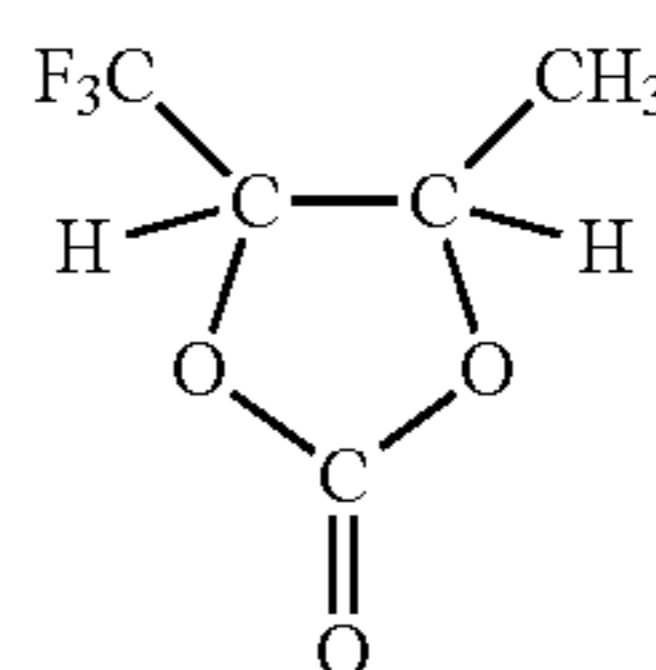
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(6-12)



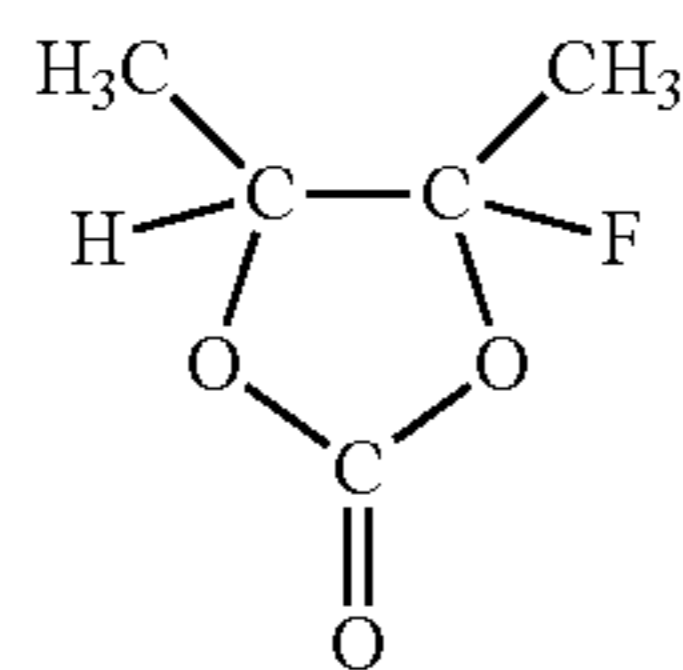
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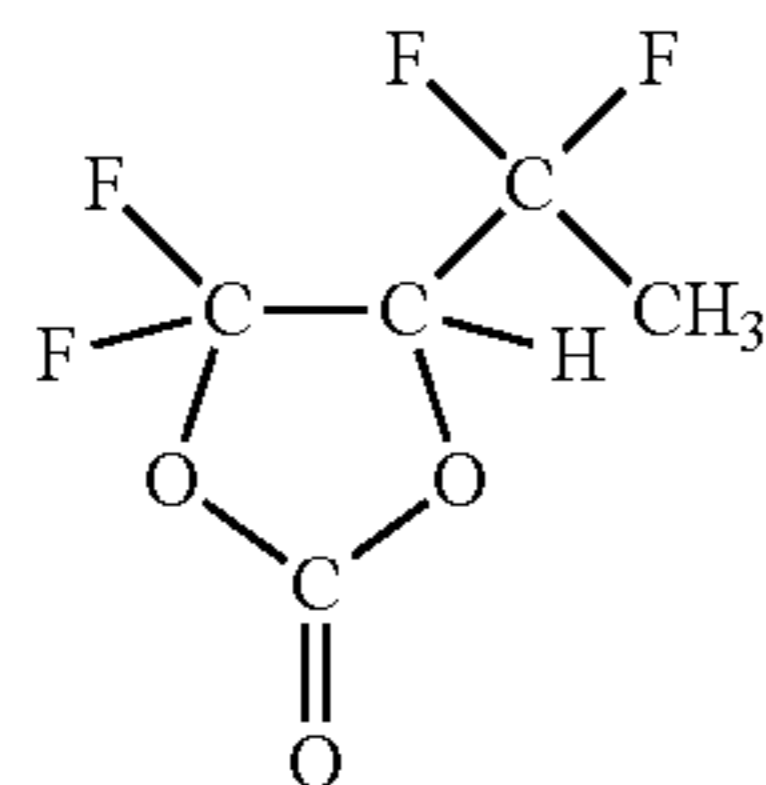
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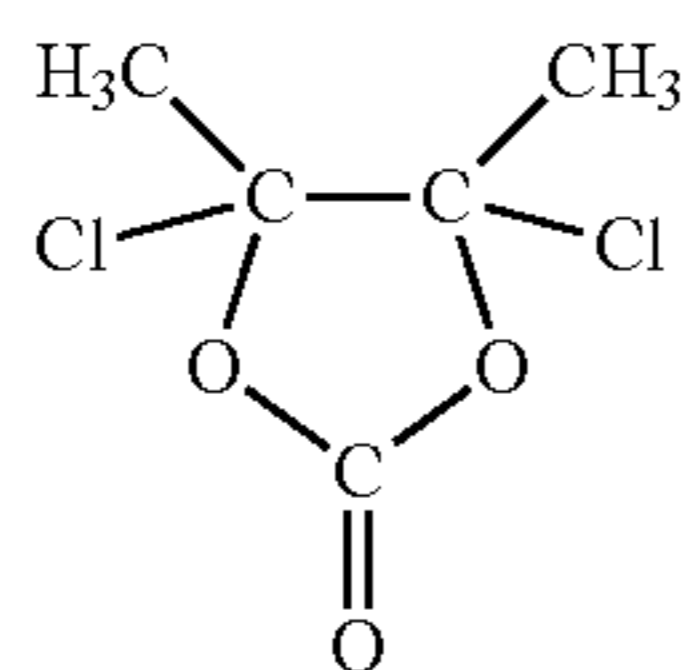
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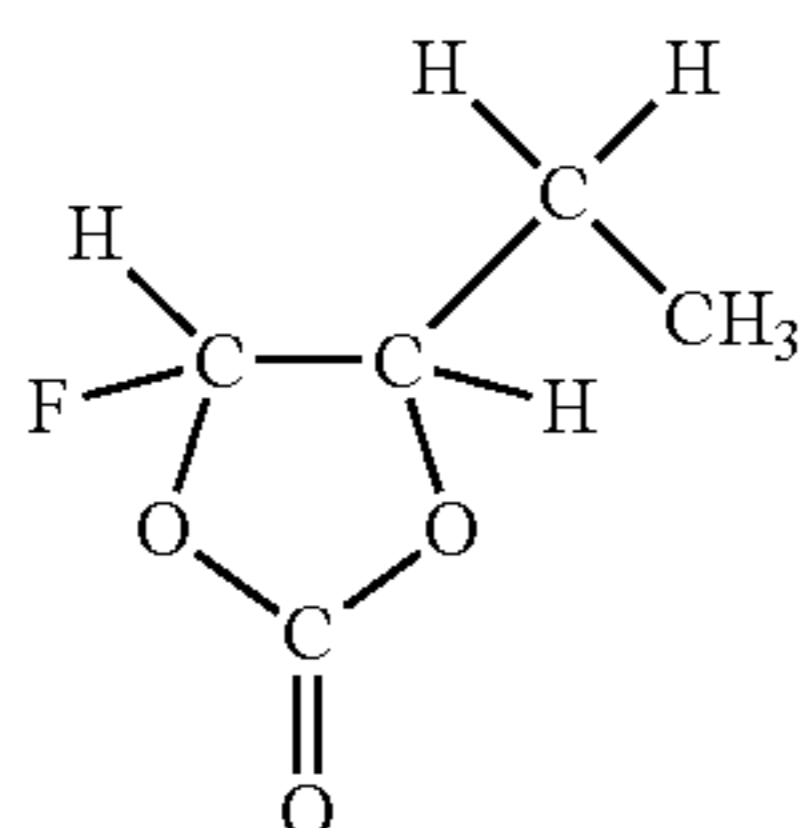
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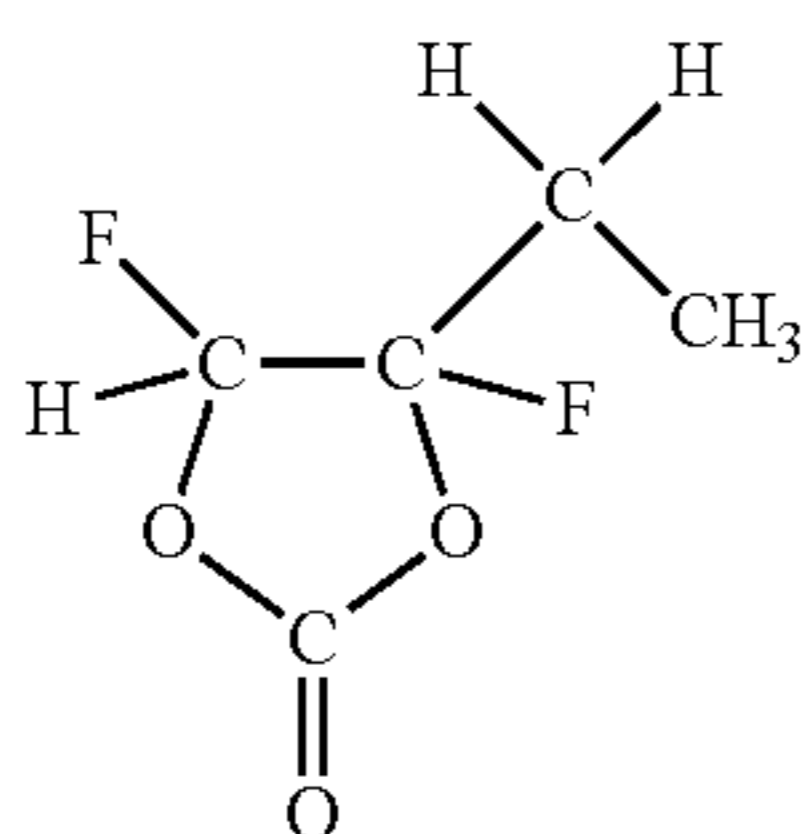
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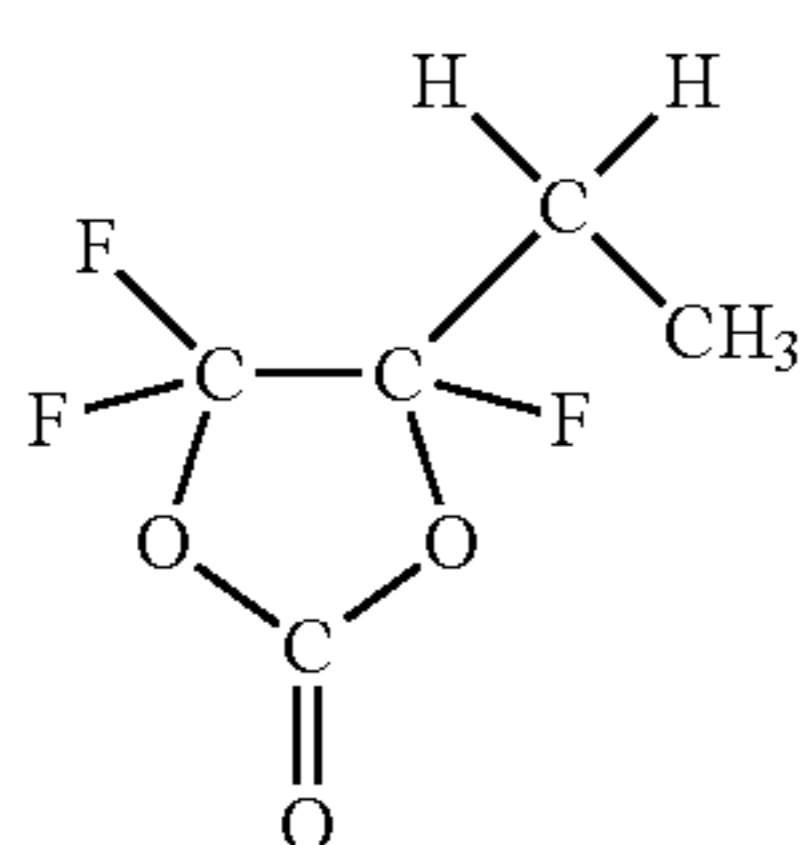
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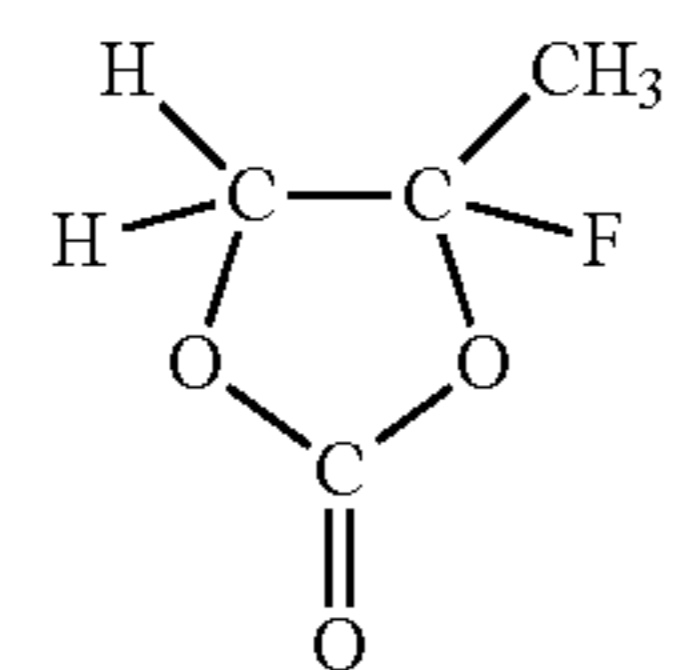
(6-18)



(6-19)



(6-20)



(6-21)

Further, the solvent preferably contains sultone (cyclic sulfonic ester), since thereby the chemical stability of the electrolytic solution is more improved. Examples of sultone include propane sultone and propene sultone. Although the sultone content in the solvent is not particularly limited, for example, the sultone content is from 0.5 wt % to 5 wt % both inclusive. Specific examples of sultone are not limited to the foregoing compounds, and may be other compounds.

Further, the solvent preferably contains an acid anhydride since the chemical stability of the electrolytic solution is thereby further improved. Examples of the acid anhydrides

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include a carboxylic anhydride, a disulfonic anhydride, and a carboxylic acid sulfonic acid anhydride. Examples of the carboxylic anhydride include a succinic anhydride, a glutaric anhydride, and a maleic anhydride. Examples of the disulfonic anhydride include an ethane disulfonic anhydride and a propane disulfonic anhydride. Examples of the carboxylic acid sulfonic acid anhydride include a sulfobenzoic anhydride, a sulfopropionic anhydride, and a sulfobutyric anhydride. Although the content of the acid anhydride in the solvent is not particularly limited, for example, the content thereof is from 0.5 wt % to 5 wt % both inclusive. However, specific examples of the acid anhydrides are not limited to the foregoing compounds, and other compound may be used.

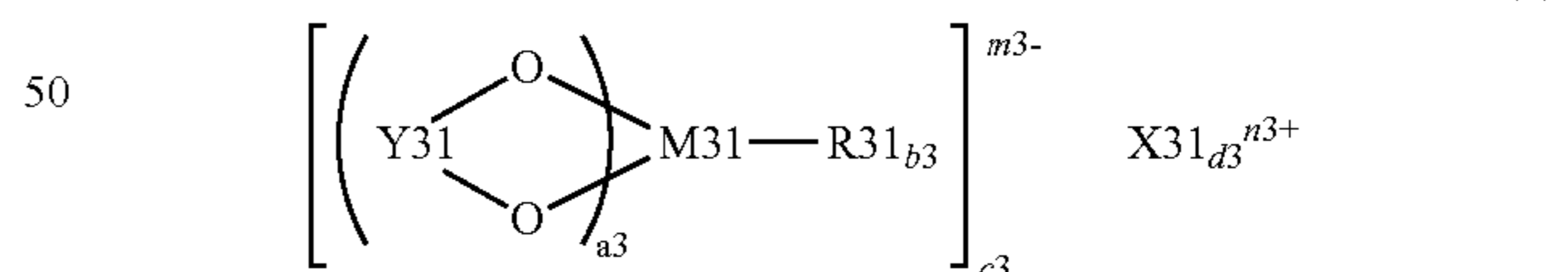
The electrolyte salt used for the electrolytic solution may contain, for example, one or more of salts such as a lithium salt. However, the electrolyte salt may contain, for example, a salt other than the lithium salt (for example, a light metal salt other than the lithium salt).

Examples of the lithium salts include lithium hexafluorophosphate (LiPF_6), lithium tetrafluoroborate (LiBF_4), lithium perchlorate (LiClO_4), lithium hexafluoroarsenate (LiAsF_6), lithium tetrphenylborate ($\text{LiB}(\text{C}_6\text{H}_5)_4$), lithium methanesulfonate (LiCH_3SO_3), lithium trifluoromethane sulfonate (LiCF_3SO_3), lithium tetrachloroaluminate (LiAlCl_4), dilithium hexafluorosilicate (Li_2SiF_6), lithium chloride (LiCl), and lithium bromide (LiBr). Thereby, a superior battery capacity, superior cycle characteristics, superior conservation characteristics, and the like are obtained. However, specific examples of the lithium salt are not limited to the foregoing compounds, and may be other compounds.

Specially, one or more of LiPF_6 , LiBF_4 , LiClO_4 , and LiAsF_6 are preferable, and LiPF_6 is more preferable, since the internal resistance is thereby lowered, and therefore a higher effect is obtained.

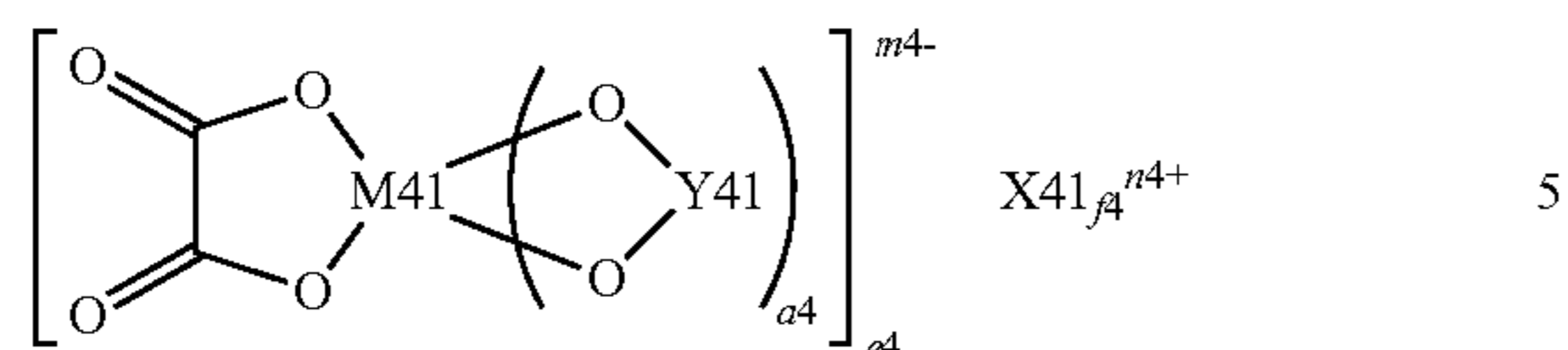
In particular, the electrolyte salt preferably contains one or more of compounds represented by the following Formula (8) to Formula (10), since thereby a higher effect is obtained. It is to be noted that R31 and R33 may be the same type of group, or may be groups different from each other. The same is applied to R41 to R43, R51, and R52. However, specific examples of the compounds represented by Formula (8) to Formula (10) are not limited to the after-mentioned compounds, and other compounds corresponding to Formula (8) to Formula (10) may be used.

(6-21)

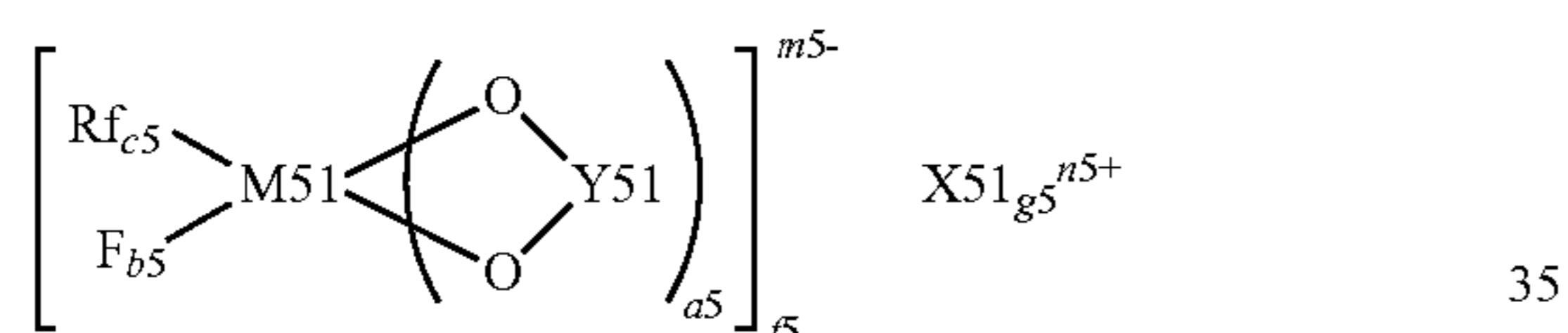


In Formula (8), X31 is one of Group 1 elements, Group 2 elements in the long-period periodic table, and Al. M31 is one of transition metals, Group 13 elements, Group 14 elements, and Group 15 elements in the long-period periodic table. R31 is a halogen group. Y31 is one of $-\text{C}(=\text{O})-$, $\text{R}_{32}-\text{C}(=\text{O})-$, $-\text{C}(=\text{O})-\text{CR}_{332-}$, and $-\text{C}(=\text{O})-\text{C}(=\text{O})-$. R32 is one of an alkylene group, a halogenated alkylene group, an arylene group, and a halogenated arylene group. R33 is one of an alkyl group, a halogenated alkyl group, an aryl group, and a halogenated aryl group. a3 is one of integer numbers 1 to 4 both inclusive. b3 is one of integer numbers 0, 2, and 4. Each of c3, d3, m3, and n3 is one of integer numbers 1 to 3 both inclusive.

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In Formula (9), X41 is one of Group 1 elements and Group 2 elements in the long-period periodic table. M41 is one of transition metals, Group 13 elements, Group 14 elements, and Group 15 elements in the long-period periodic table. Y41 is one of $\text{---C(=O)---(CR41}_2\text{)}_{b4}\text{---C(=O)---}$, $\text{---R43}_2\text{C---(CR42}_2\text{)}_{c4}\text{---C(=O)---}$, $\text{---R43}_2\text{C---(CR42}_2\text{)}_{c4}\text{---CR43}_2\text{---}$, $\text{---R43}_2\text{C---(CR42}_2\text{)}_{c4}\text{---S(=O)}_2\text{---}$, $\text{---S(=O)}_2\text{---(CR42}_2\text{)}_{d4}\text{---S(=O)}_2\text{---}$, and $\text{---C(=O)---(CR42}_2\text{)}_{d4}\text{---S(=O)}_2\text{---}$. Each of R41 and R43 is one of a hydrogen group, an alkyl group, a halogen group, and a halogenated alkyl group. One or more of R41 and R43 each are the halogen group or the halogenated alkyl group. R42 is one of a hydrogen group, an alkyl group, a halogen group, and a halogenated alkyl group. Each of a4, e4, and n4 is one of integer numbers 1 and 2. Each of b4 and d4 is one of integer numbers 1 to 4 both inclusive. c4 is one of integer numbers 0 to 4 both inclusive. Each of f4 and m4 is one of integer numbers 1 to 3 both inclusive.



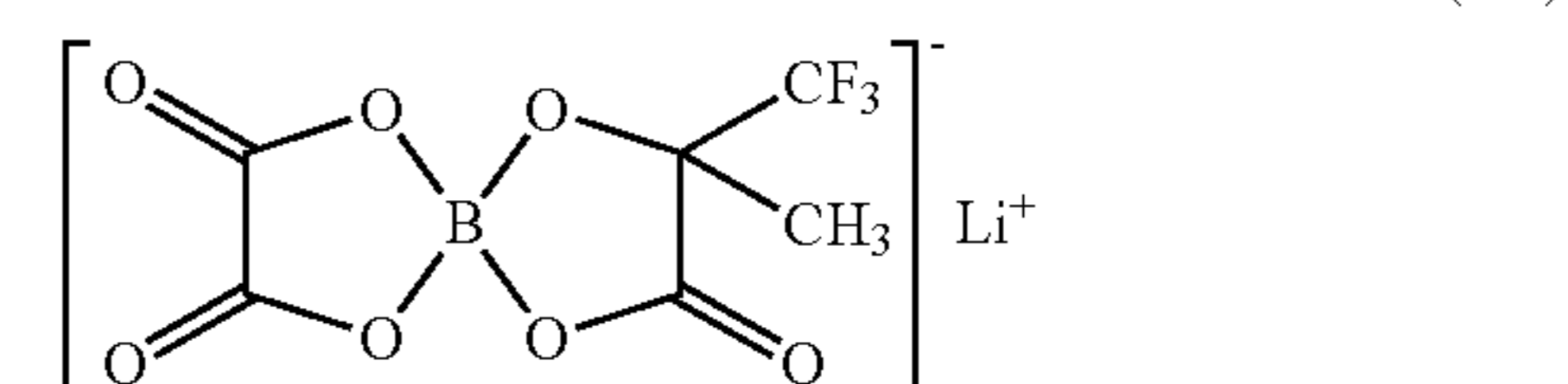
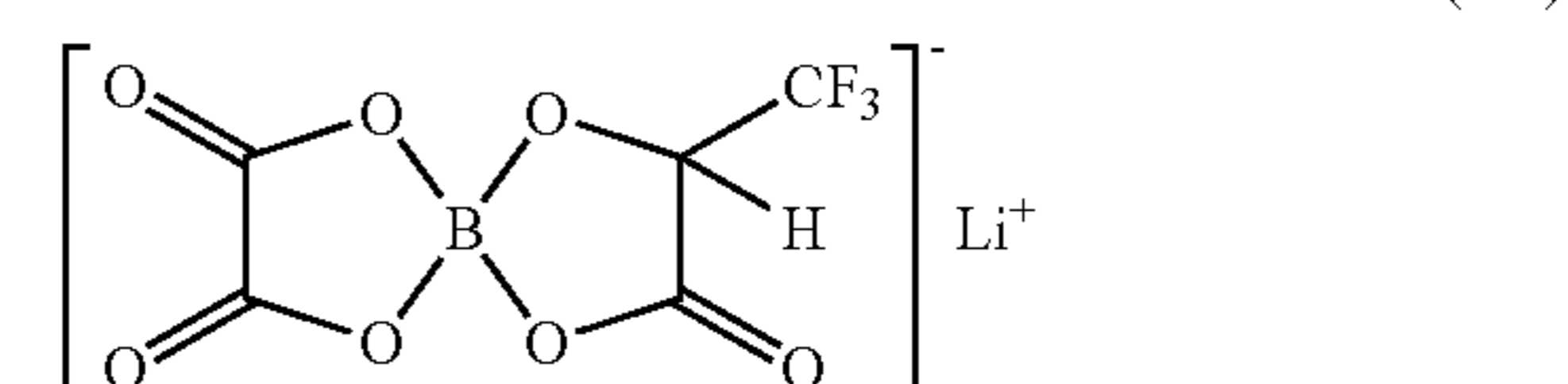
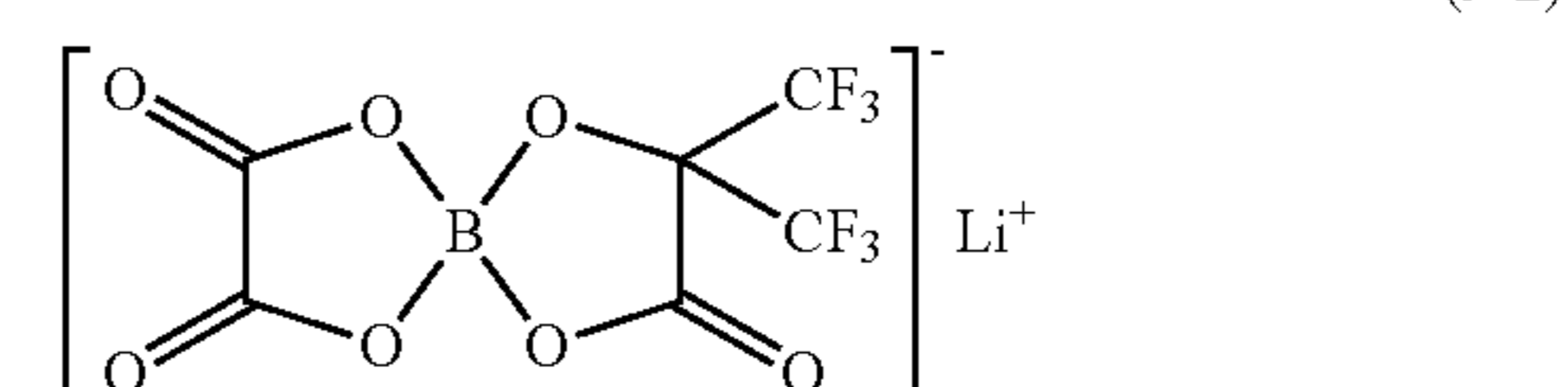
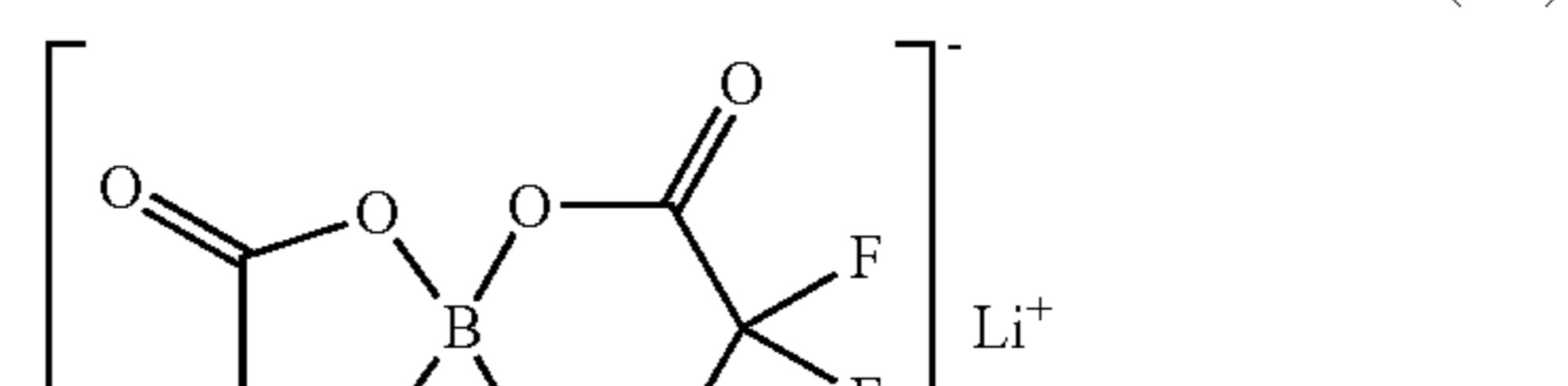
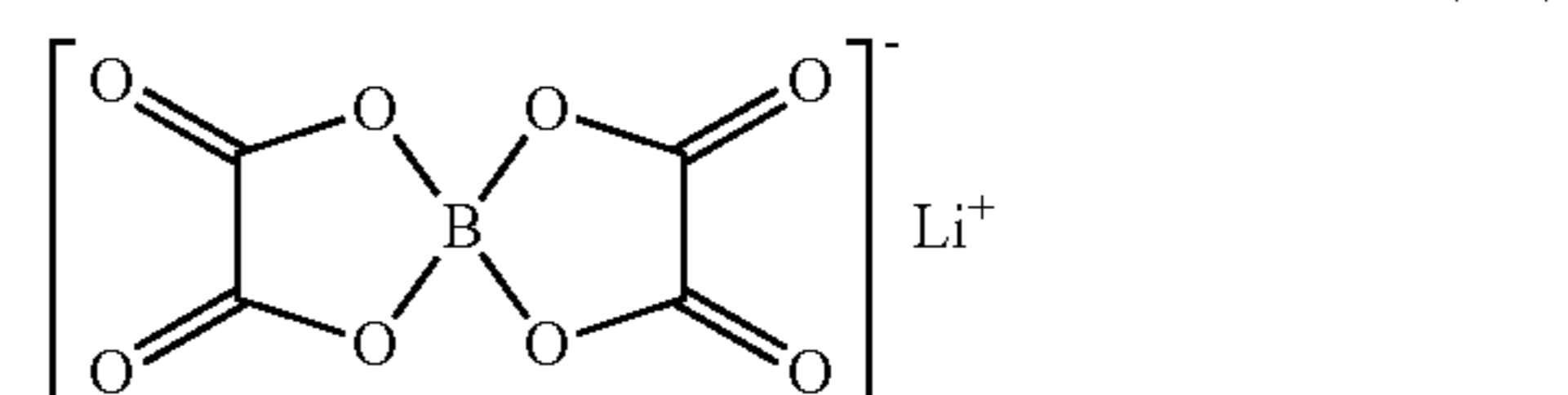
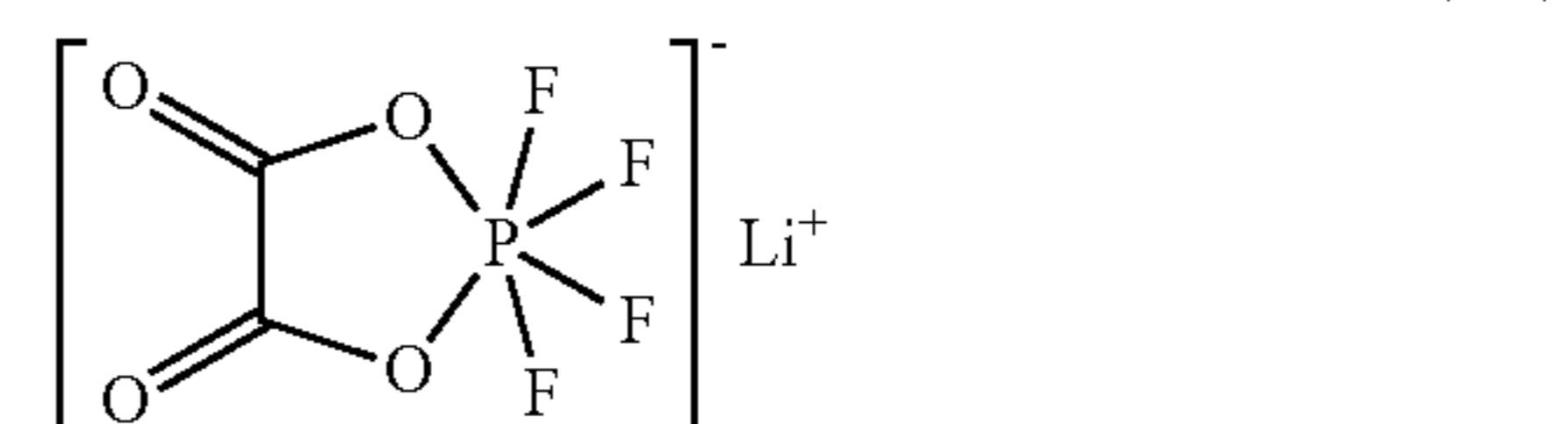
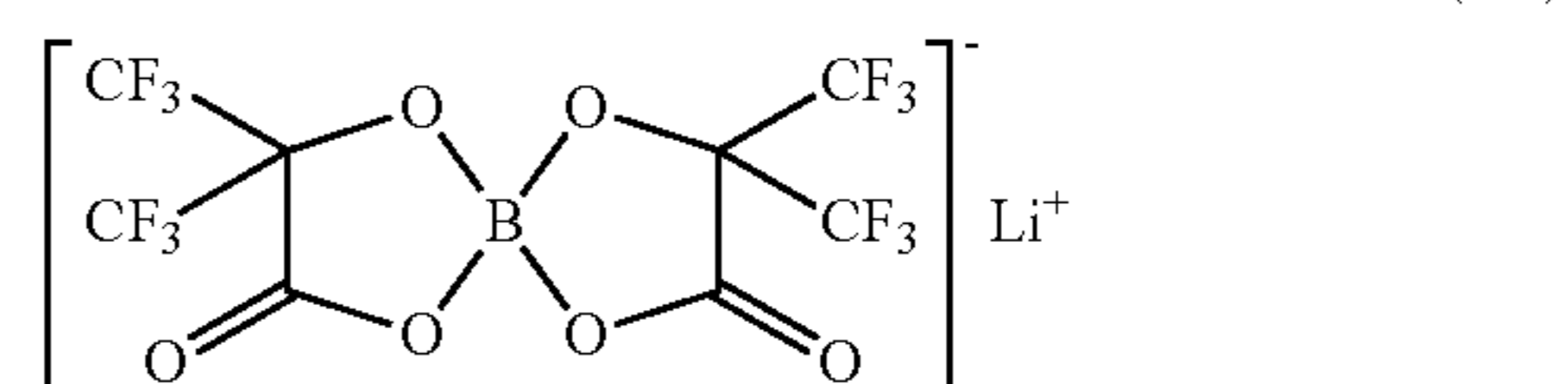
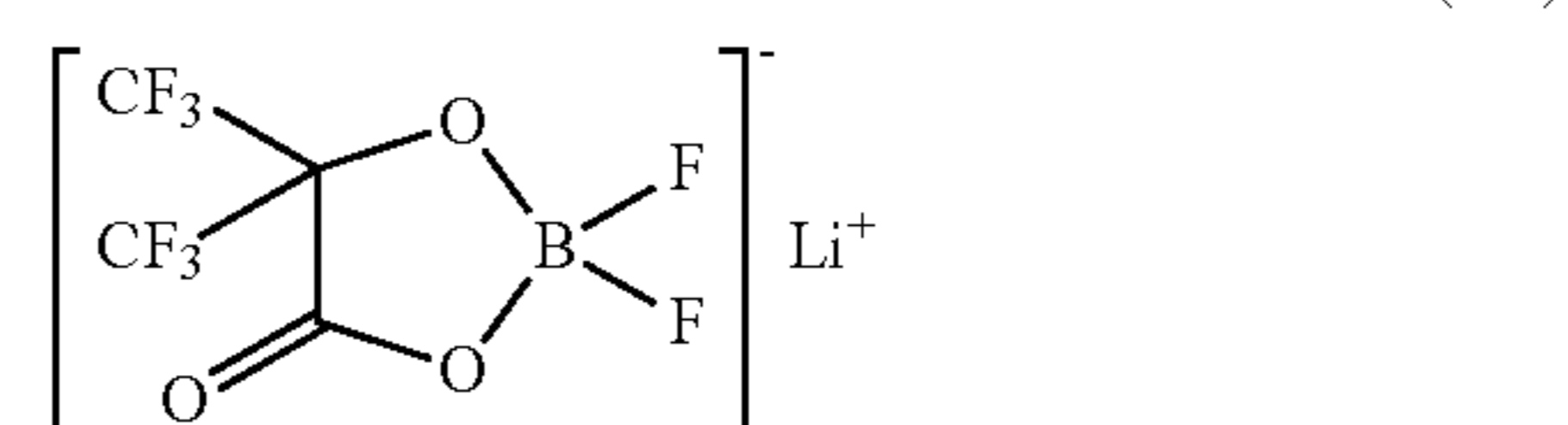
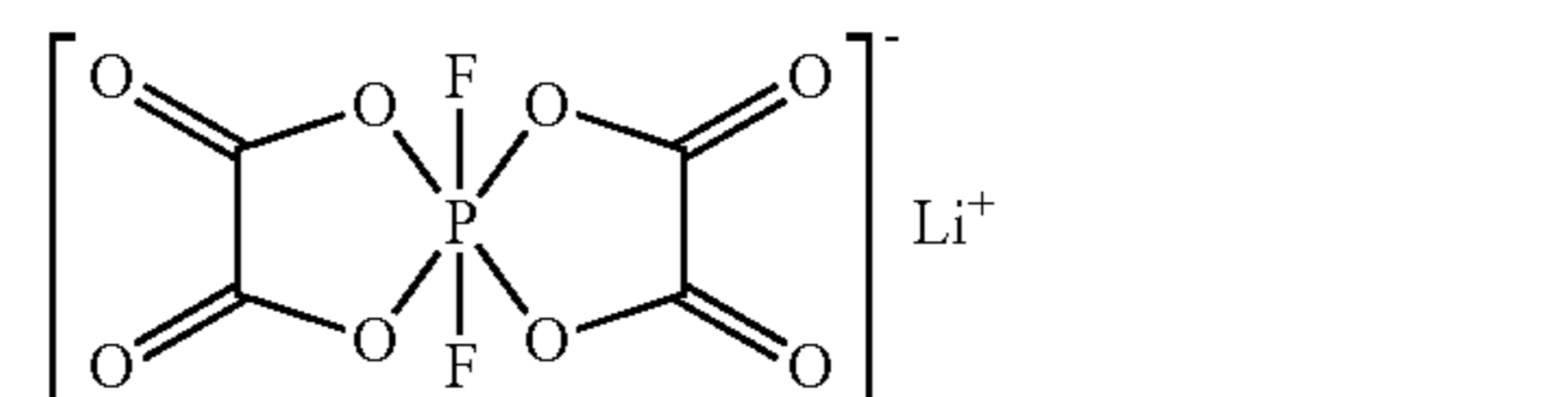
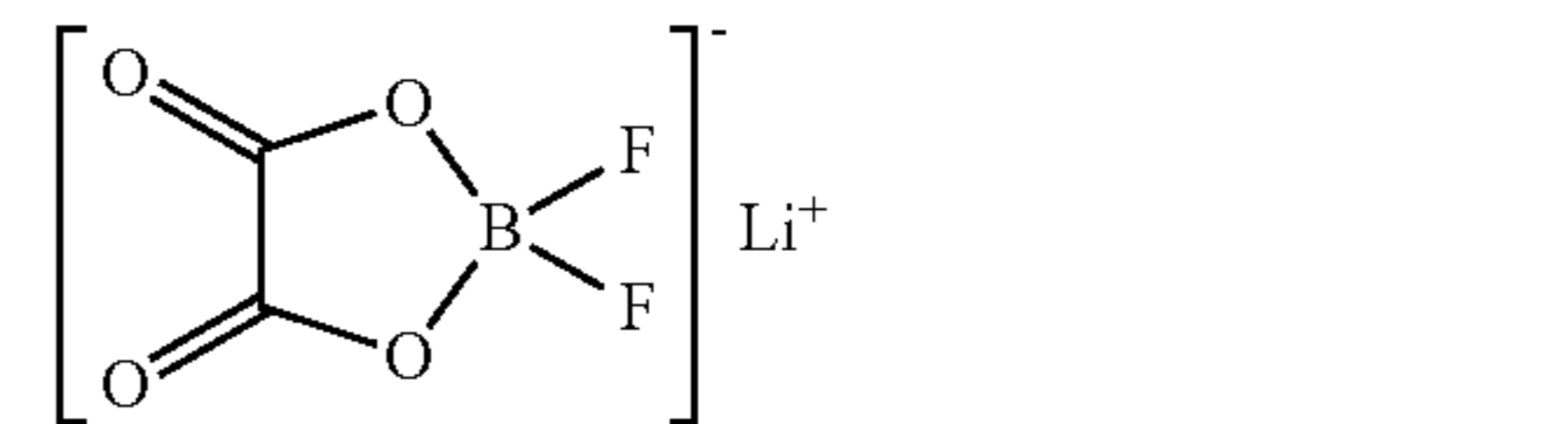
In Formula (10), X51 is one of Group 1 elements and Group 2 elements in the long-period periodic table. M51 is one of transition metals, Group 13 elements, Group 14 elements, and Group 15 elements in the long-period periodic table. Rf is one of a fluorinated alkyl group with carbon number from 1 to 10 both inclusive and a fluorinated aryl group with carbon number from 1 to 10 both inclusive. Y51 is one of $\text{---C(=O)---(CR51}_2\text{)}_{d5}\text{---C(=O)---}$, $\text{---R52}_2\text{C---(CR51}_2\text{)}_{d5}\text{---C(=O)---}$, $\text{---R52}_2\text{C---(CR51}_2\text{)}_{d5}\text{---CR52}_2\text{---}$, $\text{---R52}_2\text{C---(CR51}_2\text{)}_{d5}\text{---S(=O)}_2\text{---}$, $\text{---S(=O)}_2\text{---(CR51}_2\text{)}_{e5}\text{---S(=O)}_2\text{---}$, and $\text{---C(=O)---(CR51}_2\text{)}_{e5}\text{---S(=O)}_2\text{---}$. R51 is one of a hydrogen group, an alkyl group, a halogen group, and a halogenated alkyl group. R52 is one of a hydrogen group, an alkyl group, a halogen group, and a halogenated alkyl group, and one or more thereof each are a halogen group or a halogenated alkyl group. Each of a5, f5, and n5 is one of integer numbers 1 and 2. Each of b5, c5, and e5 is one of integer numbers 1 to 4 both inclusive. d5 is one of integer numbers 0 to 4 both inclusive. Each of g5 and m5 is one of integer numbers 1 to 3 both inclusive.

It is to be noted that Group 1 elements include H, Li, Na, K, Rb, Cs, and Fr. Group 2 elements include Be, Mg, Ca, Sr, Ba, and Ra. Group 13 elements include B, Al, Ga, In, and Tl. Group 14 elements include C, Si, Ge, Sn, and Pb. Group 15 elements include N, P, As, Sb, and Bi.

Examples of the compound represented by Formula (8) include compounds represented by Formula (8-1) to Formula (8-6). Examples of the compound represented by Formula (9) include compounds represented by Formula

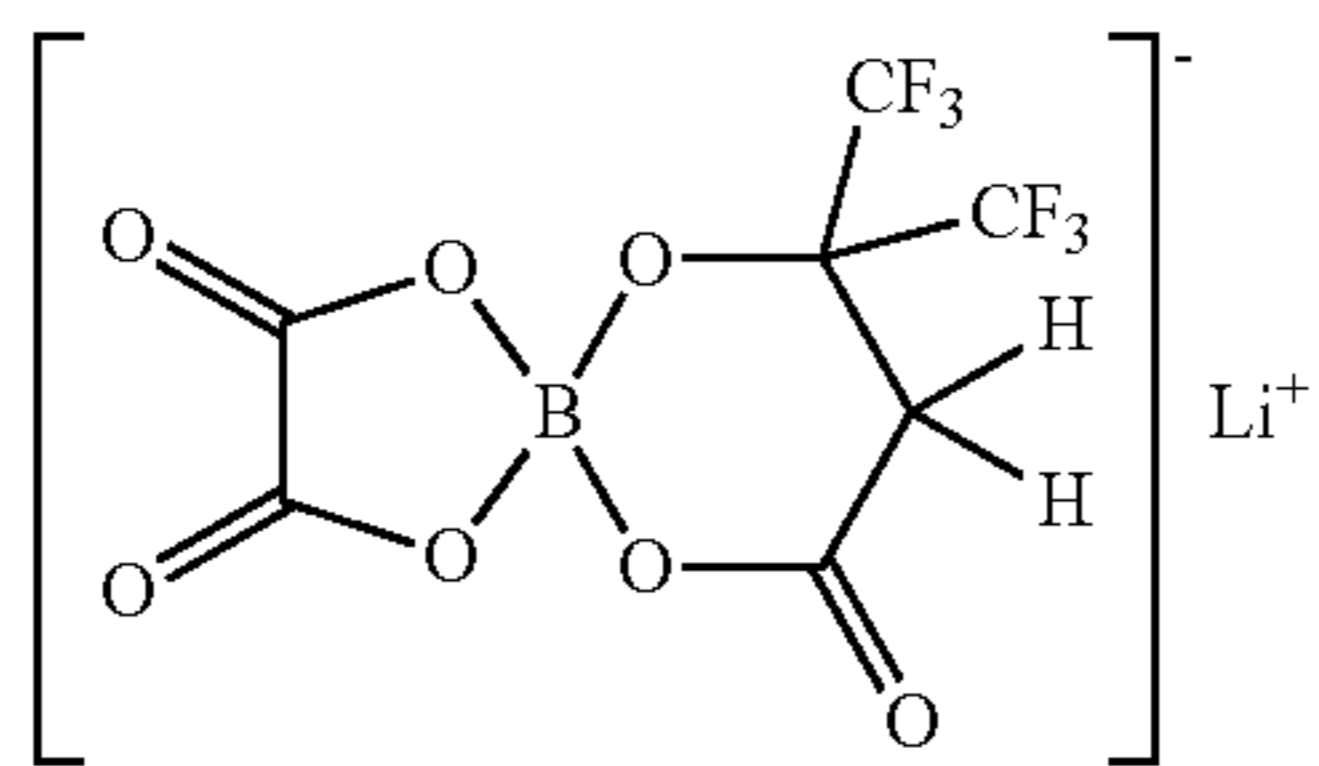
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(9-1) to Formula (9-8). Examples of the compound represented by Formula (10) include a compound represented by Formula (10-1).

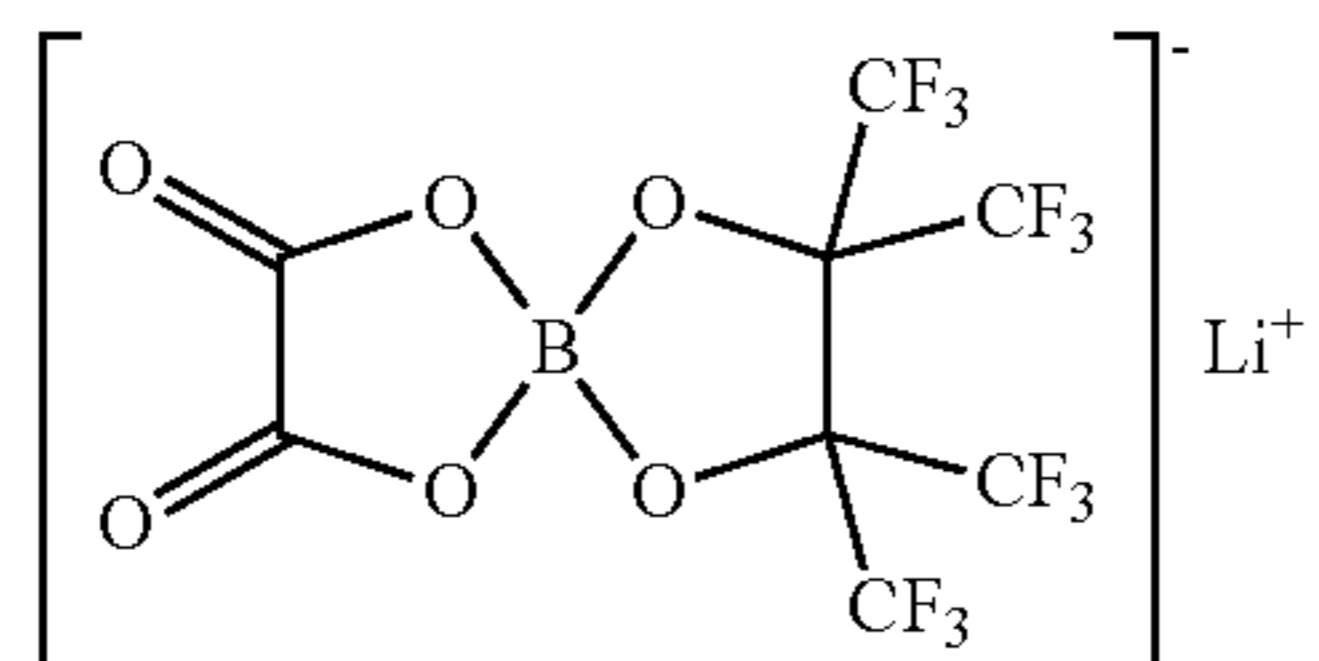


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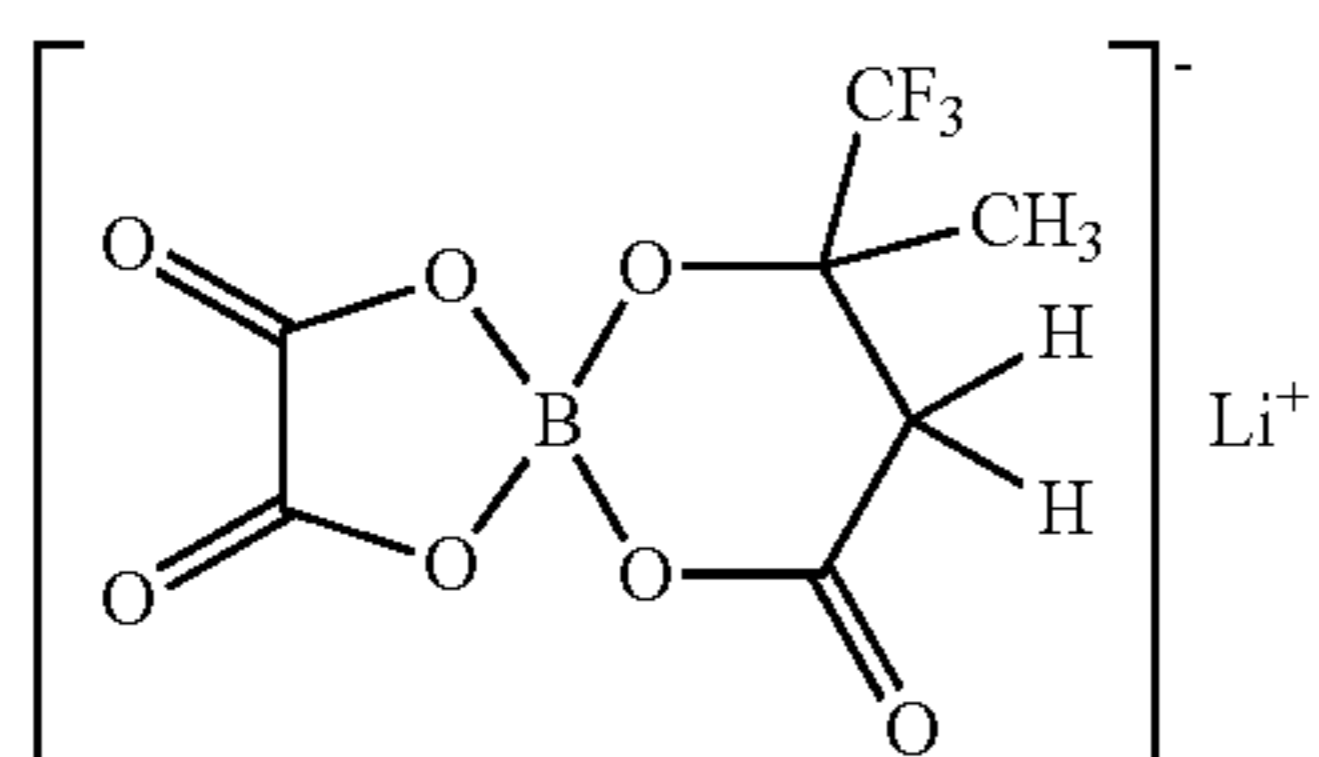
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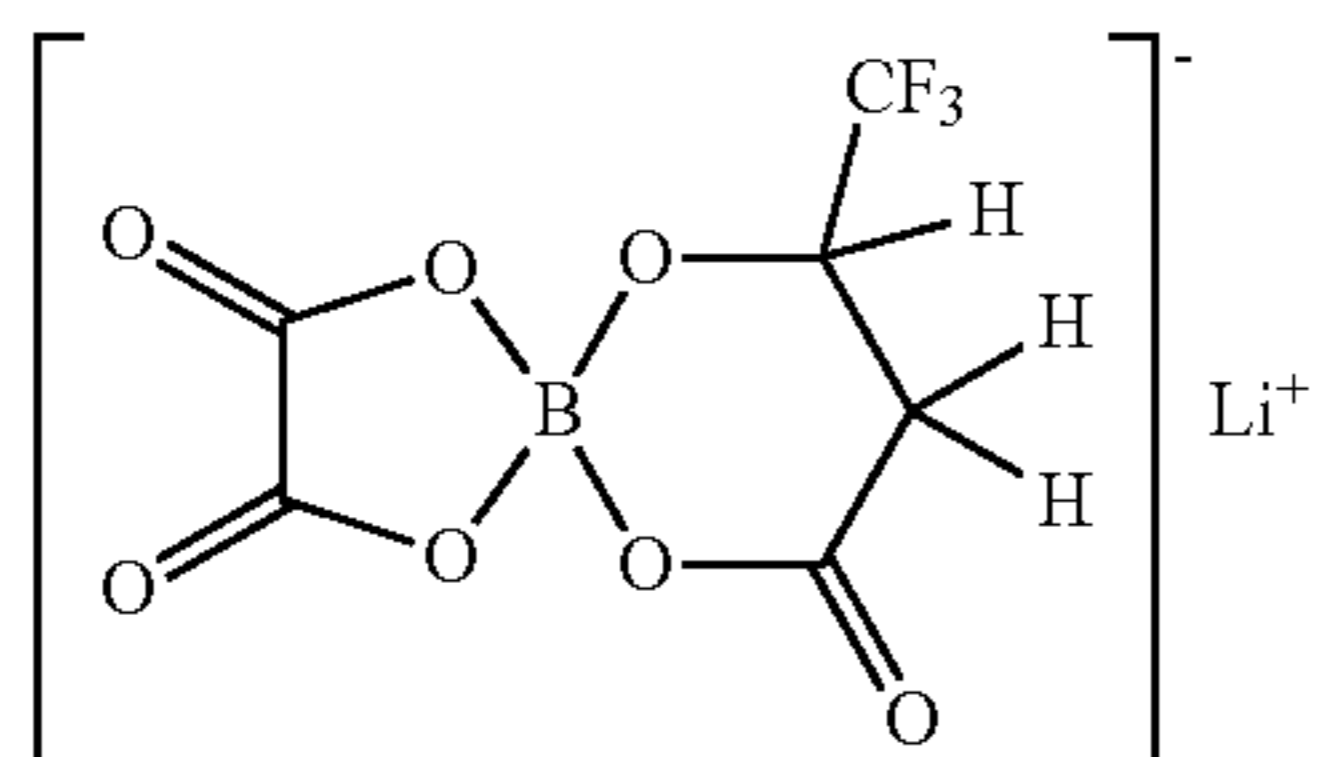
(9-5)



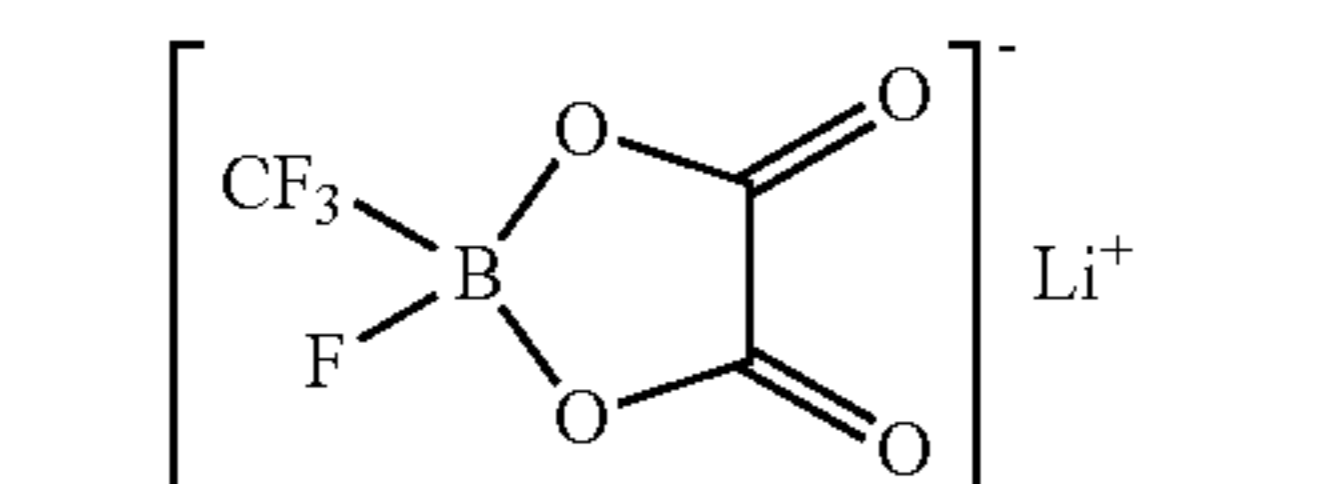
(9-6)



(9-7)



(9-8)

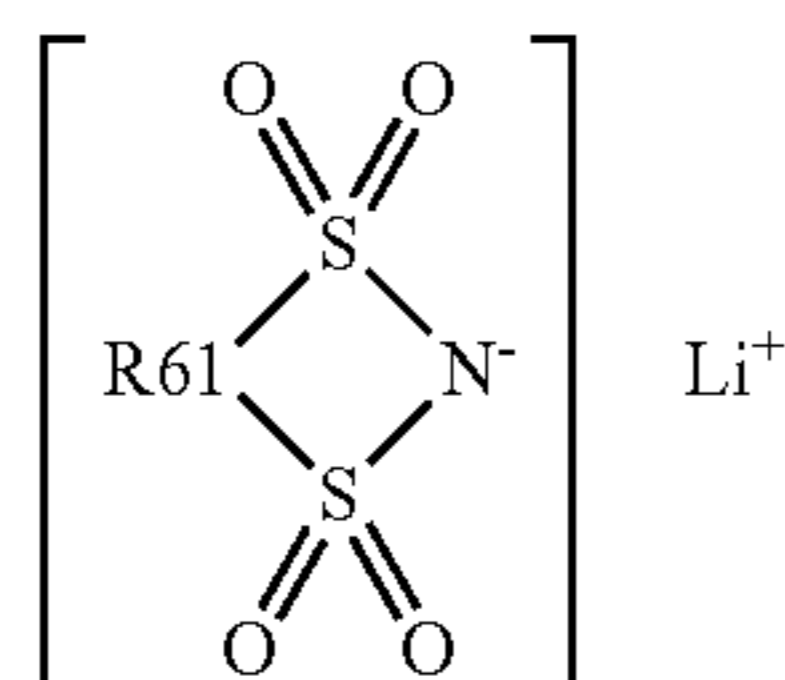


(10-1)

Further, the electrolyte salt preferably contains one or more of compounds represented by the following Formula (11) to Formula (13), since thereby a higher effect is obtained. m and n may be the same value or values different from each other. The same is applied to p , q , and r . However, specific examples of the compounds represented by Formula (11) to Formula (13) are not limited to compounds described below and other compounds corresponding to Formula (11) to Formula (13) may be used.

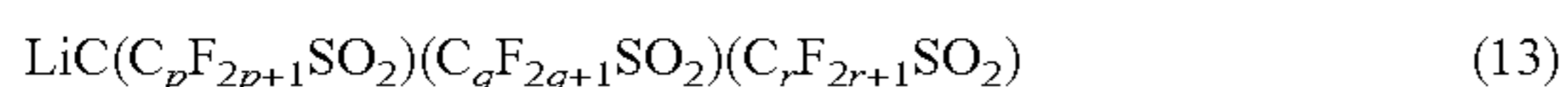


In Formula (11), each of m and n is an integer number equal to or greater than 1.



(12)

In Formula (12), R61 is a straight-chain or branched perfluoro alkylene group with carbon number from 2 to 4 both inclusive.

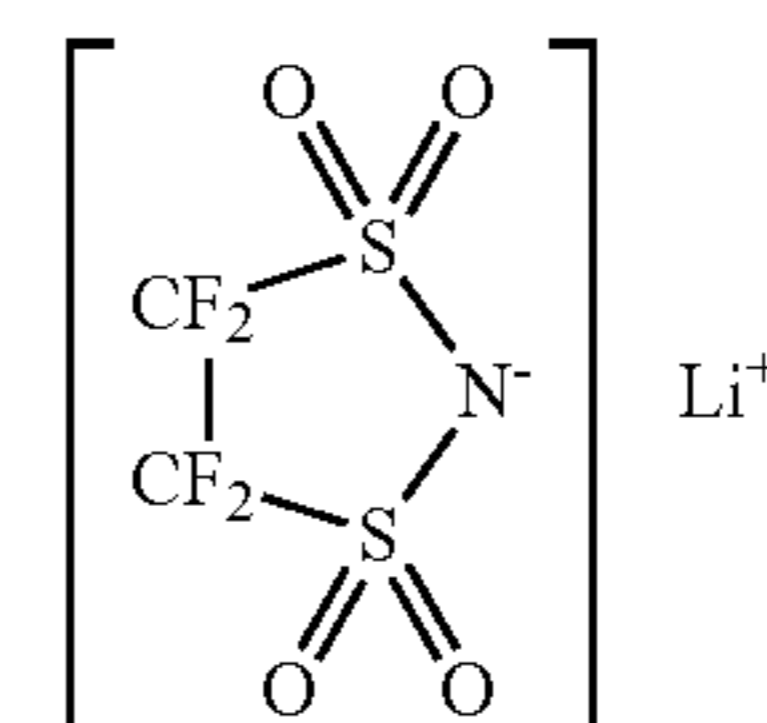


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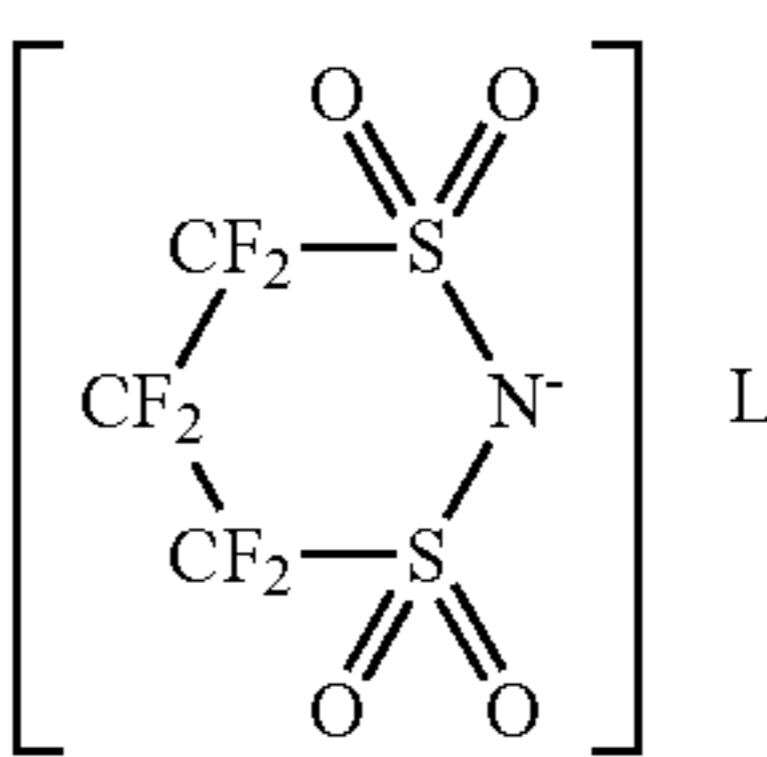
In Formula (13), each of p , q , and r is an integer number equal to or greater than 1.

The compound represented by Formula (11) is a chain imide compound. Examples thereof include lithium bis (trifluoromethanesulfonyl)imide ($\text{LiN}(\text{CF}_3\text{SO}_2)_2$), lithium bis (pentafluoroethanesulfonyl)imide ($\text{LiN}(\text{C}_2\text{F}_5\text{SO}_2)_2$), lithium (trifluoromethanesulfonyl)(pentafluoroethanesulfonyl)imide ($\text{LiN}(\text{CF}_3\text{SO}_2)(\text{C}_2\text{F}_5\text{SO}_2)$), lithium(trifluoromethanesulfonyl)(heptafluoropropanesulfonyl)imide ($\text{LiN}(\text{CF}_3\text{SO}_2)(\text{C}_3\text{F}_7\text{SO}_2)$), and lithium(trifluoromethanesulfonyl)(nonafluorobutanesulfonyl)imide ($\text{LiN}(\text{CF}_3\text{SO}_2)(\text{C}_4\text{F}_9\text{SO}_2)$).

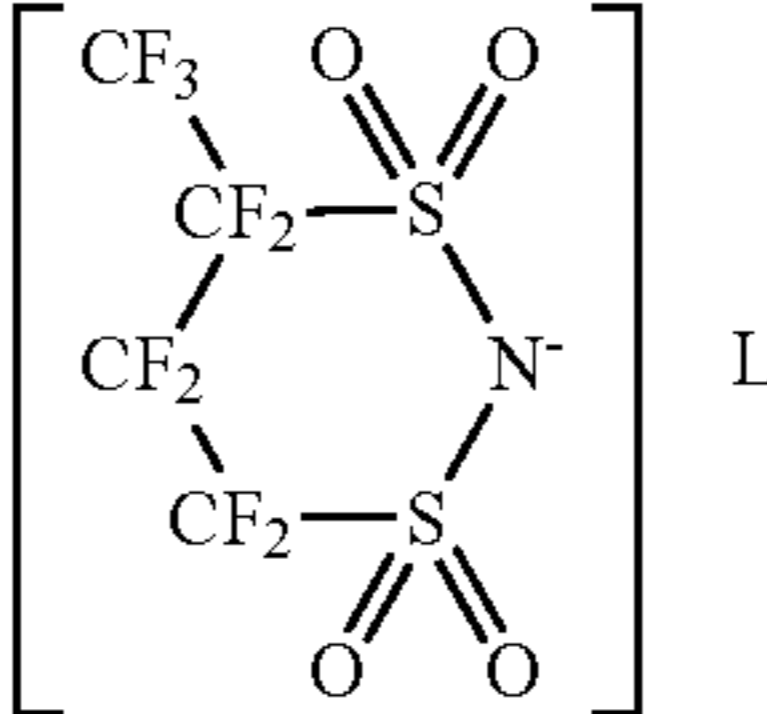
The compound represented by Formula (12) is a cyclic imide compound. Examples thereof include compounds represented by Formula (12-1) to Formula (12-4).



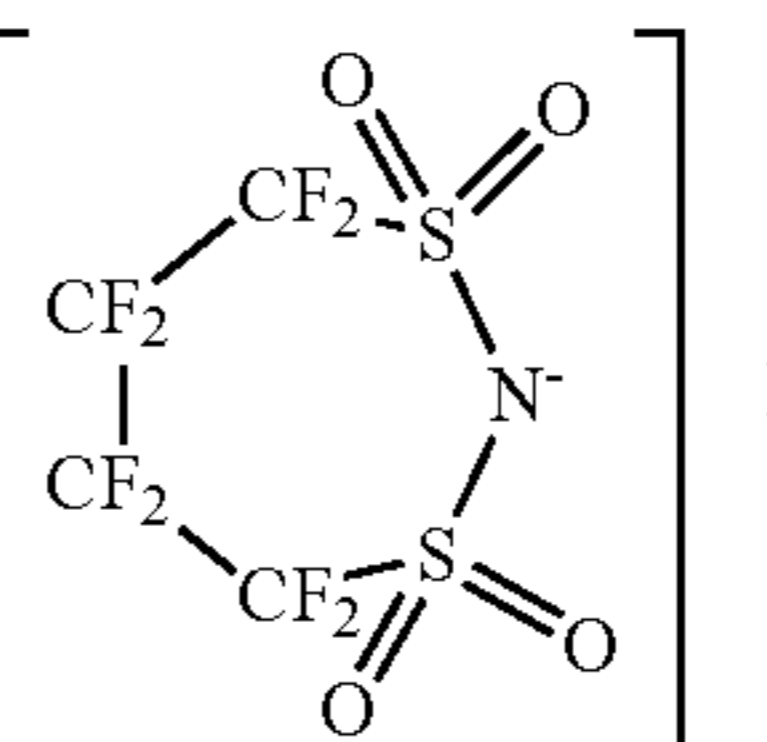
(12-1)



(12-2)



(12-3)



(12-4)

The compound represented by Formula (13) is a chain methide compound. Examples thereof include lithium tris (trifluoromethanesulfonyl)methide ($\text{LiC}(\text{CF}_3\text{SO}_2)_3$).

Although the content of the electrolyte salt is not particularly limited, specially, the content thereof is preferably from 0.3 mol/kg to 3.0 mol/kg both inclusive with respect to the nonaqueous solvent, since thereby high ion conductivity is obtained.

[Operation of Secondary Battery]

In the secondary battery, for example, at the time of charge, lithium ions extracted from the cathode **21** are inserted in the anode **22** through the electrolytic solution. Further, at the time of discharge, lithium ions extracted from the anode **22** are inserted in the cathode **21** through the electrolyte solution.

[Method of Manufacturing Secondary Battery]

The secondary battery is manufactured, for example, by the following procedure.

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First, the cathode **21** is formed. A cathode active material is mixed with a cathode binder, a cathode electric conductor, and/or the like to prepare a cathode mixture. Subsequently, the cathode mixture is dispersed in an organic solvent or the like to obtain paste cathode mixture slurry. Subsequently, both surfaces of the cathode current collector **21A** are coated with the cathode mixture slurry, which is dried to form the cathode active material layer **21B**. After that, the cathode active material layer **21B** is compression-molded by using a roll pressing machine and/or the like while being heated. In this case, compression-molding may be repeated several times.

Further, the anode **22** is formed by a procedure similar to that of the cathode **21** described above. An anode active material is mixed with an anode binder, an anode electric conductor, and/or the like as necessary to prepare an anode mixture, which is subsequently dispersed in an organic solvent or the like to form a paste anode mixture slurry. Subsequently, both surfaces of the anode current collector **22A** are coated with the anode mixture slurry, which is dried to form the anode active material layer **22B**. After that, the anode active material layer **22B** is compression-molded as necessary.

Further, after an electrolyte salt is dispersed in a solvent, an unsaturated cyclic ester carbonate is added thereto to prepare an electrolytic solution.

Finally, the secondary battery is assembled by using the cathode **21** and the anode **22**. First, the cathode lead **25** is attached to the cathode current collector **21A** by using a welding method and/or the like, and the anode lead **26** is attached to the anode current collector **22A** by using a welding method and/or the like. Subsequently, the cathode **21** and the anode **22** are layered with the separator **23** in between and are spirally wound, and thereby the spirally wound electrode body **20** is formed. After that, the center pin **24** is inserted in the center of the spirally wound electrode body **20**. Subsequently, the spirally wound electrode body **20** is sandwiched between the pair of insulating plates **12** and **13**, and is contained in the battery can **11**. In this case, the end tip of the cathode lead **25** is attached to the safety valve mechanism **15** by using a welding method and/or the like, and the end tip of the anode lead **26** is attached to the battery can **11** by using a welding method and/or the like. Subsequently, the electrolytic solution is injected into the battery can **11**, and the separator **23** is impregnated with the electrolytic solution. Subsequently, at the open end of the battery can **11**, the battery cover **14**, the safety valve mechanism **15**, and the PTC device **16** are fixed by being swaged with the gasket **17**.

[Function and Effect of Secondary Battery]

According to the cylindrical type secondary battery, the anode **22** contains the metal-based material and the electrolytic solution contains the unsaturated cyclic ester carbonate. In this case, as described above, the chemical stability of the electrolytic solution is specifically improved, and therefore a decomposition reaction of the electrolytic solution is significantly suppressed even if a high-reactive metal-based material is used as an anode active material. Therefore, even if the secondary battery is charged and discharged, or stored, the electrolytic solution is less likely to be decomposed, and accordingly superior battery characteristics are obtainable.

In particular, in the case where the content of the unsaturated cyclic ester carbonate in the electrolytic solution is from 0.01 wt % to 10 wt % both inclusive, higher effects are obtainable. Further, in the case where the unsaturated cyclic ester carbonate is one of the compounds represented by Formula (1-1) to Formula (1-56), and in particular is the

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compound represented by Formula (2) or the compound represented by Formula (3), higher effects are obtainable. [1-2. Lithium Ion Secondary Battery (Laminated Film Type)]

FIG. 3 illustrates an exploded perspective configuration of another secondary battery. FIG. 4 illustrates an enlarged cross-section taken along a line IV-IV of a spirally wound electrode body **30** illustrated in FIG. 3. In the following description, the elements of the cylindrical-type secondary battery described above will be used as necessary.

[Whole Configuration of Secondary Battery]

The secondary battery is what we call a laminated film-type lithium ion secondary battery. In the secondary battery, the spirally wound electrode body **30** is contained in a film outer package member **40**. In the spirally wound electrode body **30**, a cathode **33** and an anode **34** are layered with a separator **35** and an electrolyte layer **36** in between and are spirally wound. A cathode lead **31** is attached to the cathode **33**, and an anode lead **32** is attached to the anode **34**. The outermost periphery of the spirally wound electrode body **30** is protected by a protective tape **37**.

The cathode lead **31** and the anode lead **32** are, for example, led out from inside to outside of the outer package member **40** in the same direction. The cathode lead **31** is made of, for example, a conductive material such as Al, and the anode lead **32** is made of, for example, a conductive material such as Cu, Ni, and stainless steel. These conductive materials are in the shape of, for example, a thin plate or mesh.

The outer package member **40** is a laminated film in which, for example, a fusion bonding layer, a metal layer, and a surface protective layer are laminated in this order. In the laminated film, for example, the respective outer edges of the fusion bonding layers of two films are bonded to each other by fusion bonding, an adhesive, or the like so that the fusion bonding layers and the spirally wound electrode body **30** are opposed to each other. Examples of the fusion bonding layer include a film made of polyethylene, polypropylene, or the like. Examples of the metal layer include an Al foil. Examples of the surface protective layer include a film made of nylon, polyethylene terephthalate, or the like.

Specially, as the outer package member **40**, an aluminum laminated film in which a polyethylene film, an Al foil, and a nylon film are laminated in this order is preferable. However, the outer package member **40** may be made of a laminated film having other laminated structure, a polymer film such as polypropylene, or a metal film.

An adhesive film **41** to protect from outside air intrusion is inserted between the outer package member **40**, and the cathode lead **31** and the anode lead **32**. The adhesive film **41** is made of a material having adhesion characteristics with respect to the cathode lead **31** and the anode lead **32**. Examples of such an adhesive material include a polyolefin resin such as polyethylene, polypropylene, modified polyethylene, and modified polypropylene.

The cathode **33** has, for example, a cathode active material layer **33B** on both surfaces of a cathode current collector **33A**. The anode **34** has, for example, an anode active material layer **34B** on both surfaces of an anode current collector **34A**. The configurations of the cathode current collector **33A**, the cathode active material layer **33B**, the anode current collector **34A**, and the anode active material layer **34B** are similar to the configurations of the cathode current collector **21A**, the cathode active material layer **21B**, the anode current collector **22A**, and the anode active material layer **22B**, respectively. Therefore, the anode active material layer **34B** contains a metal-based material as an

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anode active material. Further, the configuration of the separator **35** is similar to the configuration of the separator **23**.

In the electrolyte layer **36**, an electrolytic solution is held by a polymer compound. The electrolyte layer **36** is what we call a gel electrolyte, since thereby high ion conductivity (for example, 1 mS/cm or more at room temperature) is obtained and liquid leakage of the electrolytic solution is prevented. The electrolyte layer **36** may contain other material such as an additive.

Examples of the polymer compound include one or more of polyacrylonitrile, polyvinylidene fluoride, polytetrafluoroethylene, polyhexafluoropropylene, polyethylene oxide, polypropylene oxide, polyphosphazene, polysiloxane, polyvinyl fluoride, polyvinyl acetate, polyvinyl alcohol, polymethacrylic acid methyl, polyacrylic acid, polymethacrylic acid, styrene-butadiene rubber, nitrile-butadiene rubber, polystyrene, polycarbonate, and a copolymer of vinylidene fluoride and hexafluoro propylene. Specially, polyvinylidene fluoride or the copolymer of vinylidene fluoride and hexafluoro propylene is preferable, and polyvinylidene fluoride is more preferable, since such a polymer compound is electrochemically stable.

The composition of the electrolytic solution is similar to the composition of the electrolytic solution of the cylindrical-type secondary battery. The electrolytic solution contains the unsaturated cyclic ester carbonate. However, in the electrolyte layer **36** as a gel electrolyte, the solvent of the electrolytic solution refers to a wide concept including not only a liquid solvent but also a material having ion conductivity capable of dissociating the electrolyte salt. Therefore, in the case where a polymer compound having ion conductivity is used, the polymer compound is also included in the solvent.

It is to be noted that the electrolytic solution may be used as it is, instead of the gel electrolyte layer **36**. In this case, the separator **35** is impregnated with the electrolytic solution.

[Operation of Secondary Battery]

In the secondary battery, for example, at the time of charge, lithium ions extracted from the cathode **33** are inserted in the anode **34** through the electrolyte layer **36**. Meanwhile, at the time of discharge, lithium ions extracted from the anode **34** are inserted in the cathode **33** through the electrolyte layer **36**.

[Method of Manufacturing Secondary Battery]

The secondary battery including the gel electrolyte layer **36** is manufactured, for example, by the following three types of procedures.

In the first procedure, the cathode **33** and the anode **34** are formed by a formation procedure similar to that of the cathode **21** and the anode **22**. In this case, the cathode **33** is formed by forming the cathode active material layer **33B** on both surfaces of the cathode current collector **33A**, and the anode **34** is formed by forming the anode active material layer **34B** on both surfaces of the anode current collector **34A**. Subsequently, a precursor solution containing an electrolytic solution, a polymer compound, and a solvent such as an organic solvent is prepared. After that, the cathode **33** and the anode **34** are coated with the precursor solution to form the gel electrolyte layer **36**. Subsequently, the cathode lead **31** is attached to the cathode current collector **33A** by using a welding method and/or the like and the anode lead **32** is attached to the anode current collector **34A** by using a welding method and/or the like. Subsequently, the cathode **33** and the anode **34** provided with the electrolyte layer **36** are layered with the separator **35** in between and are spirally

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wound to form the spirally wound electrode body **30**. After that, the protective tape **37** is adhered to the outermost periphery thereof. Subsequently, after the spirally wound electrode body **30** is sandwiched between two pieces of film-like outer package members **40**, the outer edges of the outer package members **40** are bonded by a thermal fusion bonding method and/or the like to enclose the spirally wound electrode body **30** into the outer package members **40**. In this case, the adhesive films **41** are inserted between the cathode lead **31** and the anode lead **32**, and the outer package member **40**.

In the second procedure, the cathode lead **31** is attached to the cathode **33**, and the anode lead **32** is attached to the anode **34**. Subsequently, the cathode **33** and the anode **34** are layered with the separator **35** in between and are spirally wound to form a spirally wound body as a precursor of the spirally wound electrode body **30**. After that, the protective tape **37** is adhered to the outermost periphery thereof. Subsequently, after the spirally wound body is sandwiched between two pieces of the film-like outer package members **40**, the outermost peripheries except for one side are bonded by using a thermal fusion bonding method and/or the like to obtain a pouched state, and the spirally wound body is contained in the pouch-like outer package member **40**. Subsequently, a composition for electrolyte containing an electrolytic solution, a monomer as a raw material for the polymer compound, a polymerization initiator, and other materials such as a polymerization inhibitor as necessary is prepared, which is injected into the pouch-like outer package member **40**. After that, the outer package member **40** is hermetically sealed by using a thermal fusion bonding method and/or the like. Subsequently, the monomer is thermally polymerized. Thereby, a polymer compound is formed, and therefore the gel electrolyte layer **36** is formed.

In the third procedure, the spirally wound body is formed and contained in the pouch-like outer package member **40** in a manner similar to that of the foregoing second procedure, except that the separator **35** with both surfaces coated with a polymer compound is used. Examples of the polymer compound with which the separator **35** is coated include a polymer (a homopolymer, a copolymer, or a multicomponent copolymer) containing vinylidene fluoride as a component. Specific examples thereof include polyvinylidene fluoride, a binary copolymer containing vinylidene fluoride and hexafluoro propylene as components, and a ternary copolymer containing vinylidene fluoride, hexafluoro propylene, and chlorotrifluoroethylene as components. In addition to the polymer containing vinylidene fluoride as a component, other one or more polymer compounds may be used. Subsequently, an electrolytic solution is prepared and injected into the outer package member **40**. After that, the opening of the outer package member **40** is hermetically sealed by using a thermal fusion bonding method and/or the like. Subsequently, the resultant is heated while a weight is applied to the outer package member **40**, and the separator **35** is adhered to the cathode **33** and the anode **34** with the polymer compound in between. Thereby, the polymer compound is impregnated with the electrolytic solution, and accordingly the polymer compound is gelled to form the electrolyte layer **36**.

In the third procedure, swollenness of the secondary battery is suppressed more than in the first procedure. Further, in the third procedure, the monomer as a raw material of the polymer compound, the solvent, and the like are less likely to be left in the electrolyte layer **36** compared to in the second procedure. Therefore, the formation step of the polymer compound is favorably controlled. Therefore,

sufficient adhesion characteristics are obtained between the cathode **33**, the anode **34**, and the separator **35**, and the electrolyte layer **36**.

[Function and Effect of Secondary Battery]

According to the laminated film-type secondary battery, the anode **34** contains the metal-based material, and the electrolytic solution of the electrolyte layer **36** contains the unsaturated cyclic ester carbonate. Therefore, for a reason similar to that of the cylindrical-type secondary battery, superior battery characteristics are obtainable. Other functions and other effects are similar to those of the cylindrical-type secondary battery.

[2. Applications of Secondary Battery]

Next, a description will be given of application examples of the foregoing secondary battery.

Applications of the secondary battery are not particularly limited as long as the secondary battery is used for a machine, a device, an instrument, an apparatus, a system (collective entity of a plurality of devices and the like), or the like that is allowed to use the secondary battery as a driving electric power source, an electric power storage source for electric power storage, or the like. In the case where the secondary battery is used as an electric power source, the secondary battery may be used as a main electric power source (electric power source used preferentially), or an auxiliary electric power source (electric power source used instead of a main electric power source or used being switched from the main electric power source). In the latter case, the main electric power source type is not limited to the secondary battery.

Examples of applications of the secondary battery include mobile electronic apparatuses such as a video camcorder, a digital still camera, a mobile phone, a notebook personal computer, a cordless phone, a headphone stereo, a portable radio, a portable television, and a personal digital assistant. Further examples thereof include a mobile lifestyle electric appliance such as an electric shaver; a memory device such as a backup electric power source and a memory card; an electric power tool such as an electric drill and an electric saw; a battery pack used as an electric power source of a notebook personal computer or the like; a medical electronic apparatus such as a pacemaker and a hearing aid; an electric vehicle such as an electric automobile (including a hybrid automobile); and an electric power storage system such as a home battery system for storing electric power for emergency or the like. It is needless to say that an application other than the foregoing applications may be adopted.

Specially, the secondary battery is effectively applicable to the battery pack, the electric vehicle, the electric power storage system, the electric power tool, the electronic apparatus, or the like. In these applications, since superior battery characteristics are demanded, the characteristics are allowed to be effectively improved by using the secondary battery according to the embodiment of the present technology. It is to be noted that the battery pack is an electric power source using a secondary battery, and is what we call an assembled battery or the like. The electric vehicle is a vehicle that works (runs) by using a secondary battery as a driving electric power source. As described above, an automobile including a drive source other than a secondary battery (such as hybrid automobile) may be included. The electric power storage system is a system using a secondary battery as an electric power storage source. For example, in a home electric power storage system, electric power is stored in the secondary battery as an electric power storage source, and the electric power is consumed. Thereby, home electric products and the like become usable. The electric power tool

is a tool in which a movable section (such as a drill) is moved by using a secondary battery as a driving electric power source. The electronic apparatus is an apparatus executing various functions by using a secondary battery as a driving electric power source (electric power supply source).

A description will be specifically given of some application examples of the secondary battery. The configurations of the respective application examples explained below are merely examples, and may be changed as appropriate.

[2-1. Battery Pack]

FIG. **5** illustrates a block configuration of a battery pack. For example, as illustrated in FIG. **5**, the battery pack includes a control section **61**, an electric power source **62**, a switch section **63**, a current measurement section **64**, a temperature detection section **65**, a voltage detection section **66**, a switch control section **67**, a memory **68**, a temperature detection device **69**, a current detection resistance **70**, a cathode terminal **71**, and an anode terminal **72** in a housing **60** made of a plastic material and/or the like.

The control section **61** controls operations of the whole battery pack (including a used state of the electric power source **62**), and includes, for example, a central processing unit (CPU) and/or the like. The electric power source **62** includes one or more secondary batteries (not illustrated). The electric power source **62** is, for example, an assembled battery including two or more secondary batteries. Connection type thereof may be a series-connected type, may be a parallel-connected type, or a mixed type thereof. As an example, the electric power source **62** includes six secondary batteries connected in a manner of dual-parallel and three-series.

The switch section **63** switches the used state of the electric power source **62** (whether or not the electric power source **62** is connectable to an external device) according to an instruction of the control section **61**. The switch section **63** includes, for example, a charge control switch, a discharge control switch, a charging diode, a discharging diode, and the like (not illustrated). The charge control switch and the discharge control switch are, for example, semiconductor switches such as a field-effect transistor (MOSFET) using metal oxide semiconductor.

The current measurement section **64** measures a current by using the current detection resistance **70**, and outputs the measurement result to the control section **61**. The temperature detection section **65** measures temperature by using the temperature detection device **69**, and outputs the measurement result to the control section **61**. The temperature measurement result is used for, for example, a case in which the control section **61** controls charge and discharge at the time of abnormal heat generation or a case in which the control section **61** performs a correction processing at the time of calculating a remaining capacity. The voltage detection section **66** measures a voltage of the secondary battery in the electric power source **62**, performs analog-to-digital conversion (A/D conversion) on the measured voltage, and supplies the resultant to the control section **61**.

The switch control section **67** controls operation of the switch section **63** according to signals inputted from the current measurement section **64** and the voltage measurement section **66**.

The switch control section **67** executes control so that a charge current is prevented from flowing in a current path of the electric power source **62** by disconnecting the switch section **63** (charge control switch) in the case where, for example, a battery voltage reaches an overcharge detection voltage. Thereby, in the electric power source **62**, only

discharge is allowed to be performed through the discharging diode. It is to be noted that, for example, in the case where a large current flows at the time of charge, the switch control section 67 blocks the charge current.

Further, the switch control section 67 executes control so that a discharge current is prevented from flowing in the current path of the electric power source 62 by disconnecting the switch section 63 (discharge control switch) in the case where, for example, a battery voltage reaches an overdischarge detection voltage. Thereby, in the electric power source 62, only charge is allowed to be performed through the charging diode. For example, in the case where a large current flows at the time of discharge, the switch control section 67 blocks the discharge current.

It is to be noted that, in the secondary battery, for example, the overcharge detection voltage is $4.2\text{ V}\pm 0.05\text{ V}$, and the over-discharge detection voltage is $2.4\text{ V}\pm 0.1\text{ V}$.

The memory 68 is, for example, an EEPROM as a nonvolatile memory or the like. The memory 68 stores, for example, numerical values calculated by the control section 61 and information of the secondary battery measured in a manufacturing step (such as an internal resistance in the initial state). It is to be noted that, in the case where the memory 68 stores a full charge capacity of the secondary battery, the control section 61 is allowed to comprehend information such as a remaining capacity.

The temperature detection device 69 measures temperature of the electric power source 62, and outputs the measurement result to the control section 61. The temperature detection device 69 is, for example, a thermistor or the like.

The cathode terminal 71 and the anode terminal 72 are terminals connected to an external device (such as a notebook personal computer) driven by using the battery pack or an external device (such as a battery charger) used for charging the battery pack. The electric power source 62 is charged and discharged through the cathode terminal 71 and the anode terminal 72.

[2-2. Electric Vehicle]

FIG. 6 illustrates a block configuration of a hybrid automobile as an example of electric vehicles. For example, as illustrated in FIG. 6, the electric vehicle includes a control section 74, an engine 75, an electric power source 76, a driving motor 77, a differential 78, an electric generator 79, a transmission 80, a clutch 81, inverters 82 and 83, and various sensors 84 in a housing 73 made of a metal. In addition thereto, the electric vehicle includes, for example, a front drive axis 85 and a front tire 86 that are connected to the differential 78 and the transmission 80, a rear drive axis 87, and a rear tire 88.

The electric vehicle is runnable by using one of the engine 75 and the motor 77 as a drive source. The engine 75 is a main power source, and is, for example, a petrol engine. In the case where the engine 75 is used as a power source, drive power (torque) of the engine 75 is transferred to the front tire 86 or the rear tire 88 through the differential 78, the transmission 80, and the clutch 81 as drive sections, for example. The torque of the engine 75 is also transferred to the electric generator 79. Due to the torque, the electric generator 79 generates alternating-current electric power. The alternating-current electric power is converted to direct-current electric power through the inverter 83, and the

converted power is stored in the electric power source 76. On the other hand, in the case where the motor 77 as a conversion section is used as a power source, electric power (direct-current electric power) supplied from the electric power source 76 is converted to alternating-current electric power through the inverter 82. The motor 77 is driven by the alternating-current electric power. Drive power (torque) obtained by converting the electric power by the motor 77 is transferred to the front tire 86 or the rear tire 88 through the differential 78, the transmission 80, and the clutch 81 as the drive sections, for example.

It is to be noted that, alternatively, the following mechanism may be adopted. In the mechanism, in the case where speed of the electric vehicle is reduced by an unillustrated brake mechanism, the resistance at the time of speed reduction is transferred to the motor 77 as torque, and the motor 77 generates alternating-current electric power by the torque. It is preferable that the alternating-current electric power be converted to direct-current electric power through the inverter 82, and the direct-current regenerative electric power be stored in the electric power source 76.

The control section 74 controls operation of the whole electric vehicle, and, for example, includes a CPU and/or the like. The electric power source 76 includes one or more secondary batteries (not illustrated). Alternatively, the electric power source 76 may be connected to an external electric power source, and electric power may be stored by receiving the electric power from the external electric power source. The various sensors 84 are used, for example, for controlling the number of revolutions of the engine 75 or for controlling opening level of an unillustrated throttle valve (throttle opening level). The various sensors 84 include, for example, a speed sensor, an acceleration sensor, an engine frequency sensor, and/or the like.

The description has been hereinbefore given of the hybrid automobile as an electric vehicle. However, examples of the electric vehicles may include a vehicle (electric automobile) working by using only the electric power source 76 and the motor 77 without using the engine 75.

[2-3. Electric Power Storage System]

FIG. 7 illustrates a block configuration of an electric power storage system. For example, as illustrated in FIG. 7, the electric power storage system includes a control section 90, an electric power source 91, a smart meter 92, and a power hub 93 inside a house 89 such as a general residence and a commercial building.

In this case, the electric power source 91 is connected to, for example, an electric device 94 arranged inside the house 89, and is connectable to an electric vehicle 96 parked outside the house 89. Further, for example, the electric power source 91 is connected to a private power generator 95 arranged inside the house 89 through the power hub 93, and is connectable to an external concentrating electric power system 97 through the smart meter 92 and the power hub 93.

It is to be noted that the electric device 94 includes, for example, one or more home electric appliances such as a fridge, an air conditioner, a television, and a water heater. The private power generator 95 is, for example, one or more of a solar power generator, a wind-power generator, and the like. The electric vehicle 96 is, for example, one or more of

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an electric automobile, an electric motorcycle, a hybrid automobile, and the like. The concentrating electric power system **97** is, for example, one or more of a thermal power plant, an atomic power plant, a hydraulic power plant, a wind-power plant, and the like.

The control section **90** controls operation of the whole electric power storage system (including a used state of the electric power source **91**), and, for example, includes a CPU and/or the like. The electric power source **91** includes one or more secondary batteries (not illustrated). The smart meter **92** is, for example, an electric power meter compatible with a network arranged in the house **89** demanding electric power, and is communicable with an electric power supplier. Accordingly, for example, while the smart meter **92** communicates with external as necessary, the smart meter **92** controls the balance between supply and demand in the house **89** and allows effective and stable energy supply.

In the electric power storage system, for example, electric power is stored in the electric power source **91** from the concentrating electric power system **97** as an external electric power source through the smart meter **92** and the power hub **93**, and electric power is stored in the electric power source **91** from the private power generator **95** as an independent electric power source through the power hub **93**. As necessary, the electric power stored in the electric power source **91** is supplied to the electric device **94** or the electric vehicle **96** according to an instruction of the control section **90**. Therefore, the electric device **94** becomes operable, and the electric vehicle **96** becomes chargeable. That is, the electric power storage system is a system capable of storing and supplying electric power in the house **89** by using the electric power source **91**.

The electric power stored in the electric power source **91** is arbitrarily usable. Therefore, for example, electric power is allowed to be stored in the electric power source **91** from the concentrating electric power system **97** in the middle of the night when an electric rate is inexpensive, and the electric power stored in the electric power source **91** is allowed to be used during daytime hours when an electric rate is expensive.

The foregoing electric power storage system may be arranged for each household (family unit), or may be arranged for a plurality of households (family units).

[2-4. Electric Power Tool]

FIG. **8** illustrates a block configuration of an electric power tool. For example, as illustrated in FIG. **8**, the electric power tool is an electric drill, and includes a control section **99** and an electric power source **100** in a tool body **98** made of a plastic material and/or the like. For example, a drill section **101** as a movable section is attached to the tool body **98** in an operable (rotatable) manner.

The control section **99** controls operation of the whole electric power tool (including a used state of the electric power source **100**), and includes, for example, a CPU and/or the like. The electric power source **100** includes one or more secondary batteries (not illustrated). The control section **99** executes control so that electric power is supplied from the electric power source **100** to the drill section **101** as necessary according to operation of an unillustrated operation switch to operate the drill section **101**.

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EXAMPLES

Specific Examples according to the embodiment of the present technology will be described in detail.

Examples 1-1 to 1-14

The cylindrical-type lithium ion secondary battery illustrated in FIG. **1** and FIG. **2** was fabricated by the following procedure.

In forming the cathode **21**, first, lithium carbonate (Li_2CO_3) and cobalt carbonate (CoCO_3) were mixed at a molar ratio of $\text{Li}_2\text{CO}_3:\text{CoCO}_3=0.5:1$. Subsequently, the mixture was fired in the air (900 deg C. for 5 hours). Thereby, lithium-cobalt composite oxide (LiCoO_2) was obtained. Subsequently, 91 parts by mass of a cathode active material (LiCoO_2), 3 parts by mass of a cathode binder (polyvinylidene fluoride: PVDF), and 6 parts by mass of a cathode electric conductor (graphite) were mixed to obtain a cathode mixture. Subsequently, the cathode mixture was dispersed in an organic solvent (N-methyl-2-pyrrolidone: NMP) to obtain a paste cathode mixture slurry. Subsequently, both surfaces of the cathode current collector **21A** in the shape of a strip (Al foil being 20 μm thick) were coated with the cathode mixture slurry uniformly by using a coating device, which was dried to form the cathode active material layer **21B**. Finally, the cathode active material layer **21B** was compression-molded by using a roll pressing machine.

In forming the anode **22**, the anode active material layer **22B** was formed by an evaporation method with the use of a metal-based material (Si) as an anode active material. In this case, the anode active material (Si) was deposited on both surfaces of the anode current collector **22A** (electrolytic Cu foil being 15 μm thick) by using an electron beam evaporation method. Ten times of deposition steps were repeatedly performed so that the thickness of the anode active material layer **22B** on a single surface side of the anode current collector **22A** became 6 μm .

For comparison, the anode active material layer **22B** was formed by a coating method with the use of a nonmetal-based material (carbon material: C) as an anode active material. In this case, 90 parts by mass of an anode active material (artificial graphite) and 10 parts by mass of an anode binder (PVDF) were mixed to obtain an anode mixture. Subsequently, the anode mixture was dispersed in an organic solvent (NMP) to obtain a paste anode mixture slurry. Subsequently, both surfaces of the anode current collector **22A** in the shape of a strip were coated with the anode mixture slurry uniformly by using a coating device, which was dried to form the anode active material layer **22B**. Finally, the anode active material layer **22B** was compression-molded by using a roll pressing machine.

In preparing an electrolytic solution, an electrolyte salt (LiPF_6) was dissolved in a solvent (ethylene carbonate (EC) and dimethyl carbonate (DMC)). After that, as illustrated in Table 1, an unsaturated cyclic ester carbonate was added thereto. In this case, the composition of the solvent was EC:DMC=50:50 at a weight ratio, and the content of the electrolyte salt with respect to the solvent was 1 mol/kg.

In assembling the secondary battery, first, the cathode lead **25** made of Al was welded to the cathode current collector

21A, and the anode lead 26 made of Ni was welded to the anode current collector 22A. Subsequently, the cathode 21 and the anode 22 were layered with the separator 23 (microporous polypropylene film being 25 μm thick) in between and were spirally wound. After that, the winding end section was fixed by using an adhesive tape to form the spirally wound electrode body 20. Subsequently, the center pin 24 was inserted in the center of the spirally wound electrode body 20. Subsequently, while the spirally wound electrode body 20 was sandwiched between the pair of insulating plates 12 and 13, the spirally wound electrode body 20 was contained in the battery can 11 made of iron and plated with Ni. In this case, one end of the cathode lead 25 was welded to the safety valve mechanism 15, and one end of the anode lead 26 was welded to the battery can 11. Subsequently, the electrolytic solution was injected into the battery can 11 by a depressurization method, and the separator 23 was impregnated with the electrolytic solution. Finally, at the open end of the battery can 11, the battery cover 14, the safety valve mechanism 15, and the PTC device 16 were fixed by being swaged with the gasket 17. The cylindrical-type secondary battery was thereby completed. In forming the secondary battery, lithium metal was prevented from being precipitated on the anode 22 at the time of full charge by adjusting the thickness of the cathode active material layer 21B.

Battery characteristics (cycle characteristics and conservation characteristics) of the secondary battery were examined. Results illustrated in Table 1 were obtained.

in the same environment, and a discharge capacity was measured. From these results, cycle retention ratio (%)=(discharge capacity at the 100th cycle/discharge capacity at the second cycle) $\times 100$ was calculated. At the time of charge, charge was performed at a current of 0.2 C until the voltage reached the upper limit voltage of 4.2 V, and further charge was performed at a constant voltage until the current reached 0.05 C. At the time of discharge, constant current discharge was performed at a current of 0.2 C until the voltage reached the final voltage of 2.5 V. "0.2 C" and "0.05 C" are current values at which the battery capacity (theoretical capacity) is fully discharged in 5 hours and 20 hours, respectively.

In examining the conservation characteristics, a secondary battery with its battery state stabilized by a procedure similar to that in the case of examining the cycle characteristics was used. One cycle of charge and discharge was performed on the secondary battery in the ambient temperature environment (23 deg C.), and a discharge capacity was measured. Subsequently, the secondary battery in a state of being charged again was stored in a constant temperature bath (80 deg C.) for 10 days. After that, the secondary battery was discharged in the ambient temperature environment (23 deg C.), and a discharge capacity was measured. From these results, conservation retention ratio (%)=(discharge capacity after storage/discharge capacity before storage) $\times 100$ was calculated. The charge and discharge conditions are similar to those in the case of examining the cycle characteristics.

TABLE 1

Example	Anode		Electrolyte salt	Solvent	Unsaturated cyclic ester carbonate	Cycle retention ratio (%)	Conservation retention ratio (%)	
	active material				Type			Content (wt %)
1-1	Si		LiPF ₆	EC + DMC	Formula (1-1)	0.01	55	78
1-2	(evaporation method)					0.1	58	80
1-3						0.5	60	82
1-4						1	62	85
1-5						2	64	86
1-6						5	70	86
1-7						10	72	80
1-8						Formula (1-4)	2	60
1-9					Formula (1-16)	2	62	84
1-10					Formula (1-18)	2	62	82
1-11					Formula (1-32)	2	62	84
1-12	Si		LiPF ₆	EC + DMC	—	—	52	74
1-13	C		LiPF ₆	EC + DMC	—	—	90	92
1-14		(coating method)				Formula (1-1)	2	90

In examining the cycle characteristics, one cycle of charge and discharge was performed on the secondary battery in the ambient temperature environment (23 deg C.) to stabilize the battery state. After that, another one cycle of charge and discharge was performed on the secondary battery in the same environment, and a discharge capacity was measured. Subsequently, the secondary battery was repeatedly charged and discharged until the total number of cycles reached 100

In the case where the nonmetal-based material (carbon material) was used as an anode active material, high cycle retention ratios and high conservation retention ratios were obtained without relation to whether or not the electrolytic solution contained the unsaturated cyclic ester carbonate. That is, in the case where the carbon material was used, the cycle retention ratios and the conservation retention ratios

showed no difference according to presence of the unsaturated cyclic ester carbonate existed in the electrolytic solution.

Meanwhile, in the case where the metal-based material was used, if the electrolytic solution contained the unsaturated cyclic ester carbonate, both the cycle retention ratios and the conservation retention ratios were higher than those in the case where the electrolytic solution did not contain the unsaturated cyclic ester carbonate.

The result shows the following. That is, in the case where a low-reactive carbon material is used, the carbon material is less likely to affect the chemical stability (progression of a decomposition reaction) of an electrolytic solution, and therefore a high cycle retention ratio and a high conservation retention ratio are obtained without relation to whether or not an unsaturated cyclic ester carbonate exists. Accordingly, in this case, if the unsaturated cyclic ester carbonate

In this case, the following solvents were used in combination with EC. That is, diethyl carbonate (DEC), ethylmethyl carbonate (EMC), and propyl carbonate (PC) were used. In addition thereto, as other unsaturated cyclic ester carbonate, vinylene carbonate (VC) was used. As halogenated ester carbonates, 4-fluoro-1,3-dioxolane-2-one (FEC), cis-4,5-difluoro-1,3-dioxolane-2-one (c-DFEC), trans-4,5-difluoro-1,3-dioxolane-2-one (t-DFEC), and bis(fluoromethyl)carbonate (DFDMC) were used. As sultone, propene sultone (PRS) was used. As acid anhydrides, succinic anhydride (SCAH) and sulfopropionic anhydride (PSAH) were used.

The composition of the solvent was EC:PC:DMC=10:20:70 at a weight ratio. The content of VC in the solvent was 2 wt %, the content of FEC, c-DFEC, t-DFEC, or DFDMC in the solvent was 5 wt %, and the content of PRS, SCAH, or PSAH in the solvent was 1 wt %.

TABLE 2

Example	Anode		Electrolyte salt	Solvent	Unsaturated cyclic ester carbonate Type	Content (wt %)	Cycle retention ratio (%)	Conservation retention ratio (%)
	active material							
2-1	Si		LiPF ₆	EC + DEC	Formula (1-1)	2	64	86
2-2	(evaporation method)			EC + EMC			64	87
2-3				EC + PC + DMC			64	87
2-4				FEC + DMC			82	88
2-5				EC + DMC VC			80	88
2-6				FEC			80	86
2-7				c-DFEC			85	86
2-8				t-DFEC			85	86
2-9				DFDMC			78	84
2-10				PRS			64	90
2-11				SCAH			66	90
2-12				PSAH			68	95
2-13	Si		LiPF ₆	FEC + DMC	—	—	80	72
2-14	(evaporation method)			EC + DMC VC			75	76
2-15				FEC			75	74
2-16				t-DFEC			82	74

is used, the cycle retention ratio and the conservation retention ratio are not improved. Meanwhile, in the case where a high-reactive metal-based material is used, the metal-based material largely affects the chemical stability of an electrolytic solution. Therefore, in this case, if the unsaturated cyclic ester carbonate is not used, only a low cycle retention ratio and only a low conservation retention ratio are obtainable. Meanwhile, in this case, if the unsaturated cyclic ester carbonate is used, the cycle retention ratio and the conservation retention ratio are largely improved.

In particular, in the case where the unsaturated cyclic ester carbonate was used, if the content thereof was from 0.01 wt % to 10 wt % both inclusive, more particularly from 0.01 wt % to 5 wt % both inclusive, the cycle retention ratios and the conservation retention ratios were further increased.

Examples 2-1 to 2-16

Secondary batteries were fabricated by a procedure similar to that of Example 1-5, except that the composition of the solvent was changed as illustrated in Table 2, and the respective characteristics were examined.

Even if the composition of the solvent was changed, high cycle retention ratios and high conservation retention ratios were obtained. In particular, in the case where the electrolytic solution contained other unsaturated cyclic ester carbonate, the halogenated ester carbonate, the sultone, or the acid anhydride, one or both of the cycle retention ratio and the conservation retention ratio were more increased.

Examples 3-1 to 3-3

Secondary batteries were fabricated by a procedure similar to that of Example 1-5 except that the composition of the electrolyte salt was changed as illustrated in Table 3, and the respective characteristics were examined.

In this case, as an electrolyte salt combined with LiPF₆, lithium tetrafluoroborate (LiBF₄), bis[oxalato-O,O'] lithium borate (LiBOB) represented by Formula (8-6), or bis(trifluoromethanesulfonyl)imide lithium (LiN(CF₃SO₂)₂:LiTFSI) was used. In this case, the content of LiPF₆ was 0.9 mol/kg with respect to the solvent, and the content of LiBF₄ or the like was 0.1 mol/kg with respect to the nonaqueous solvent.

TABLE 3

Example	Anode		Solvent	Unsaturated cyclic ester carbonate Type	Content (wt %)	Cycle retention ratio (%)	Conservation retention ratio (%)
	active material	Electrolyte salt					
3-1	Si	LiPF ₆	EC + DMC	Formula (1-1)	2	64	88
3-2	(evaporation method)	LiBOB				65	90
3-3		LiTFSI				65	90

Even if the composition of the electrolyte salt was changed, high cycle retention ratios and high conservation retention ratios were obtained. In particular, in the case where the electrolytic solution contained other electrolyte salt such as LiBF₄, the cycle retention ratio and the conservation retention ratio were more increased.

Examples 4-1 to 4-12, 5-1 to 5-16, and 6-1 to 6-3

Secondary batteries were fabricated by procedures similar to those of Examples 1-1 to 1-12, 2-1 to 2-16, and 3-1 to 3-3 except the anode active material layer **22B** was formed by

using a sintering method as illustrated in Table 4 to Table 6, and the respective characteristics were examined.

15 In forming the anode **22**, 90 parts by mass of an anode active material (Si powder) and 10 parts by mass of an anode binder (PVDF) were mixed to obtain an anode mixture. Subsequently, the anode mixture was dispersed in an organic solvent (NMP) to obtain a paste anode mixture slurry. 20 Subsequently, both surfaces of the anode current collector **22A** in the shape of a strip were coated with the anode mixture slurry uniformly by using a coating device. After that, the resultant was fired (350 deg C. for 3 hours).

TABLE 4

Example	Anode		Solvent	Unsaturated cyclic ester carbonate Type	Content (wt %)	Cycle retention ratio (%)	Conservation retention ratio (%)
	active material	Electrolyte salt					
4-1	Si	LiPF ₆	EC + DMC	Formula (1-1)	0.01	40	77
4-2	(sintering method)				0.1	45	78
4-3					0.5	48	80
4-4					1	50	84
4-5					2	52	86
4-6					5	60	86
4-7					10	62	80
4-8				Formula (1-4)	2	49	84
4-9				Formula (1-16)	2	50	84
4-10				Formula (1-18)	2	50	82
4-11				Formula (1-32)	2	51	84
4-12	Si (sintering method)	LiPF ₆	EC + DMC	—	—	32	74

TABLE 5

Example	Anode		Solvent	Unsaturated cyclic ester carbonate Type	Content (wt %)	Cycle retention ratio (%)	Conservation retention ratio (%)
	active material	Electrolyte salt					
5-1	Si	LiPF ₆	EC + DEC	Formula (1-1)	2	52	86
5-2	(sintering method)		EC + EMC			53	87
5-3			EC + PC + DMC			52	87
5-4			FEC + DMC			68	88
5-5			EC + DMC	VC		65	88
5-6				FEC		66	86
5-7				c-DFEC		70	86
5-8				t-DFEC		70	86
5-9				DFDMC		66	84
5-10				PRS		52	90
5-11				SCAH		54	89
5-12				PSAH		56	95
5-13	Si	LiPF ₆	FEC + DEC	—	—	60	72

TABLE 5-continued

Example	Anode		Solvent	Unsaturated cyclic	Cycle	Conservation
	active material	Electrolyte salt		ester carbonate		
			Type	Content (wt %)	ratio (%)	ratio (%)
5-14	(sintering method)	EC + DMC	VC		55	76
5-15			FEC		55	74
5-16			t-DFEC		62	74

TABLE 6

Example	Anode		Solvent	Unsaturated cyclic	Cycle	Conservation	
	active material	Electrolyte salt		ester carbonate			retention
			Type	Content (wt %)	ratio (%)	ratio (%)	
6-1	Si	LiPF ₆	EC + DMC	Formula	2	52	88
6-2	(sintering method)	LiBOB		(1-1)		52	90
6-3		LiTFSI				53	90

Even if the method of forming the anode active material layer 22B was changed, results similar to those of Table 1 to Table 3 were obtained. That is, in the case where the electrolytic solution contained the unsaturated cyclic ester carbonate, high cycle retention ratios and high conservation retention ratios were obtained. Since other tendencies are similar to those described for the results of Table 1 to Table 3, description thereof will be omitted. [Examples 7-1 to 7-4]

Secondary batteries were fabricated by a procedure similar to that of Examples 1-5, 1-12, 2-6, and 2-15 except that an SnCoC-containing material (SnCoC) was used as a metal-based material, and various characteristics thereof were examined.

In forming the anode 22, Co powder and Sn powder were alloyed to obtain CoSn alloy powder. After that, C powder was added to the resultant and the resultant was dry-mixed. Subsequently, 10 g of the foregoing mixture and about 400 g of a corundum being 9 mm in diameter were set in a reaction container of a planetary ball mill (available from Ito Seisakusho Co.). Subsequently, inside of the reaction container was substituted by Ar atmosphere. After that, 10 minute operation at 250 rpm and 10 minute break were repeated until the total operation time reached 20 hours. Subsequently, the reaction container was cooled down to room temperature and SnCoC was taken out. After that, the resultant was screened through a 280 mesh sieve to remove coarse grain.

The composition of the obtained SnCoC was analyzed. The Sn content was 49.5 mass %, the Co content was 29.7 mass %, the C content was 19.8 mass %, and the ratio of Sn and Co (Co/(Sn+Co)) was 37.5 mass %. At this time, the Sn content and the Co content were measured by inductively coupled plasma (ICP) emission analysis, and the C content was measured by a carbon sulfur analysis device. Further, SnCoC was analyzed by an X-ray diffraction method. A diffraction peak having half bandwidth in the range of 2θ=20 to 50 deg both inclusive was observed. Further, after the SnCoC was analyzed by XPS, as illustrated in FIG. 9, peak P1 was obtained. After the peak P1 was analyzed, peak P2 of the surface contamination carbon and peak P3 of C1s in SnCoC existing on the lower energy side (region lower than 284.5 eV) were obtained. From the foregoing results, it was confirmed that C in SnCoC was bonded to other element.

After SnCoC was obtained, 80 parts by mass of the anode active material (SnCoC), 8 parts by mass of an anode binder (PVDF), and 12 parts by mass of an anode electrical conductor (11 parts by mass of graphite and 1 part by mass of acetylene black) were mixed to obtain an anode mixture. Subsequently, the anode mixture was dispersed in an organic solvent (NMP) to obtain a paste anode mixture slurry. Subsequently, both surfaces of the anode current collector 22A were uniformly coated with the anode mixture slurry by a coating device and the resultant was dried to form the anode active material layer 22B. After that, the anode active material layer 22B was compression-molded by a rolling press machine.

TABLE 7

Example	Anode		Solvent	Unsaturated cyclic	Cycle	Conservation	
	active material	Electrolyte salt		ester carbonate			retention
			Type	Content (wt %)	ratio (%)	ratio (%)	
7-1	SnCoC	LiPF ₆	EC + DMC	Formula	2	80	85
7-2	(coating method)		EC + DMC	FEC	(1-1)	86	92
7-3	SnCoC	LiPF ₆	EC + DMC	—	—	76	70
7-4	(coating method)		EC + DMC	FEC		82	80

51

Even if the metal-based material type was changed, results similar to those of Table 1 and Table 2 were obtained. That is, in the case where the electrolytic solution contained the unsaturated cyclic ester carbonate, high cycle retention ratios and high conservation retention ratios were obtained. Since other tendencies are similar to those described for the results of Table 1 and Table 2, description thereof will be omitted.

The present technology has been described with reference to the embodiment and Examples. However, the present technology is not limited to the examples described in the embodiment and Examples, and various modifications may be made. For example, the description has been given of the lithium ion secondary battery as a secondary battery type. However, applicable secondary battery type is not limited thereto. The secondary battery of the present technology is similarly applicable to a secondary battery in which the anode capacity includes a capacity by inserting and extracting lithium ions and a capacity associated with precipitation and dissolution of lithium metal, and the battery capacity is expressed by the sum of these capacities. In this case, an anode material capable of inserting and extracting lithium ions is used as an anode active material, and the chargeable capacity of the anode material is set to a smaller value than the discharge capacity of the cathode.

Further, the description has been given with the specific examples of the case in which the battery structure is the cylindrical type or the laminated film type, and the battery device has the spirally wound structure. However, applicable structures are not limited thereto. The secondary battery of the present technology is similarly applicable to a battery having other battery structure such as a square-type battery, a coin-type battery, and a button-type battery or a battery in which the battery device has other structure such as a laminated structure.

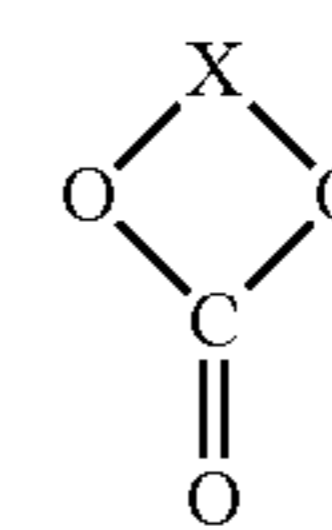
Further, the description has been given of the case using Li as an electrode reactant. However, the electrode reactant is not necessarily limited thereto. As an electrode reactant, for example, other Group 1 elements such as Na and K, a Group 2 element such as Mg and Ca, or other light metal such as Al may be used. The effect of the present technology may be obtained without depending on the electrode reactant type, and therefore even if the electrode reactant type is changed, a similar effect is obtainable.

Further, with regard to the content of the unsaturated cyclic ester carbonate, the description has been given of the appropriate range derived from the results of Examples. However, the description does not totally deny a possibility that the content is out of the foregoing range. That is, the foregoing appropriate range is the range particularly preferable for obtaining the effects of the present technology. Therefore, as long as the effects of the present technology are obtained, the content may be out of the foregoing range in some degrees.

It is possible to achieve at least the following configurations from the above-described exemplary embodiment and the modifications of the disclosure.

- (1) A secondary battery including:
 a cathode;
 an anode; and
 an electrolytic solution, wherein
 the anode includes a material including Si, Sn, or both as constituent elements, and
 the electrolytic solution includes an unsaturated cyclic ester carbonate represented by the following Formula (1),

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(1)

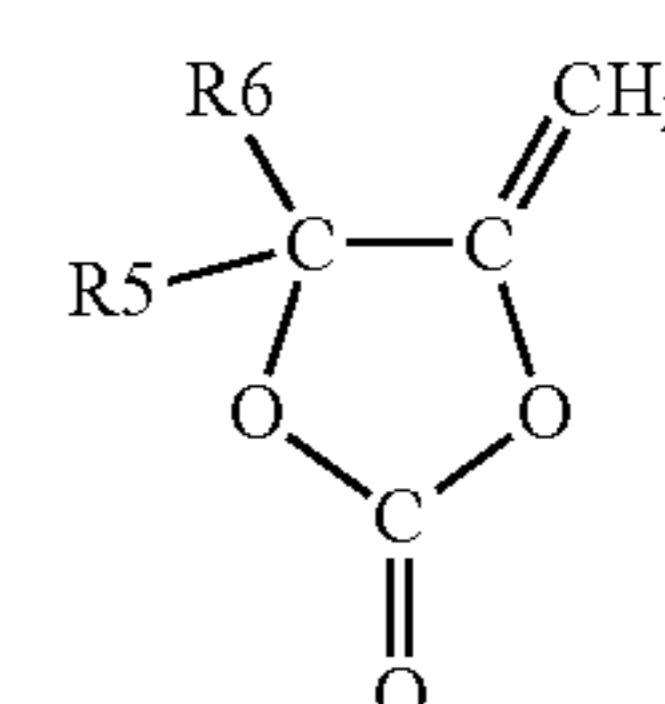
where X is a divalent group in which m-number of $>C=CR_1-R_2$ and n-number of $>CR_3R_4$ are bonded in any order; each of R1 to R4 is one of a hydrogen group, a halogen group, a monovalent hydrocarbon group, a monovalent halogenated hydrocarbon group, a monovalent oxygen-containing hydrocarbon group, and a monovalent halogenated oxygen-containing hydrocarbon group; any two or more of the R1 to the R4 are allowed to be bonded to one another; and m and n satisfy $m \geq 1$ and $n \geq 0$.

(2) The secondary battery according to (1), wherein

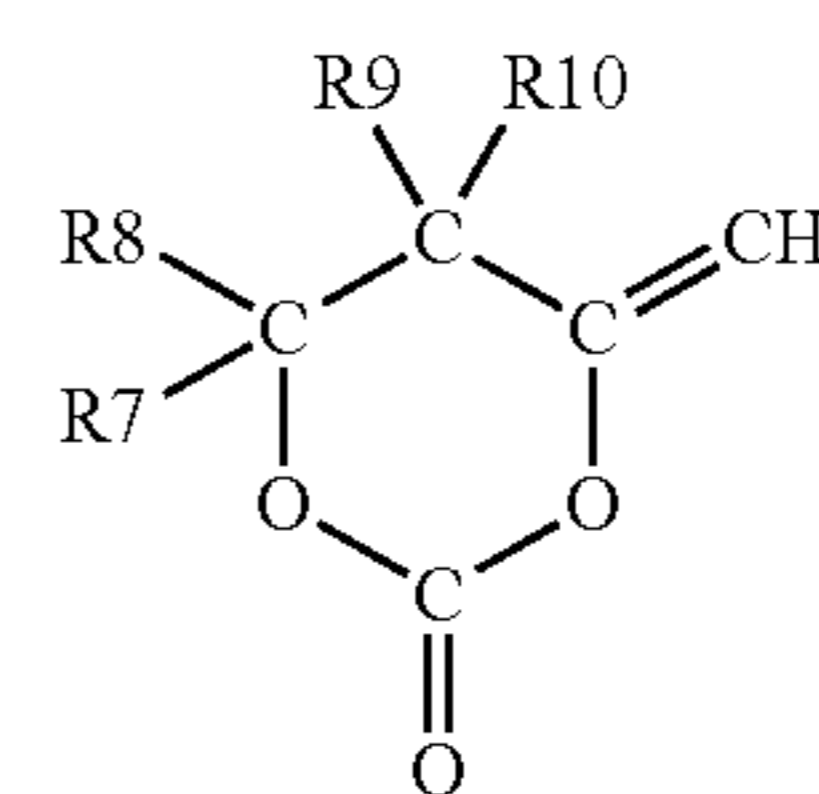
the halogen group includes a fluorine group, a chlorine group, a bromine group, and an iodine group, and

each of the monovalent hydrocarbon group, the monovalent halogenated hydrocarbon group, the monovalent oxygen-containing hydrocarbon group, and the monovalent halogenated oxygen-containing hydrocarbon group include an alkyl group with carbon number from 1 to 12 both inclusive, an alkenyl group with carbon number from 2 to 12 both inclusive, an alkynyl group with carbon number from 2 to 12 both inclusive, an aryl group with carbon number from 6 to 18 both inclusive, a cycloalkyl group with carbon number from 3 to 18 both inclusive, an alkoxy group with carbon number from 1 to 12 both inclusive, a group obtained by bonding two or more thereof, and a group obtained by substituting each of part or all of hydrogen groups thereof by a halogen group.

(3) The secondary battery according to (1) or (2), wherein the unsaturated cyclic ester carbonate is represented by one of the following Formula (2) and Formula (3),



(2)

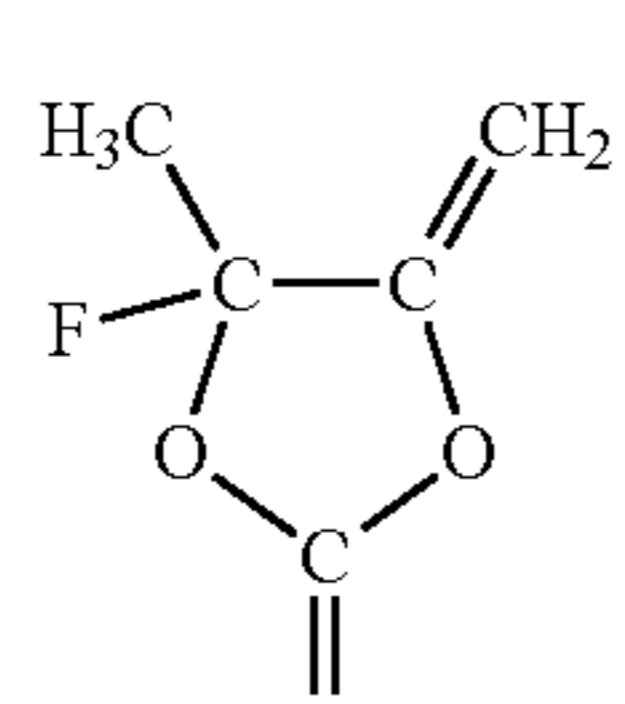
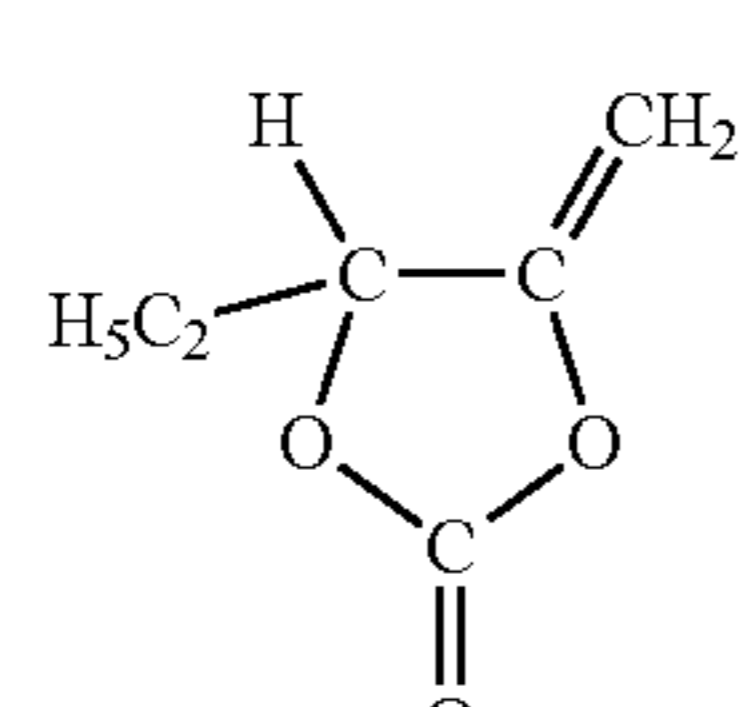
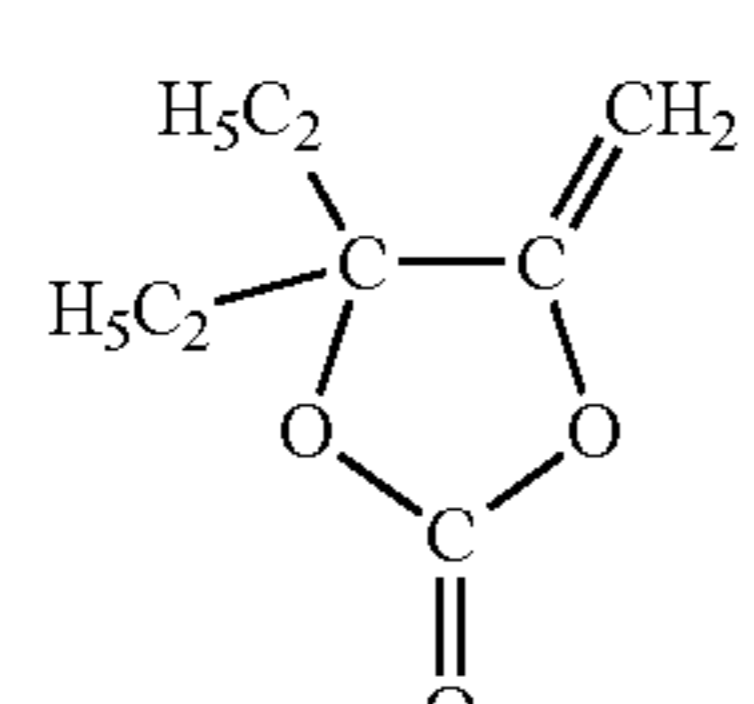
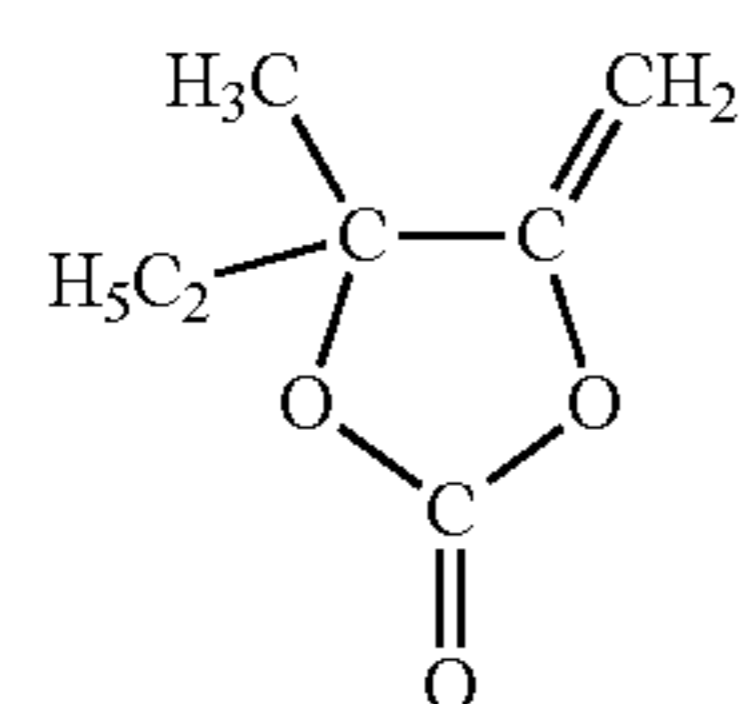
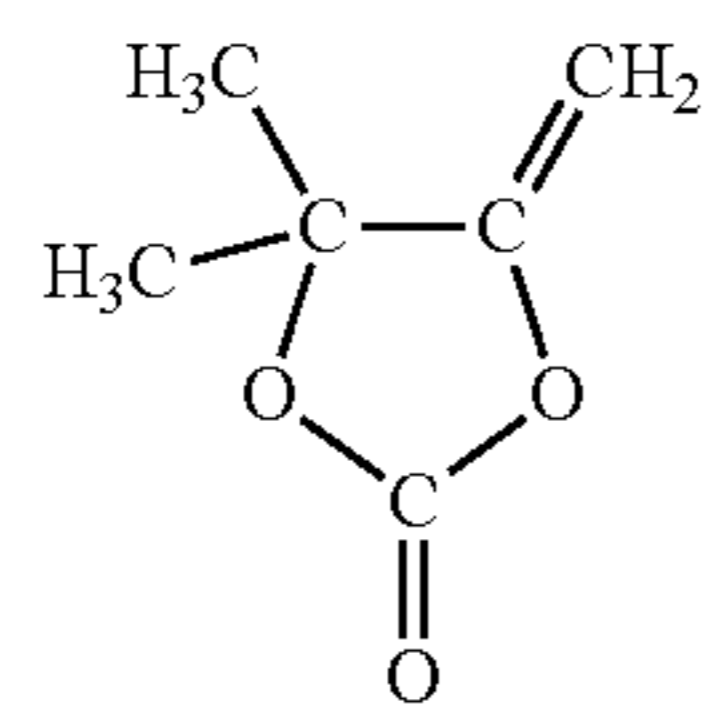
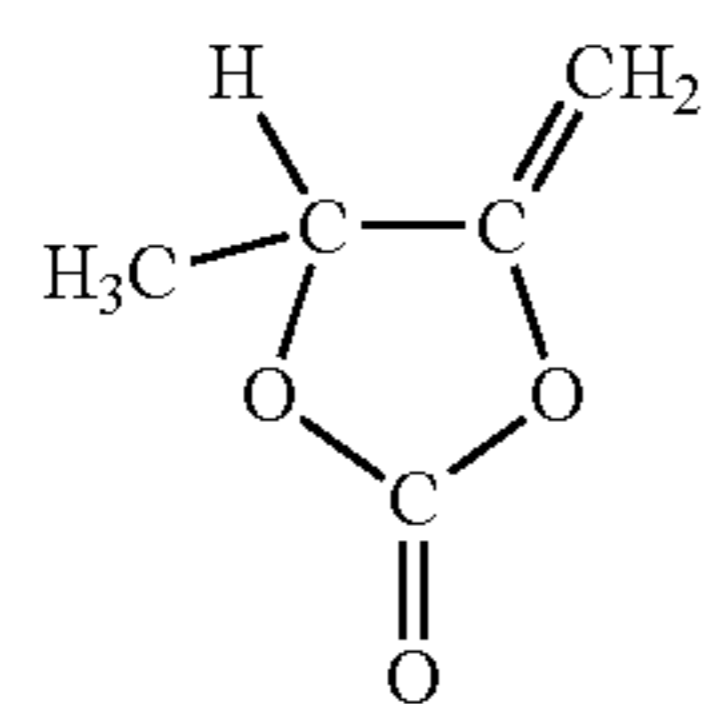
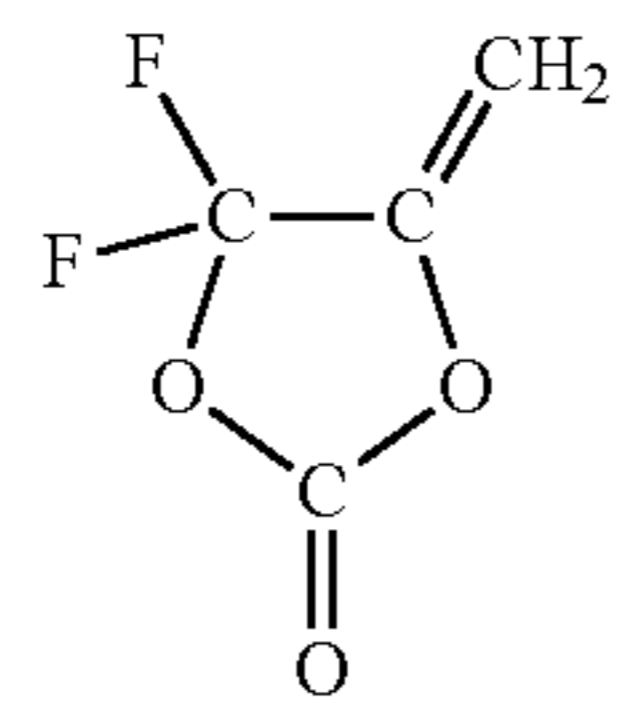
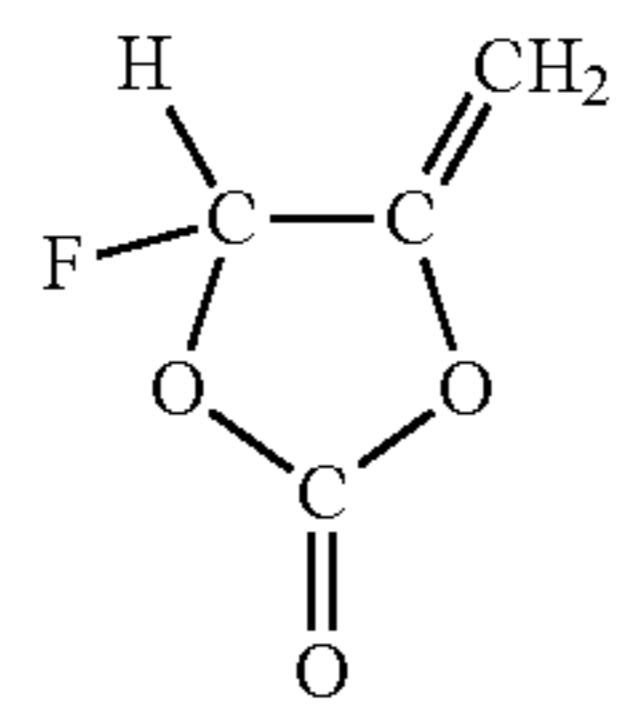
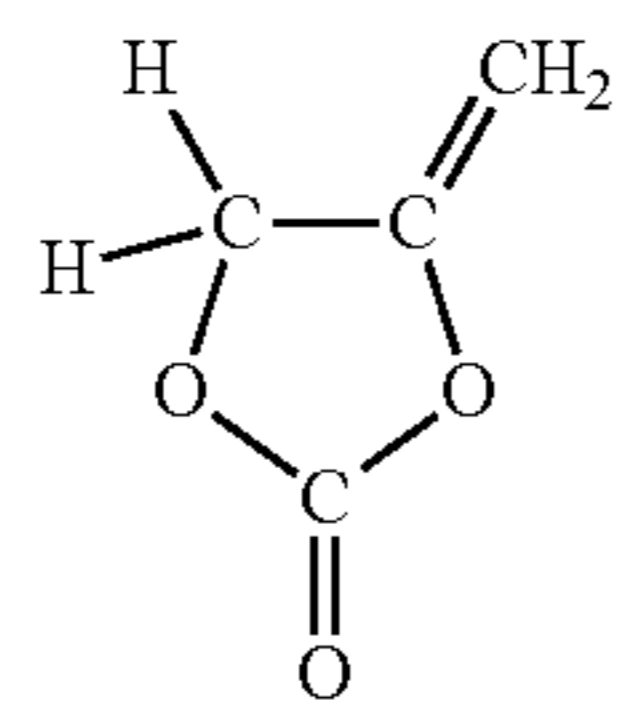


(3)

where each of R5 to R10 is one of a hydrogen group, a halogen group, a monovalent hydrocarbon group, a monovalent halogenated hydrocarbon group, a monovalent oxygen-containing hydrocarbon group, and a monovalent halogenated oxygen-containing hydrocarbon group; the R5 and the R6 are allowed to be bonded to each other; and any two or more of the R7 to the R10 are allowed to be bonded to one another.

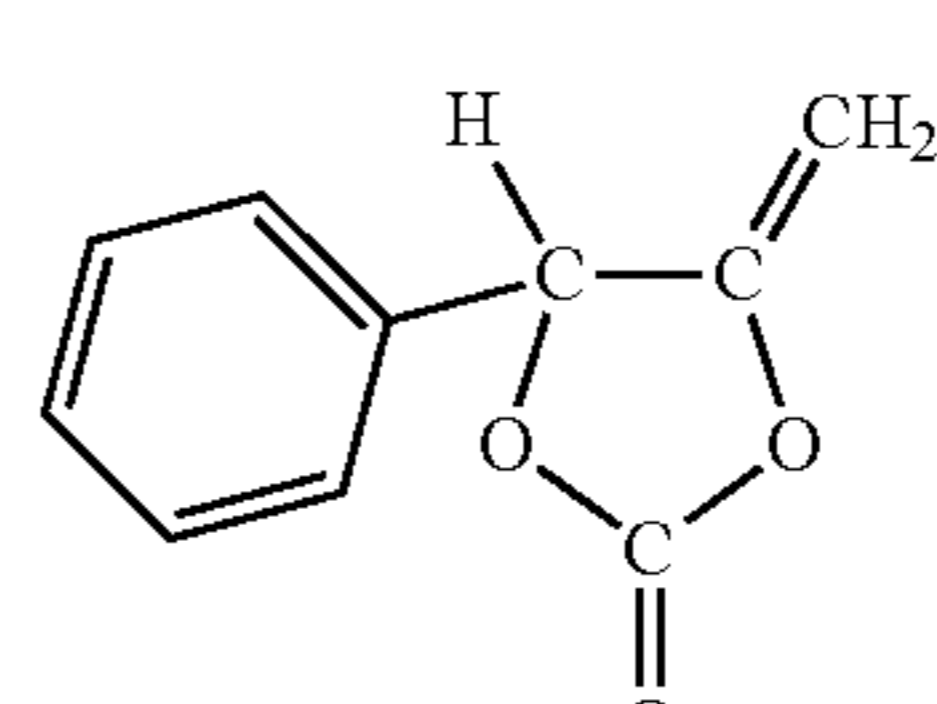
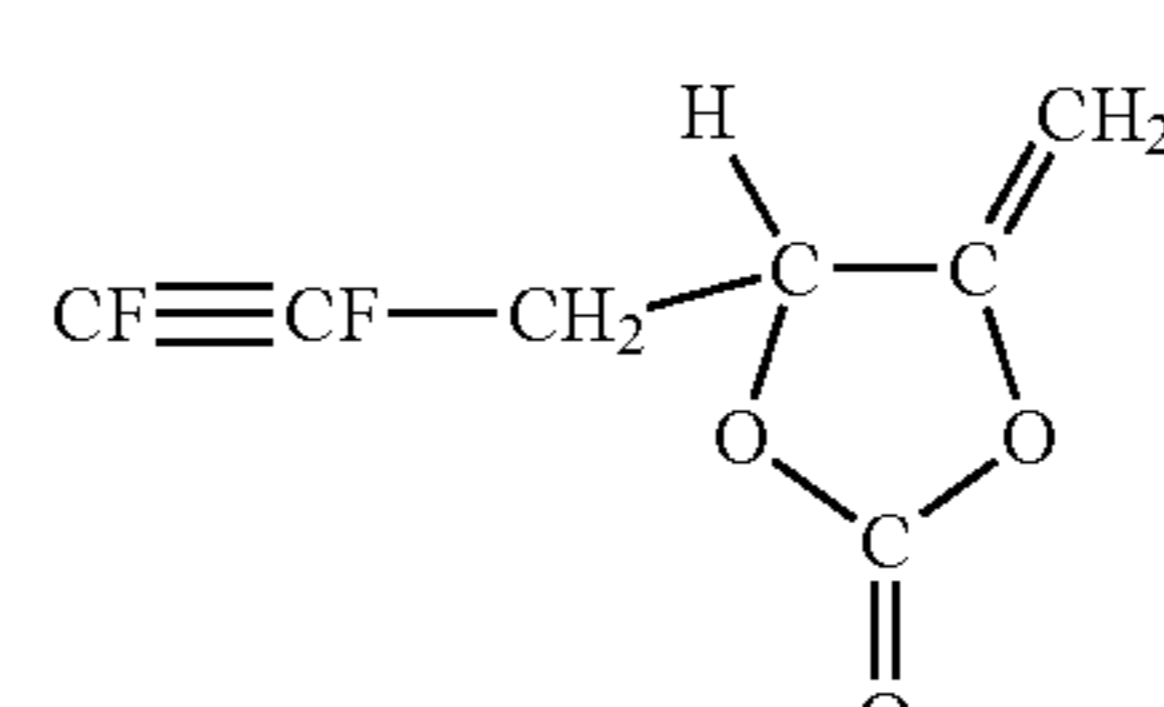
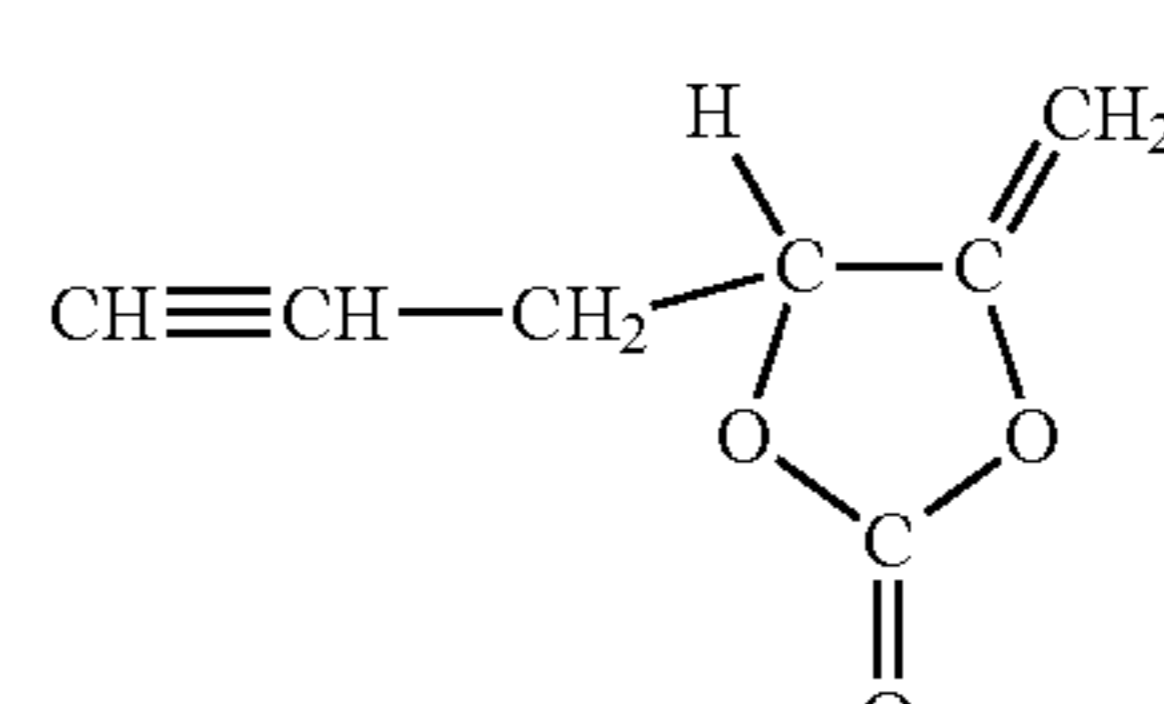
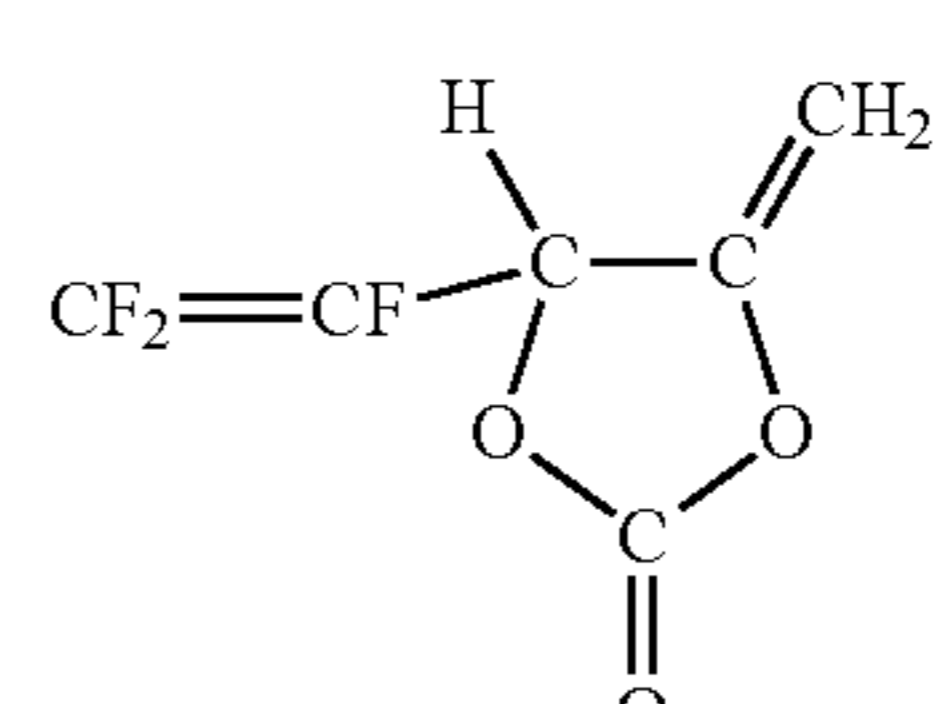
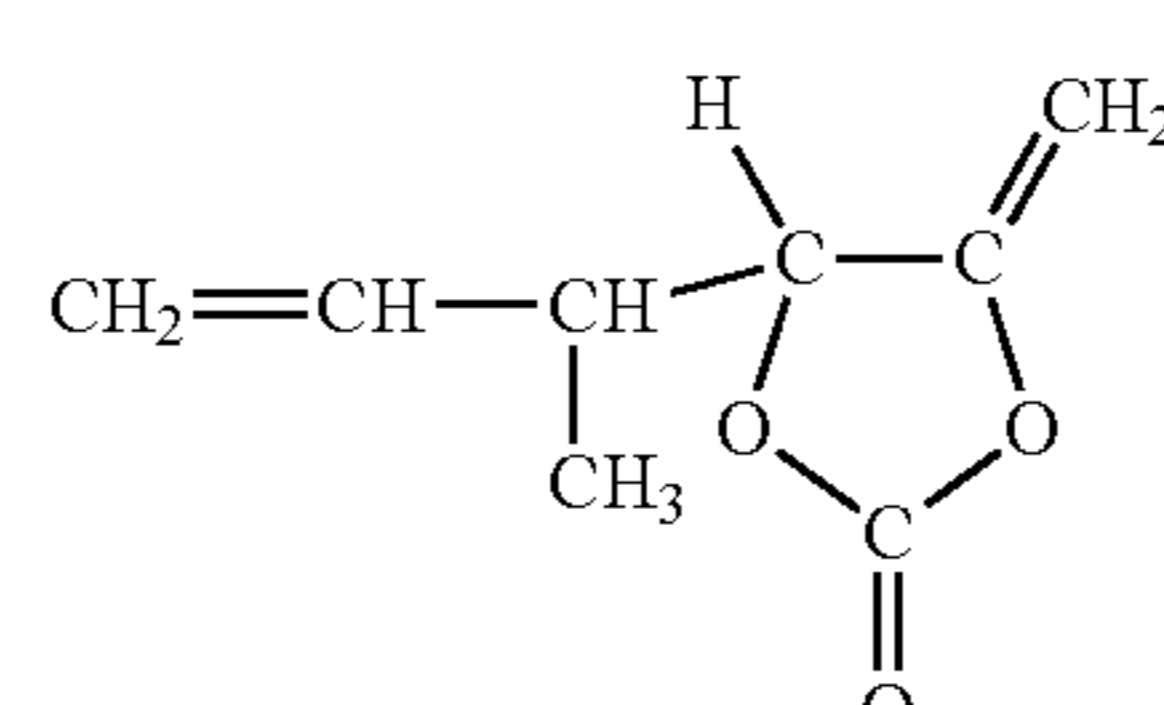
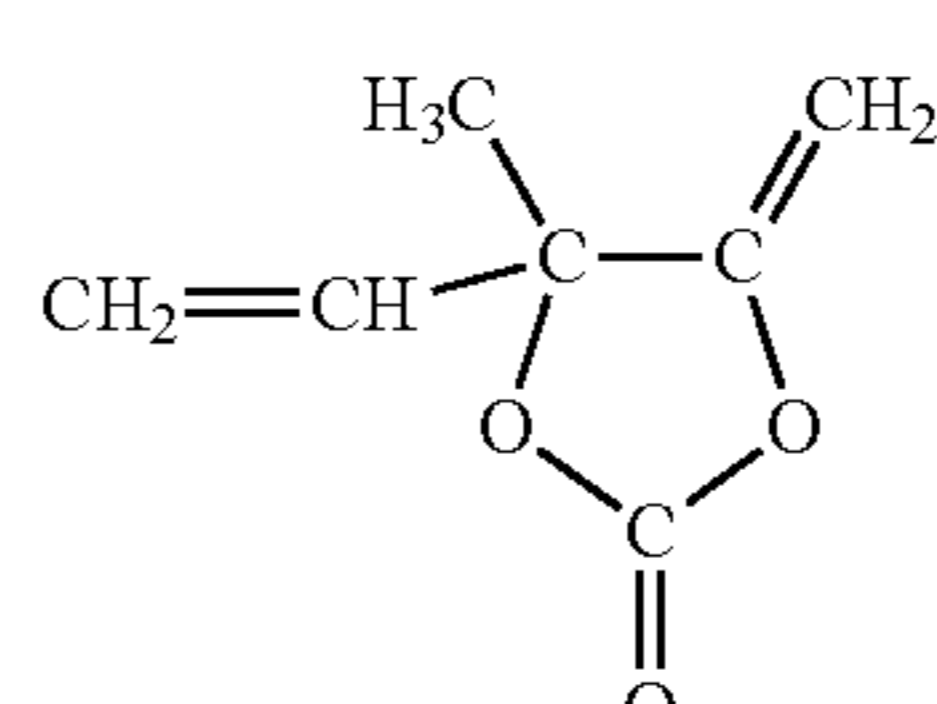
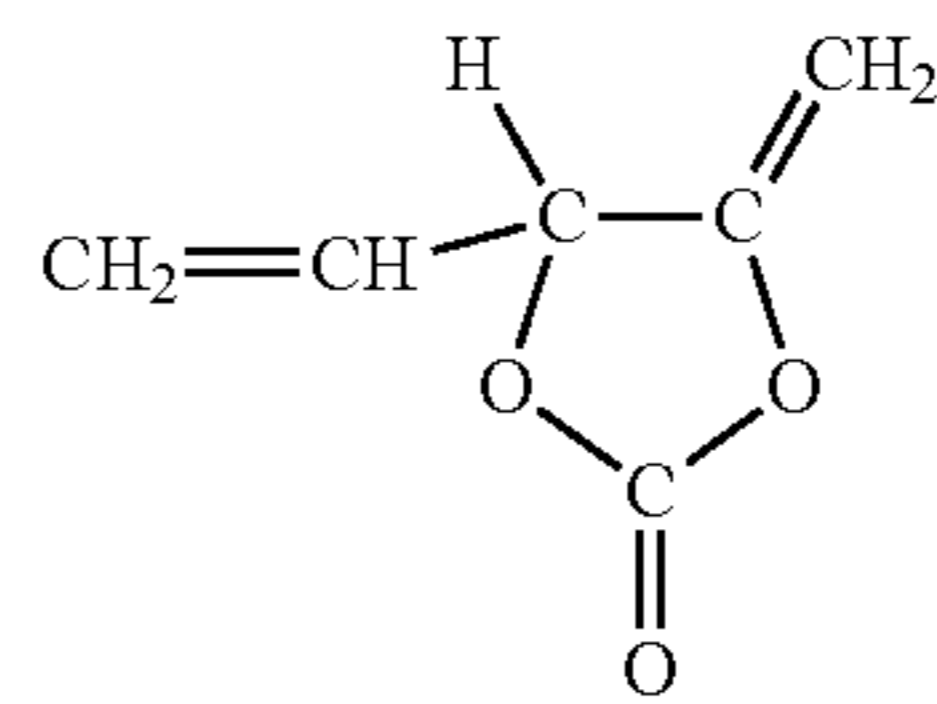
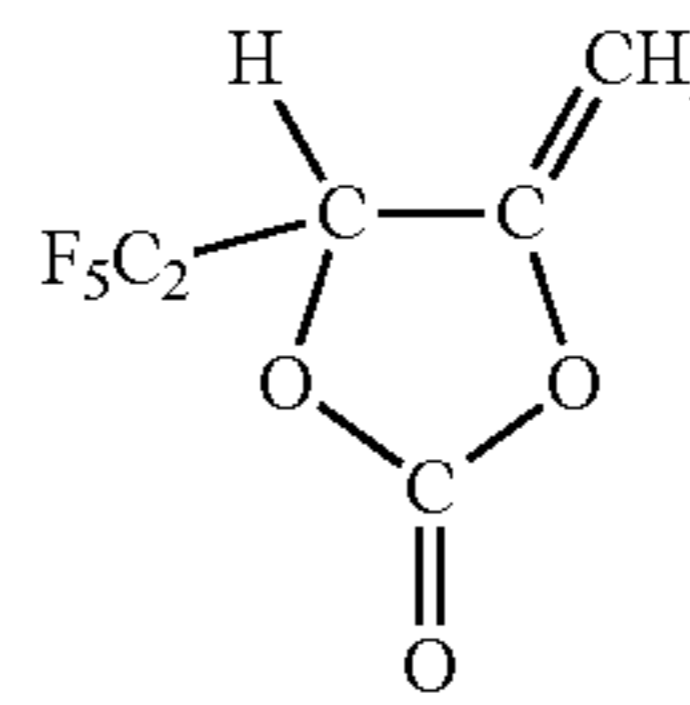
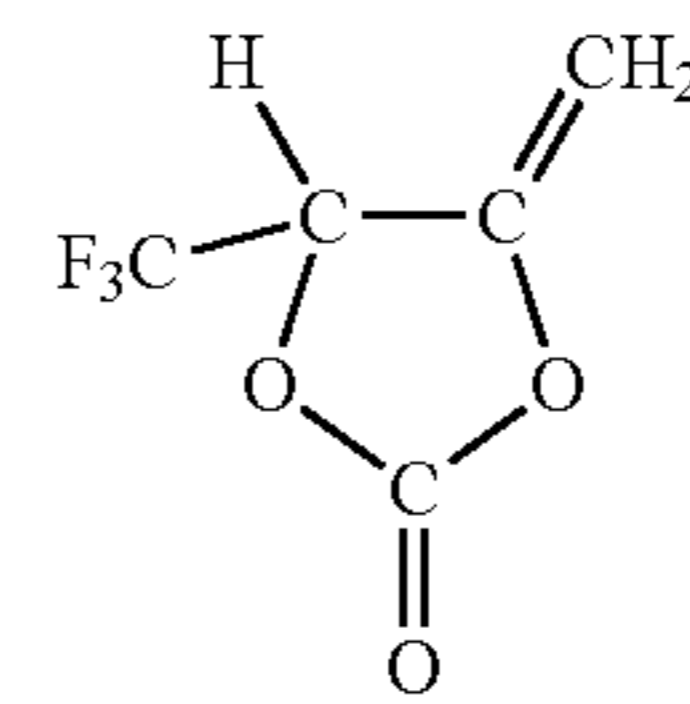
(4) The secondary battery according to (1) or (2), wherein the unsaturated cyclic ester carbonate is represented by one of the following Formula (1-1) to Formula (1-56),

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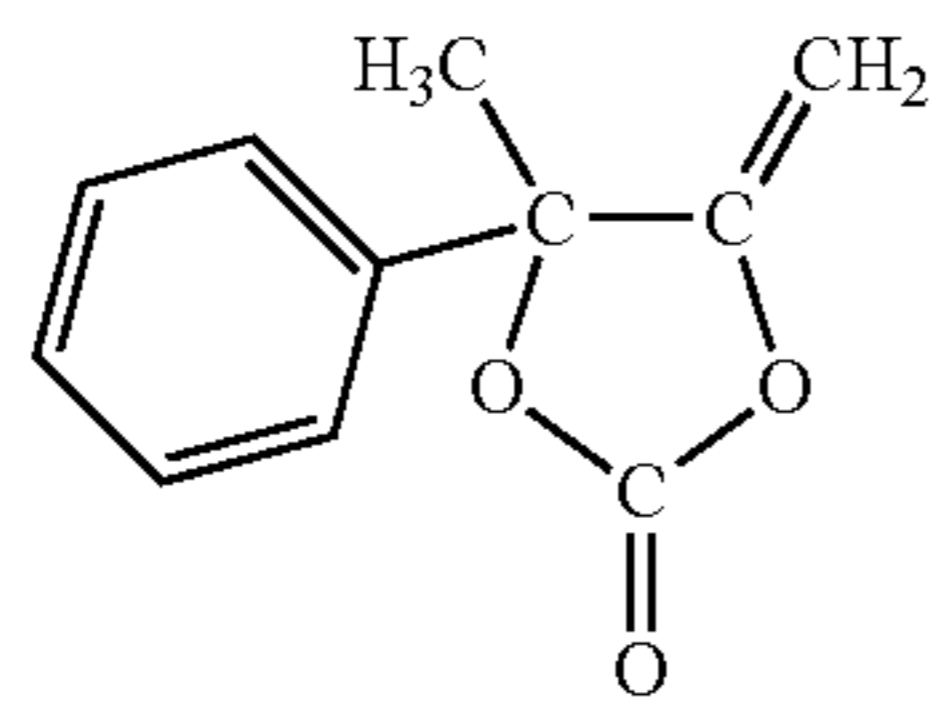
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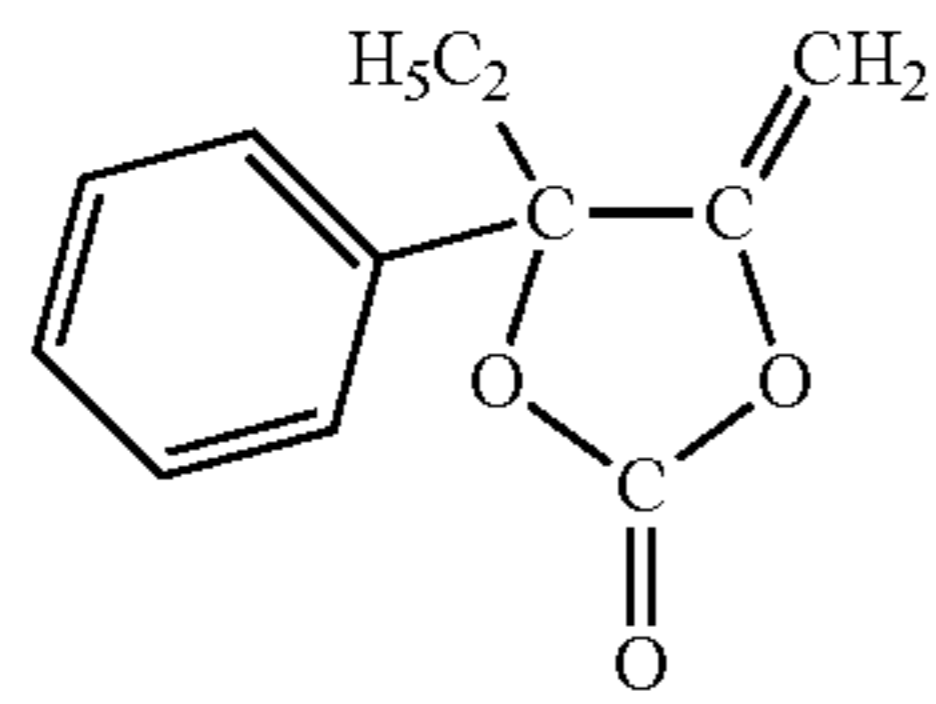
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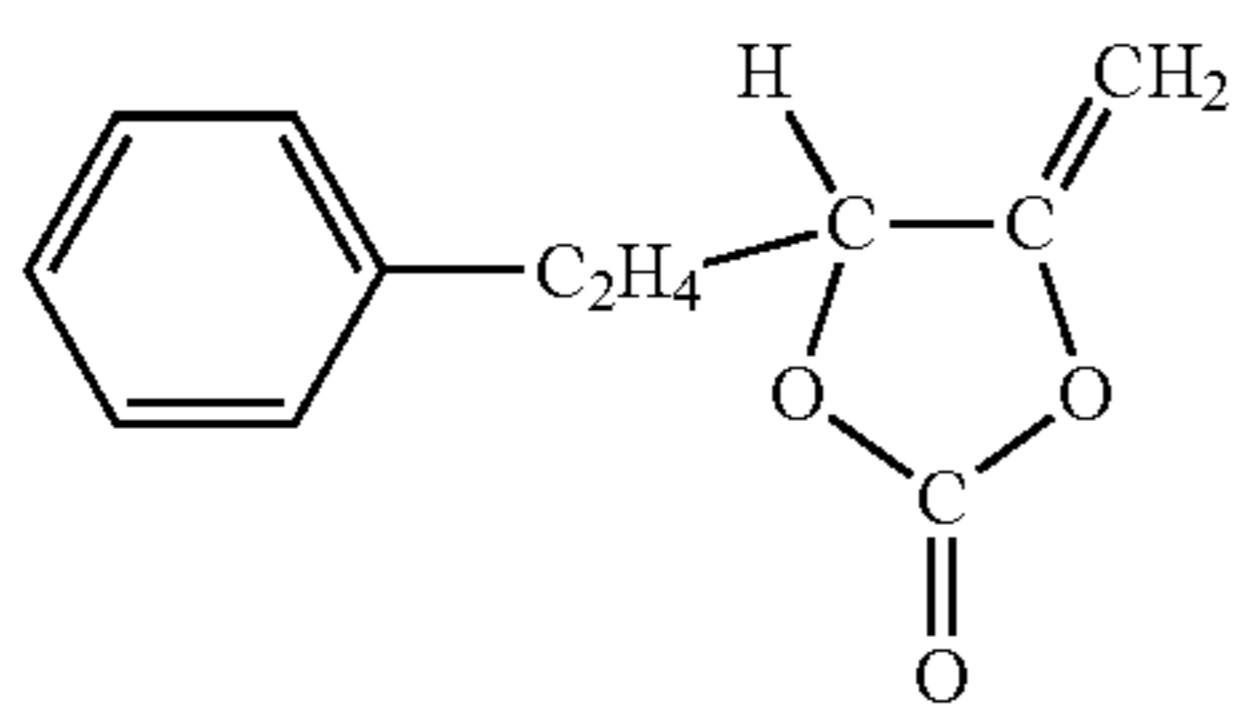
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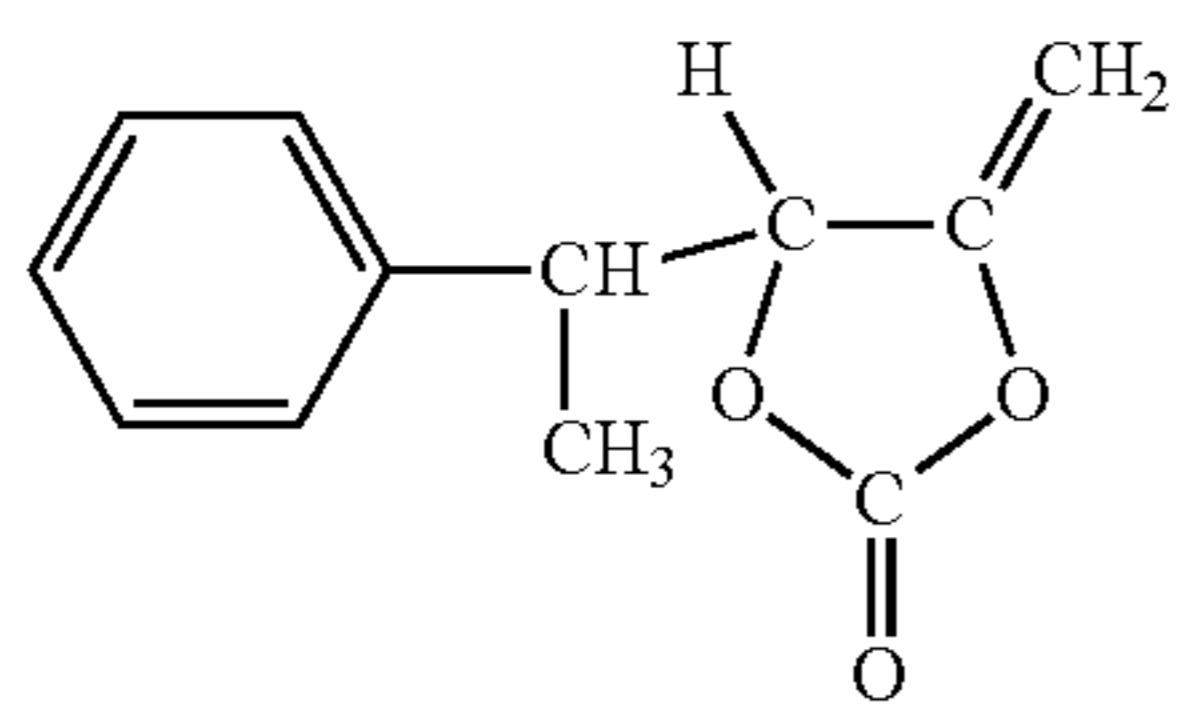
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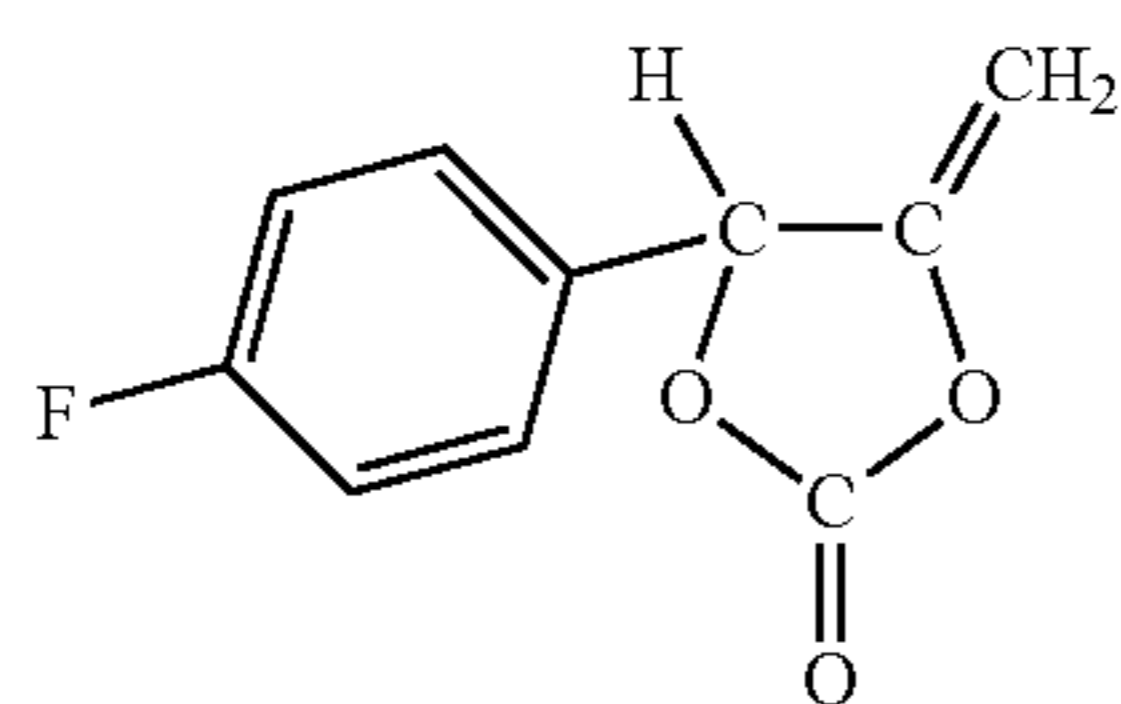
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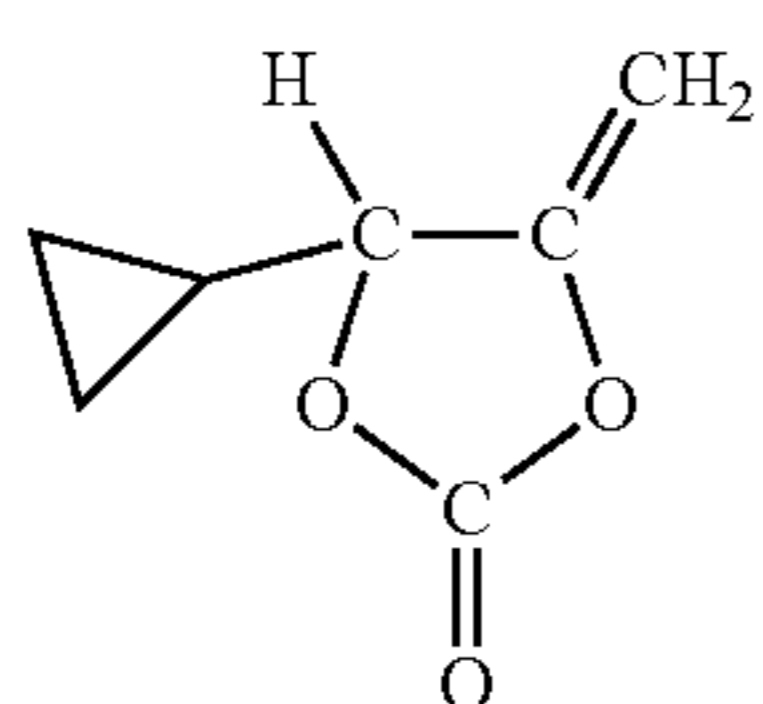
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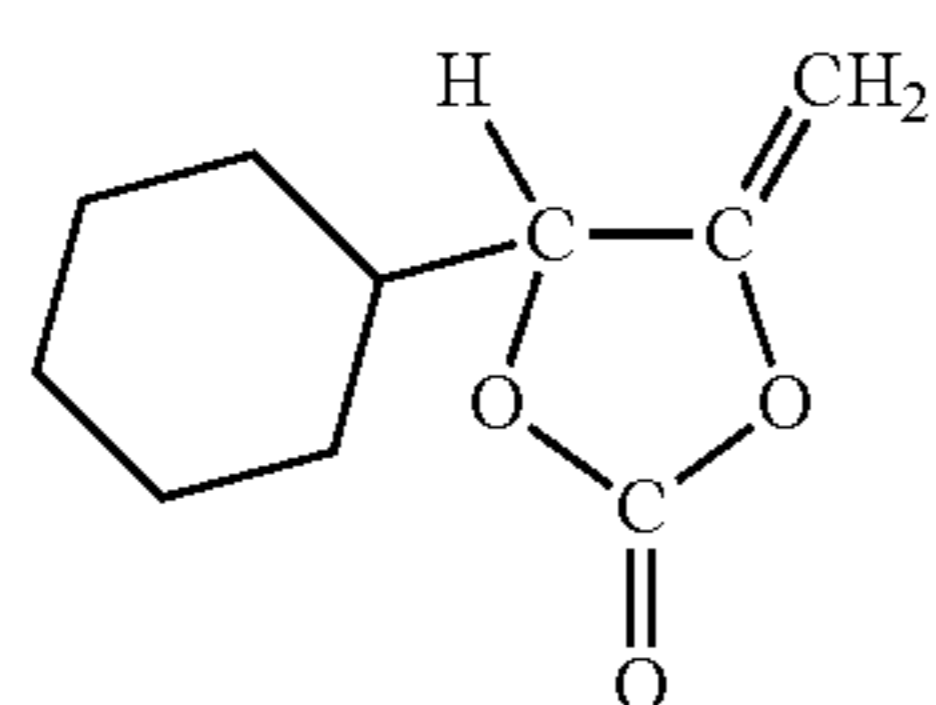
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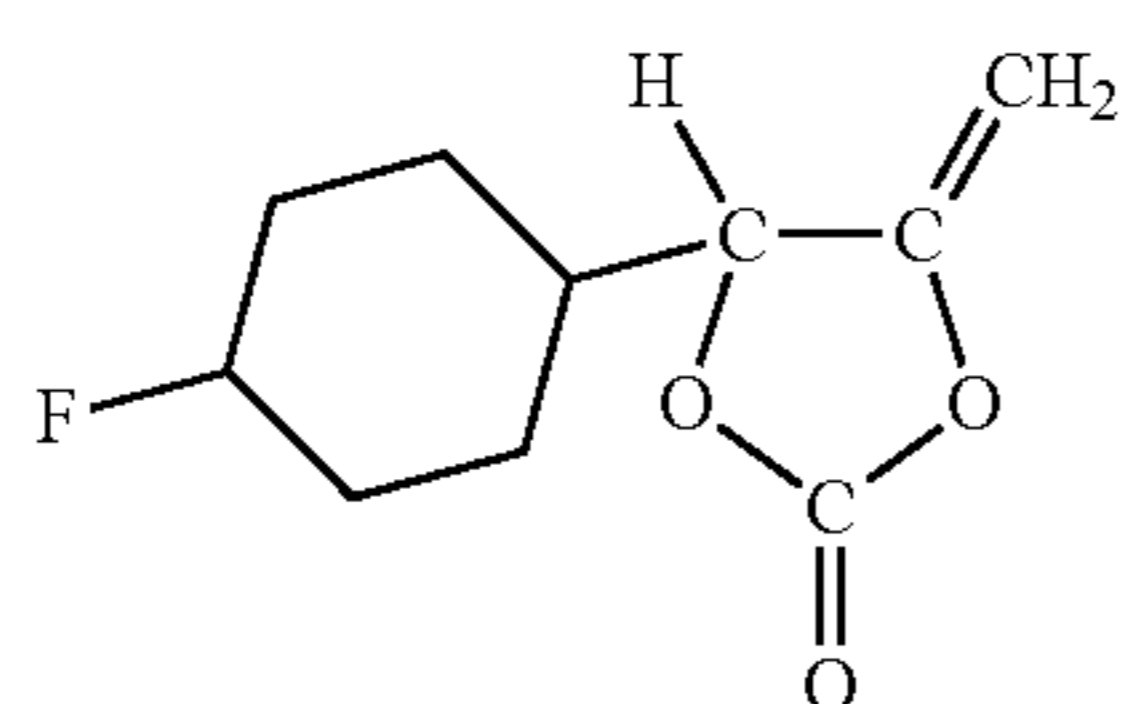
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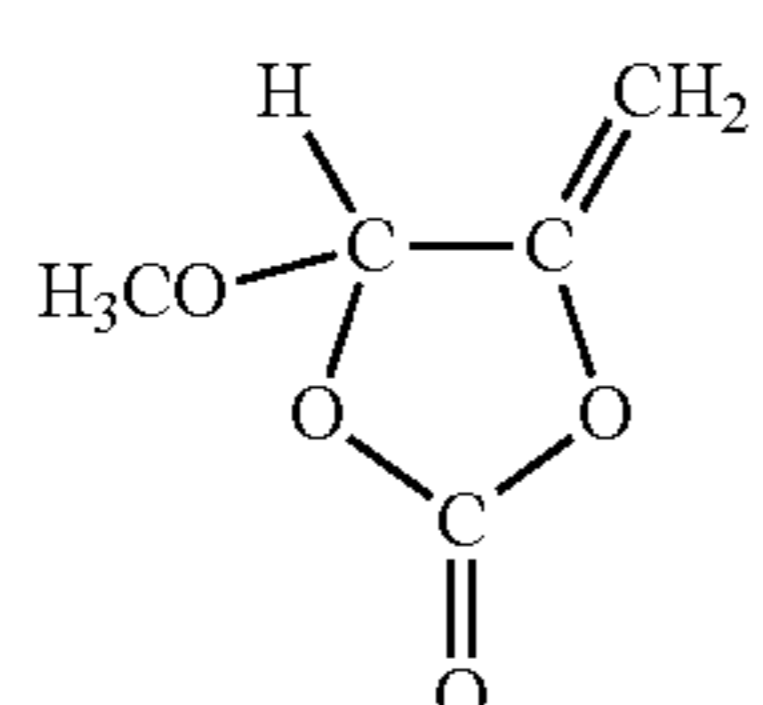
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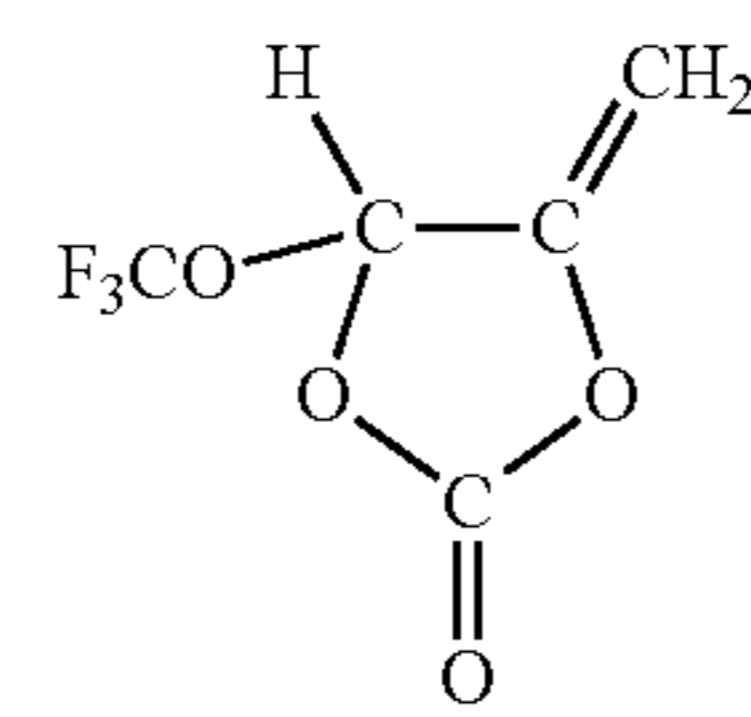
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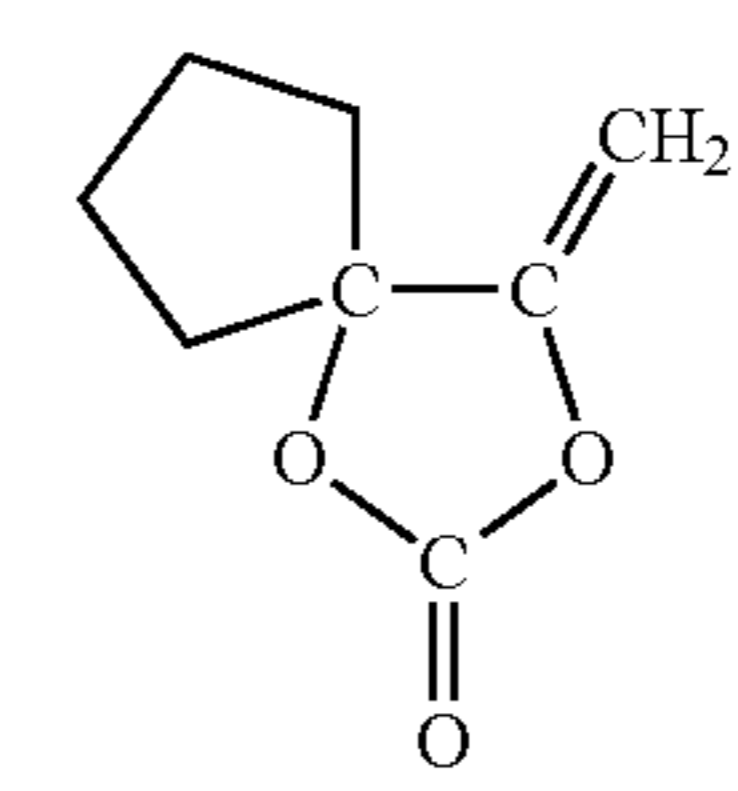
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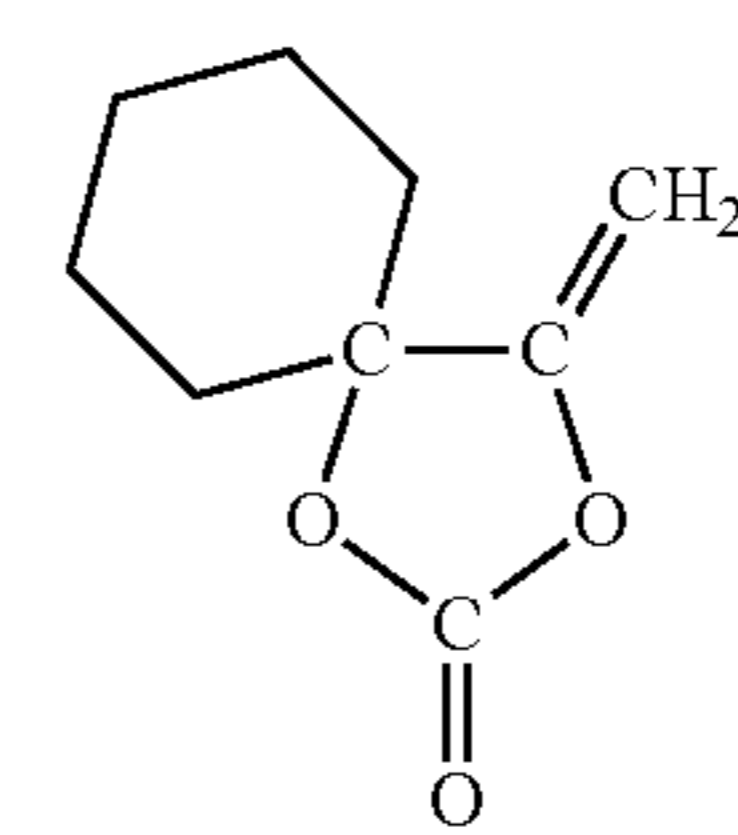
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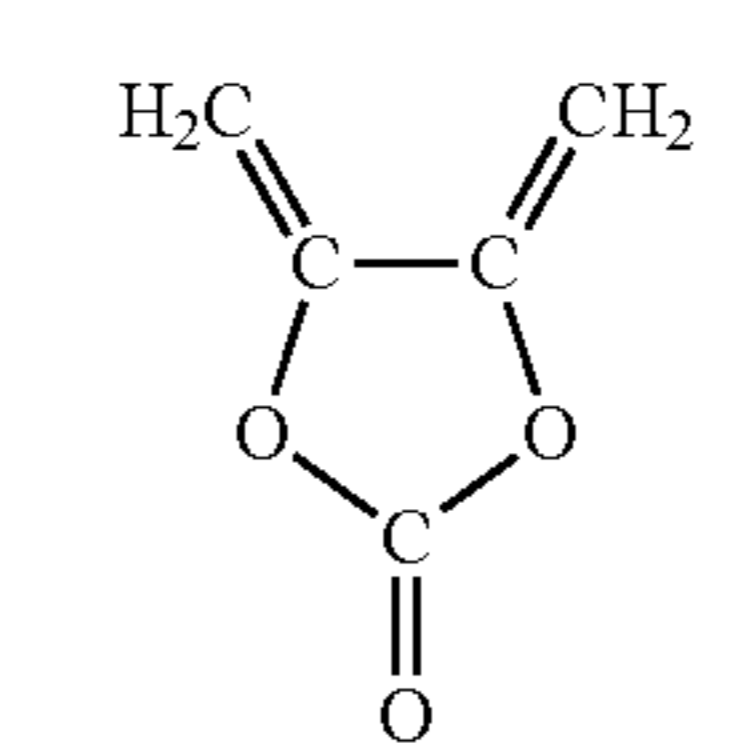
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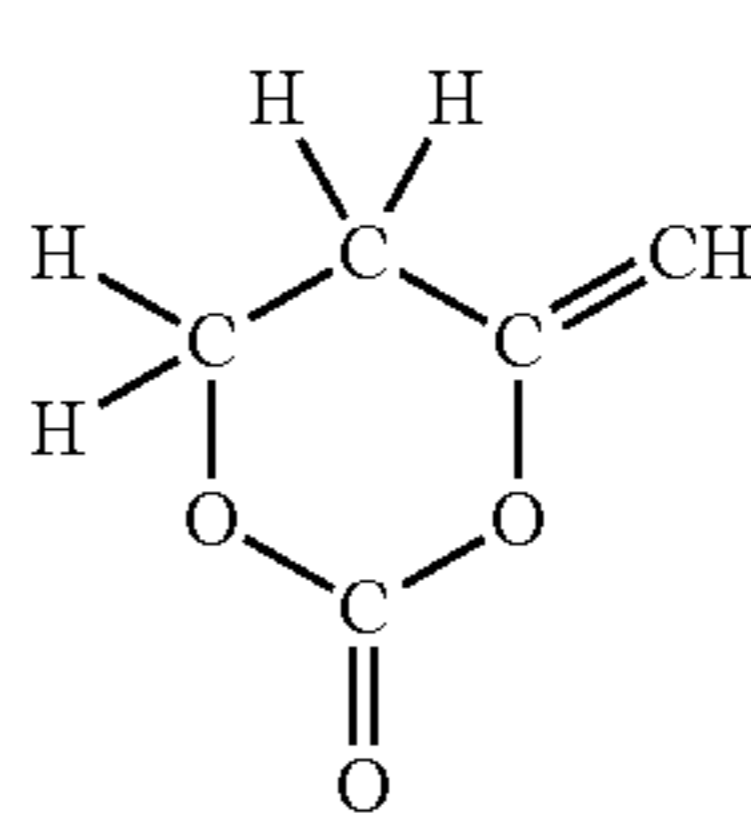
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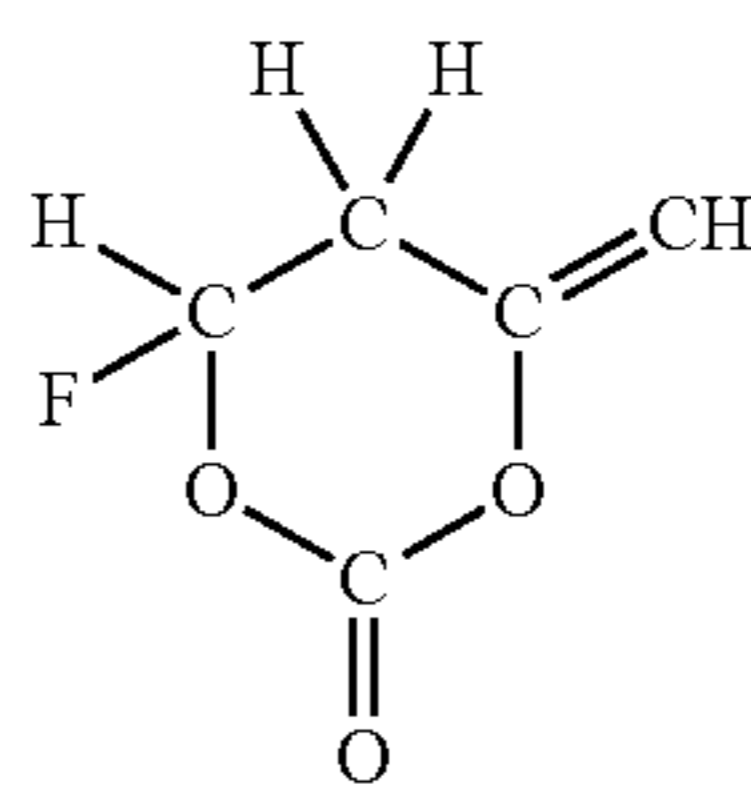
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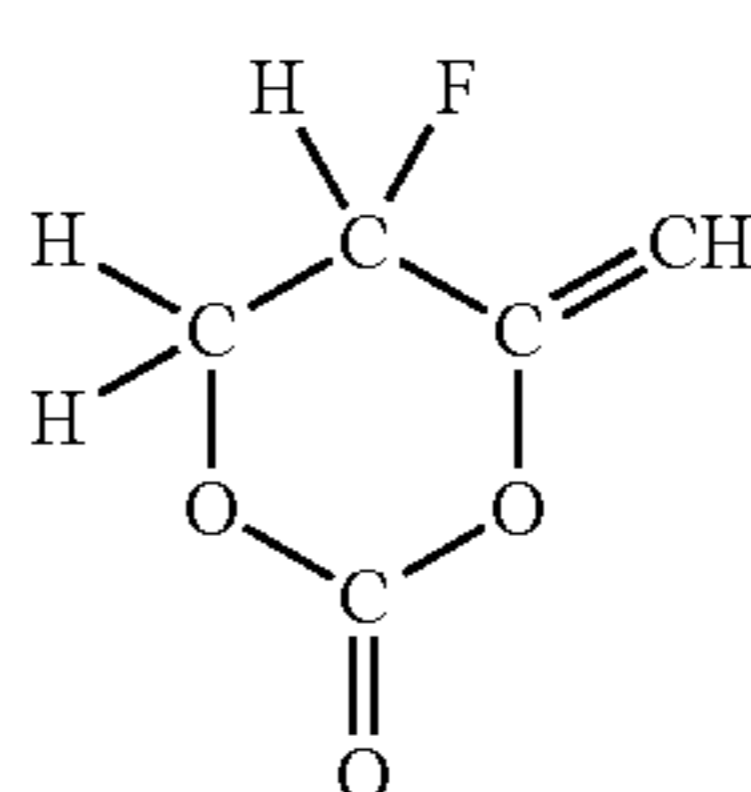
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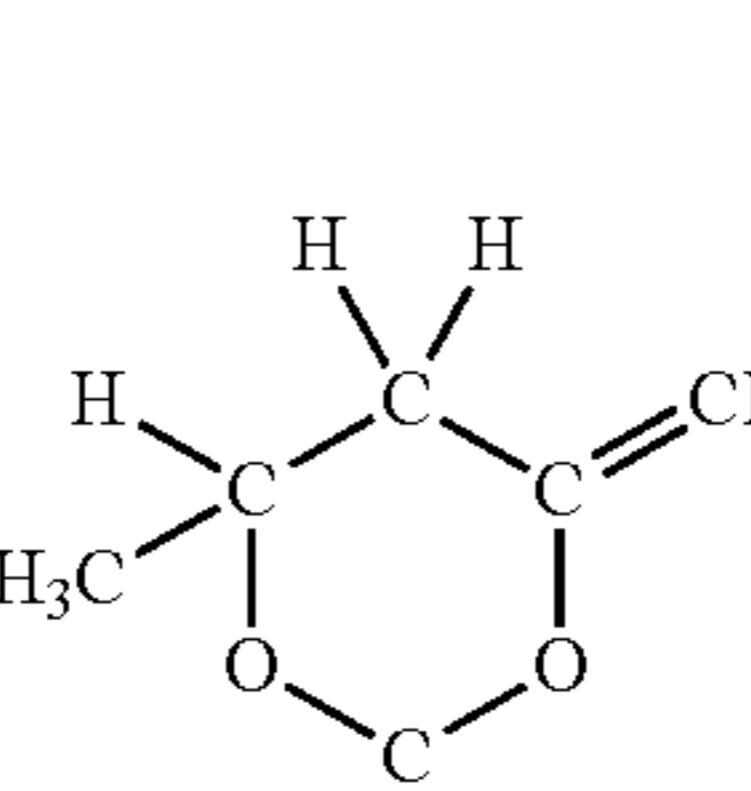
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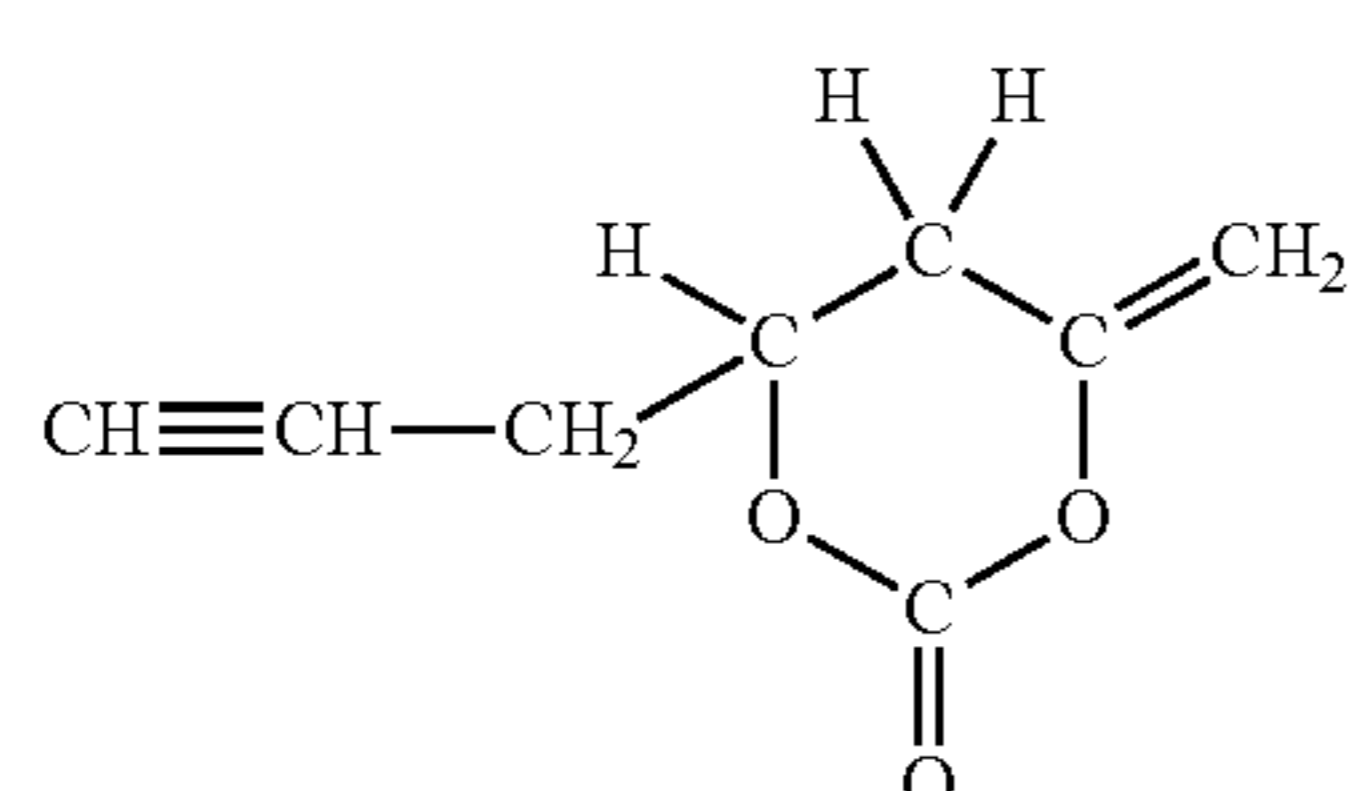
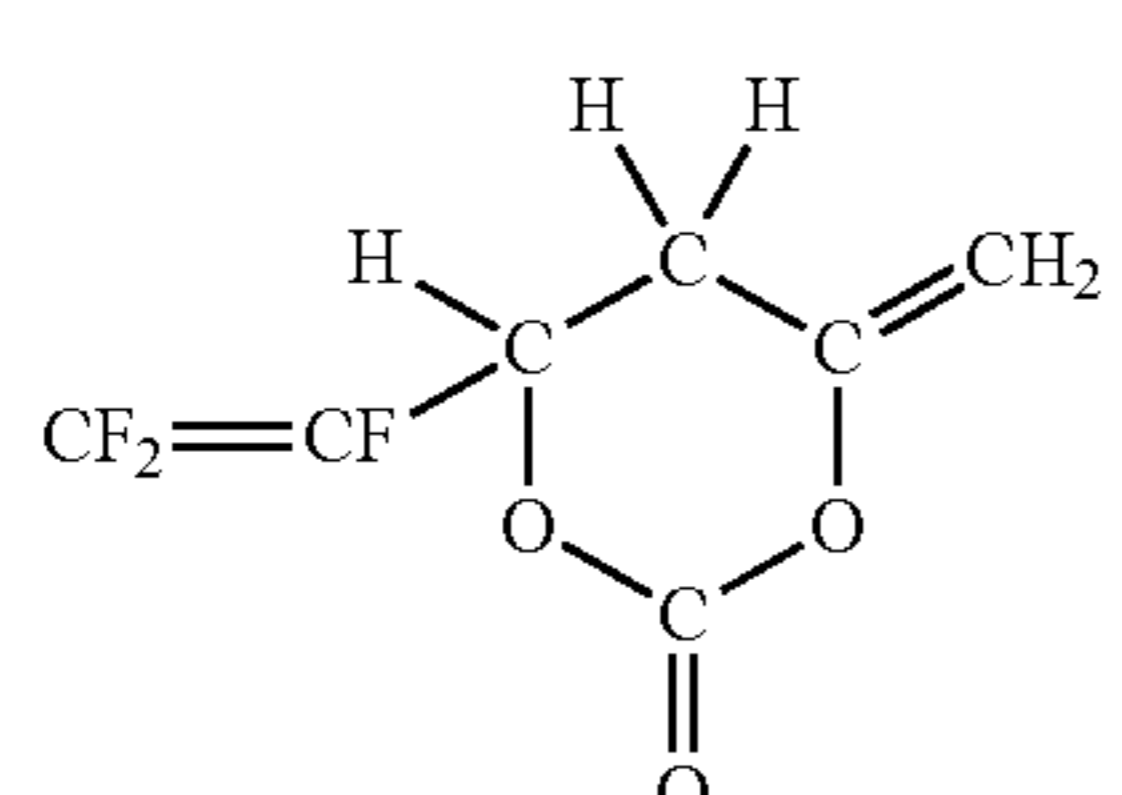
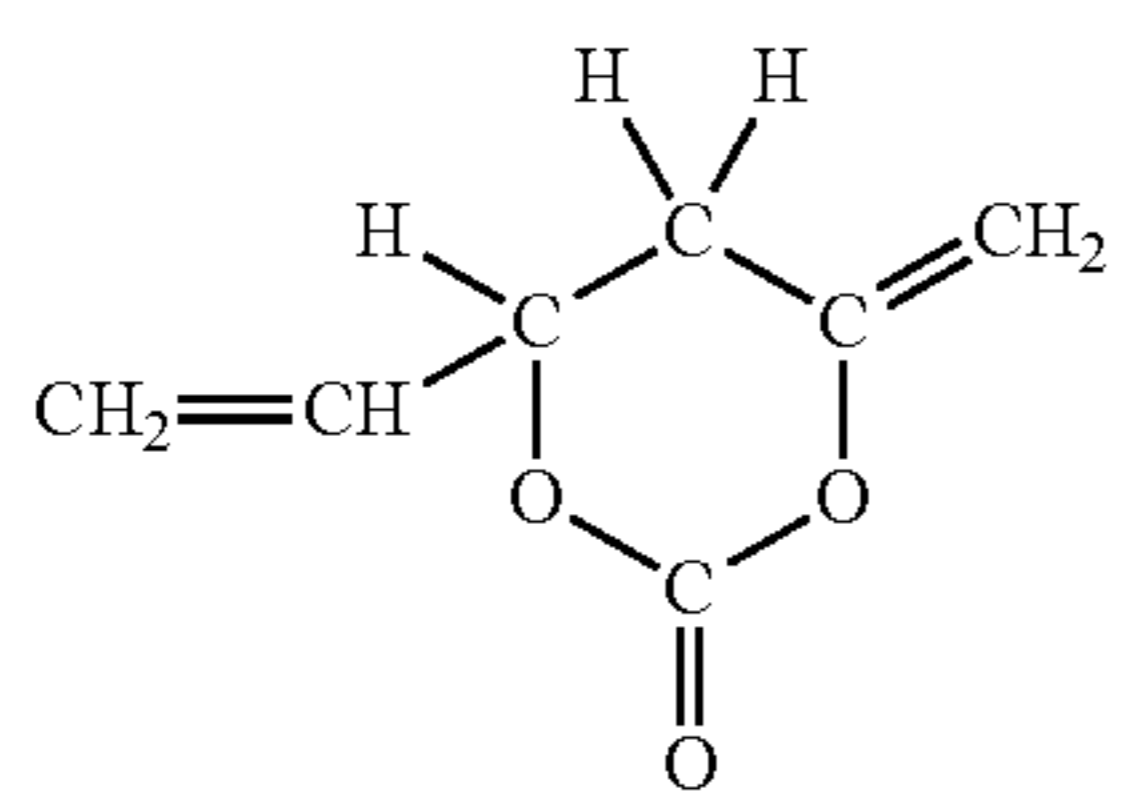
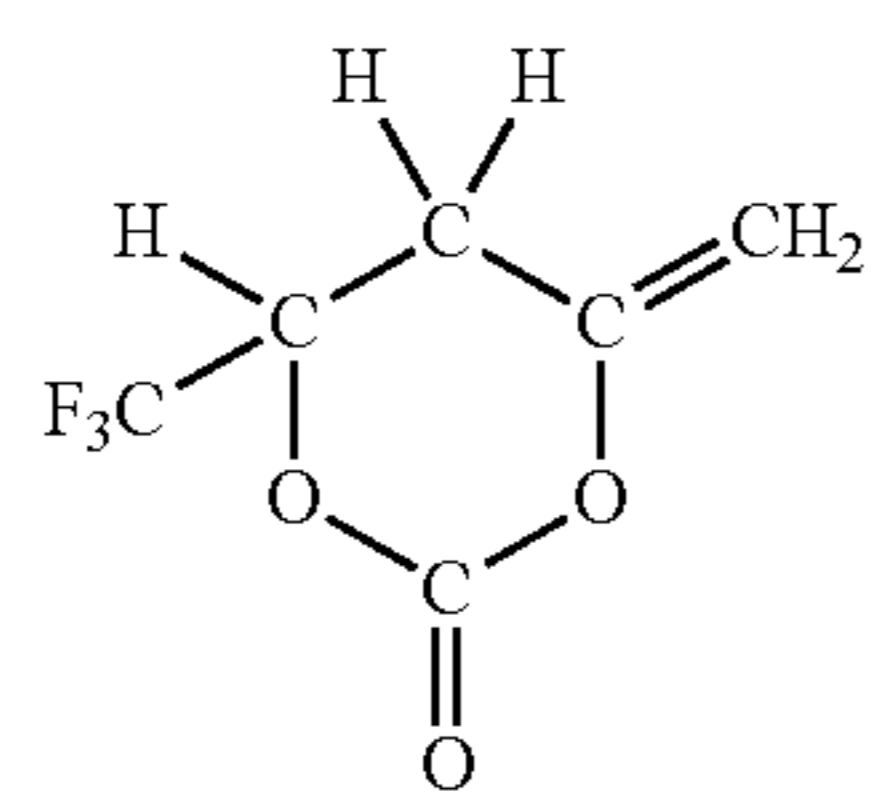
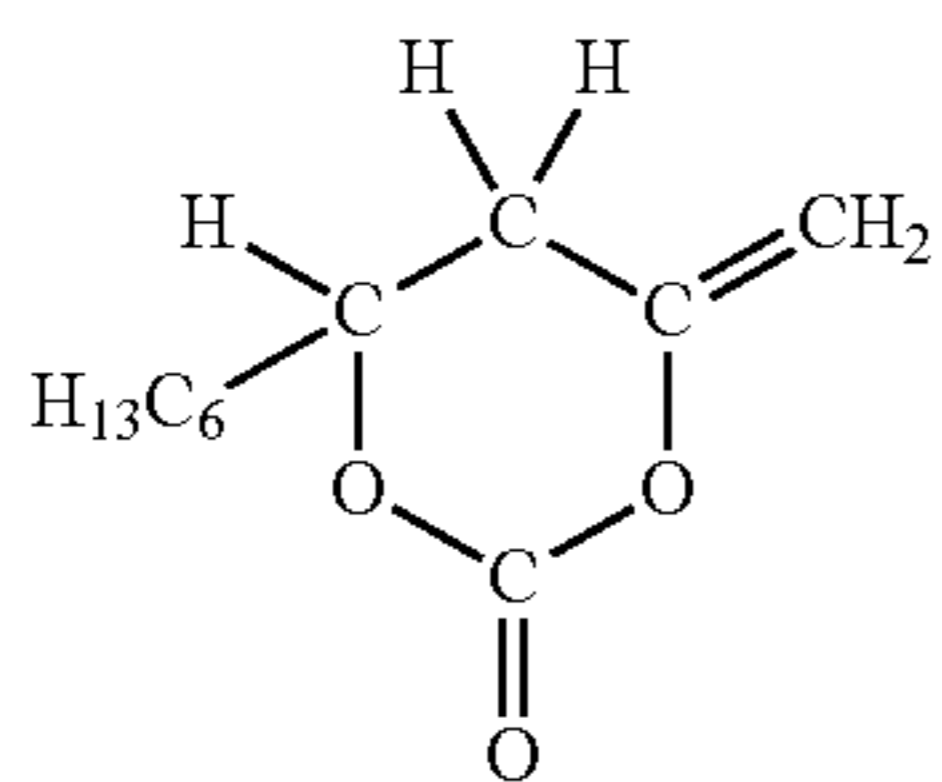
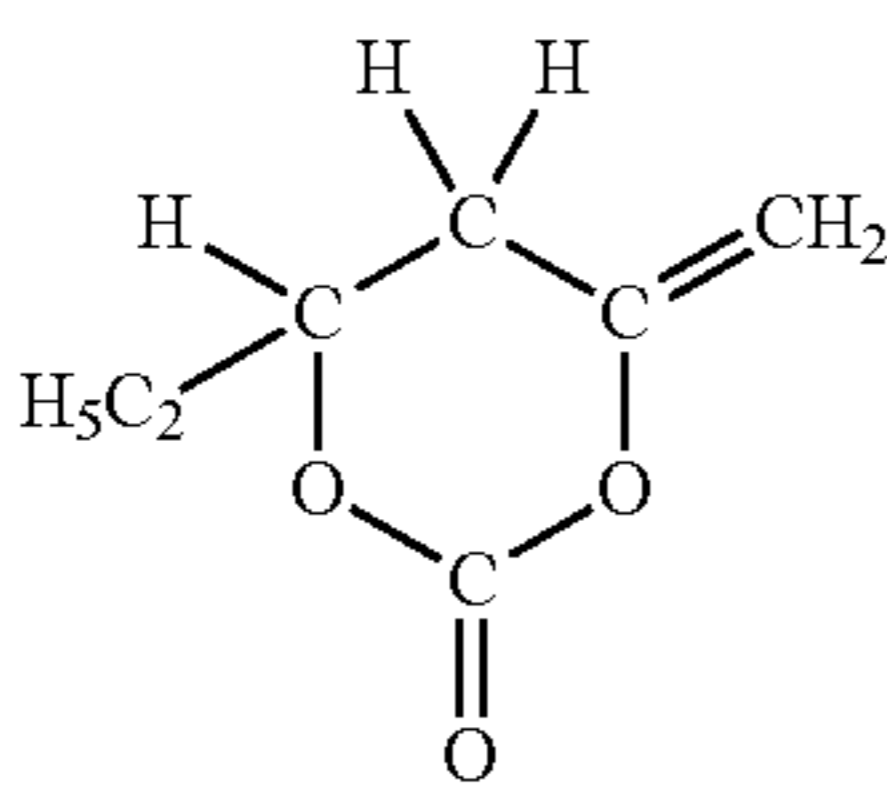
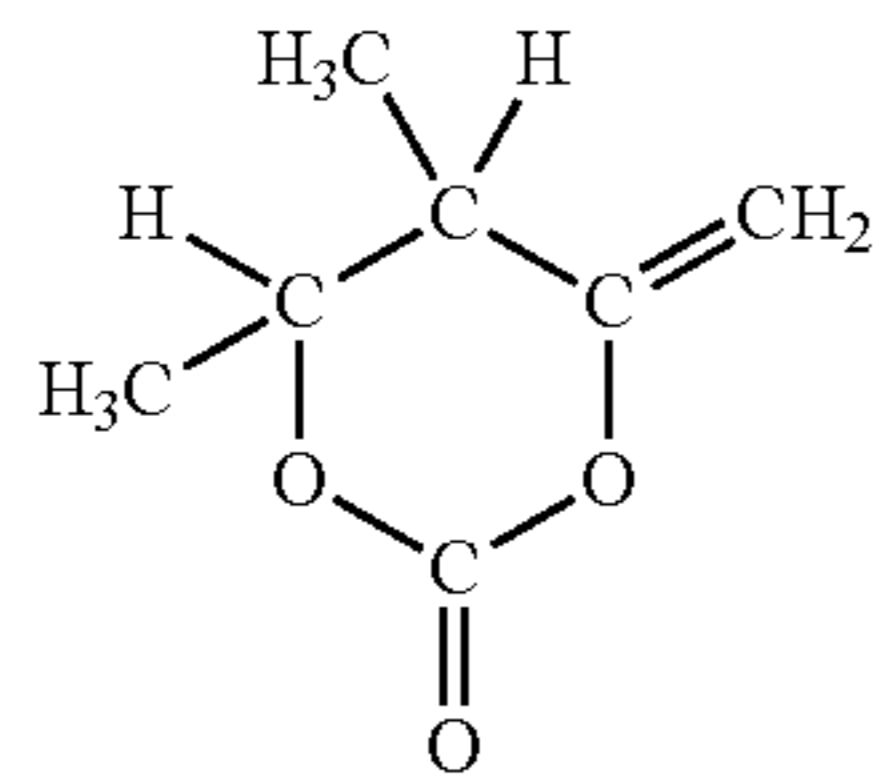
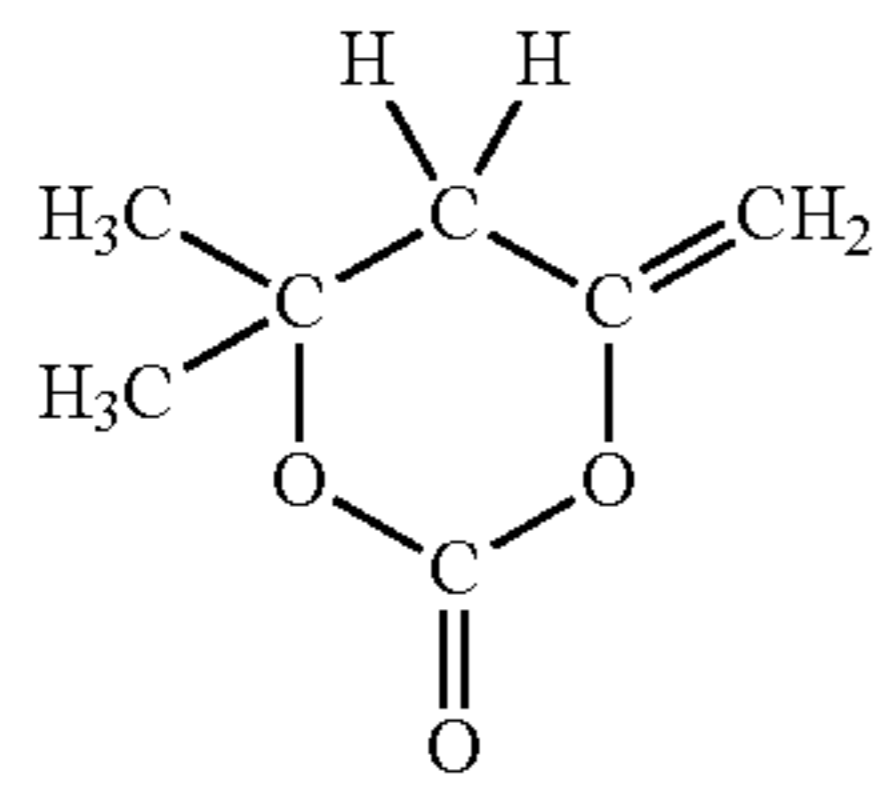


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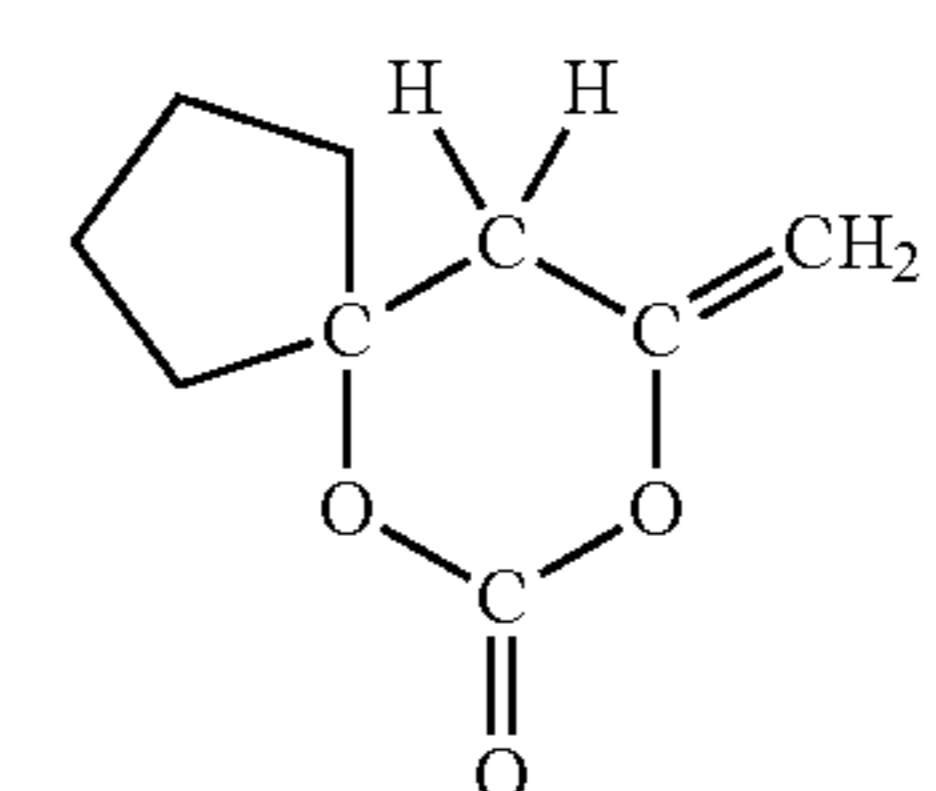
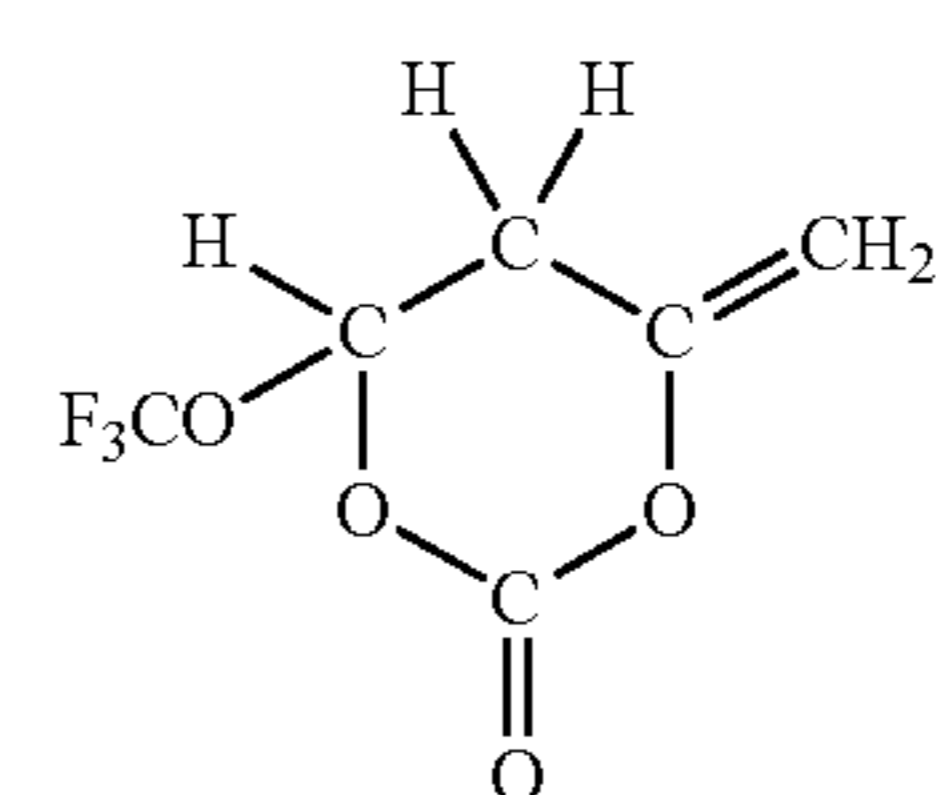
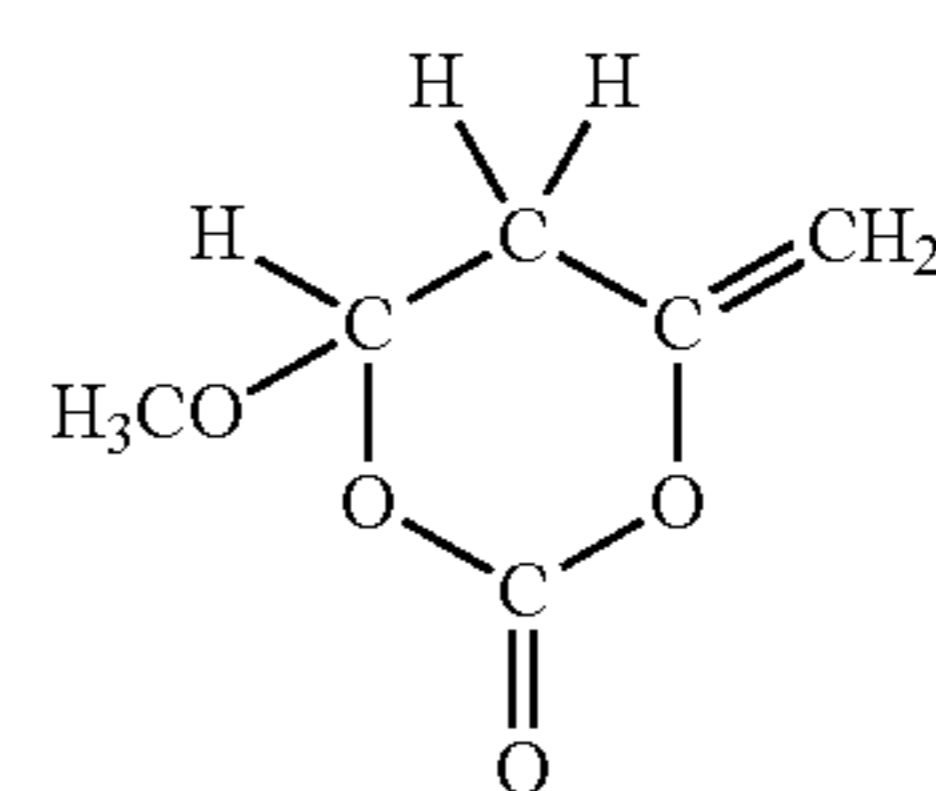
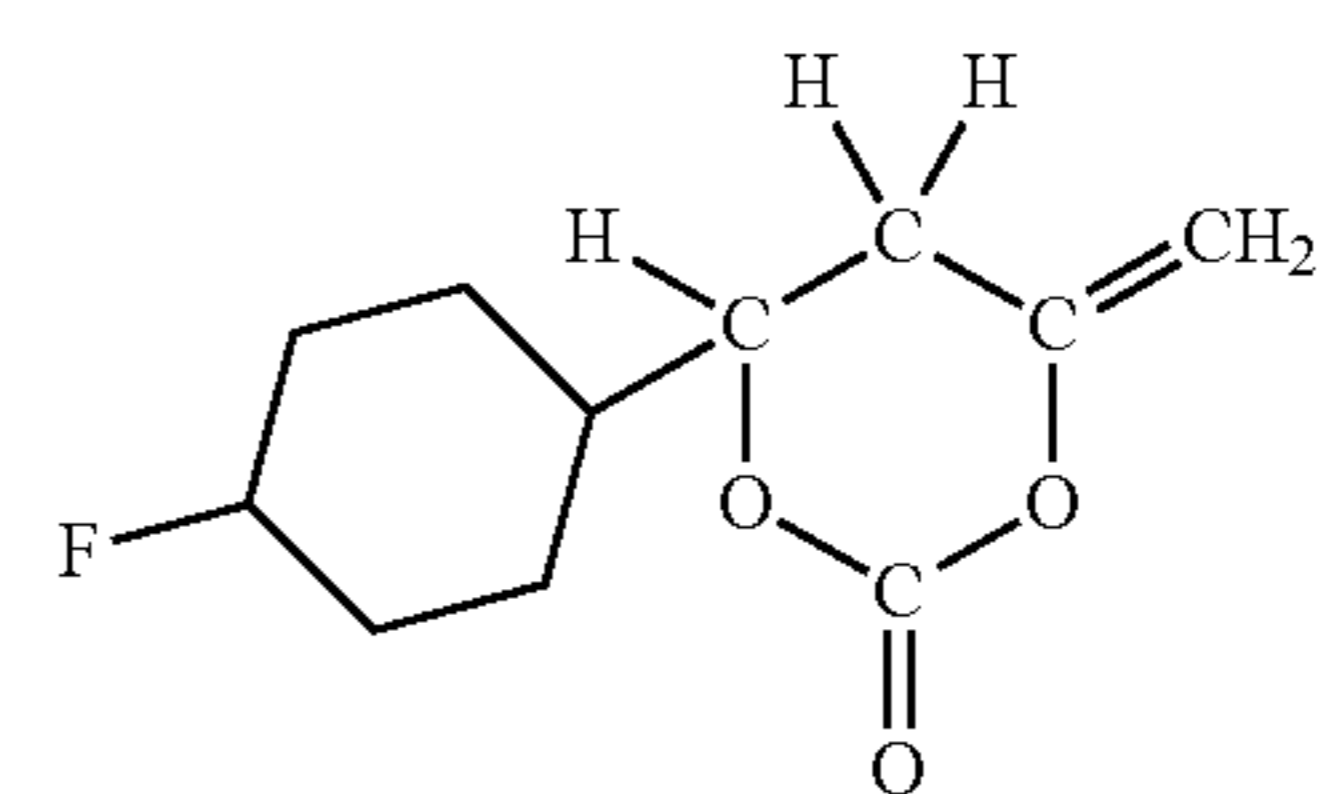
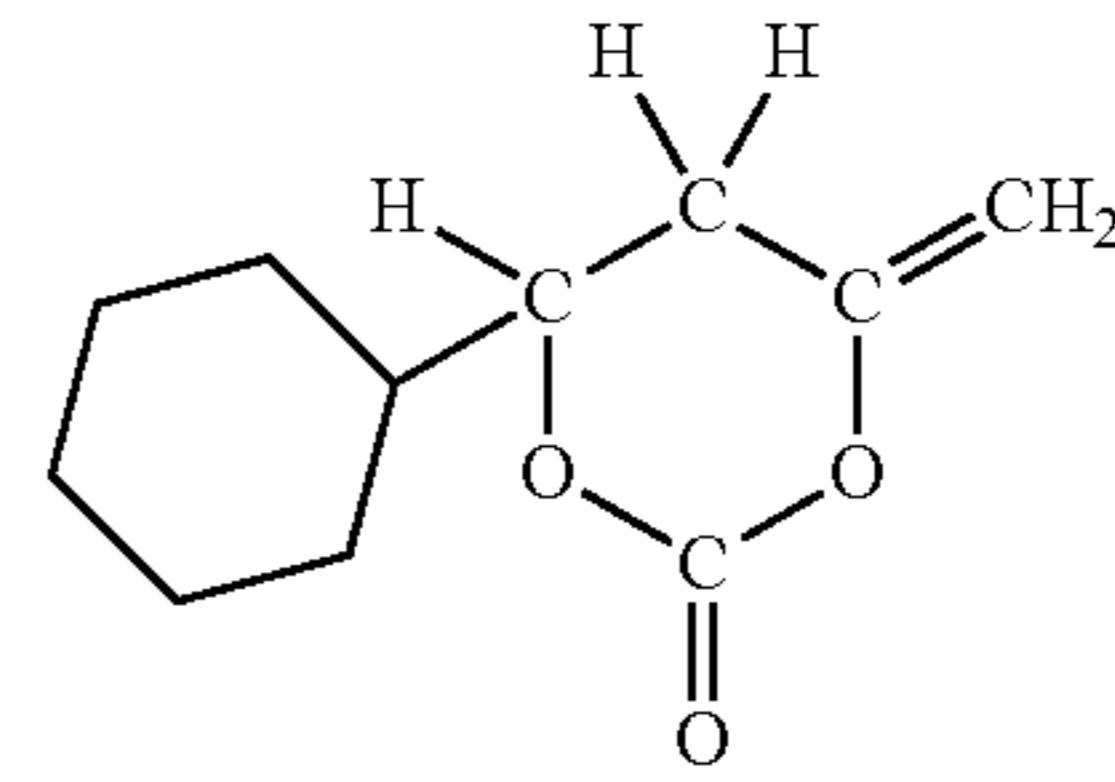
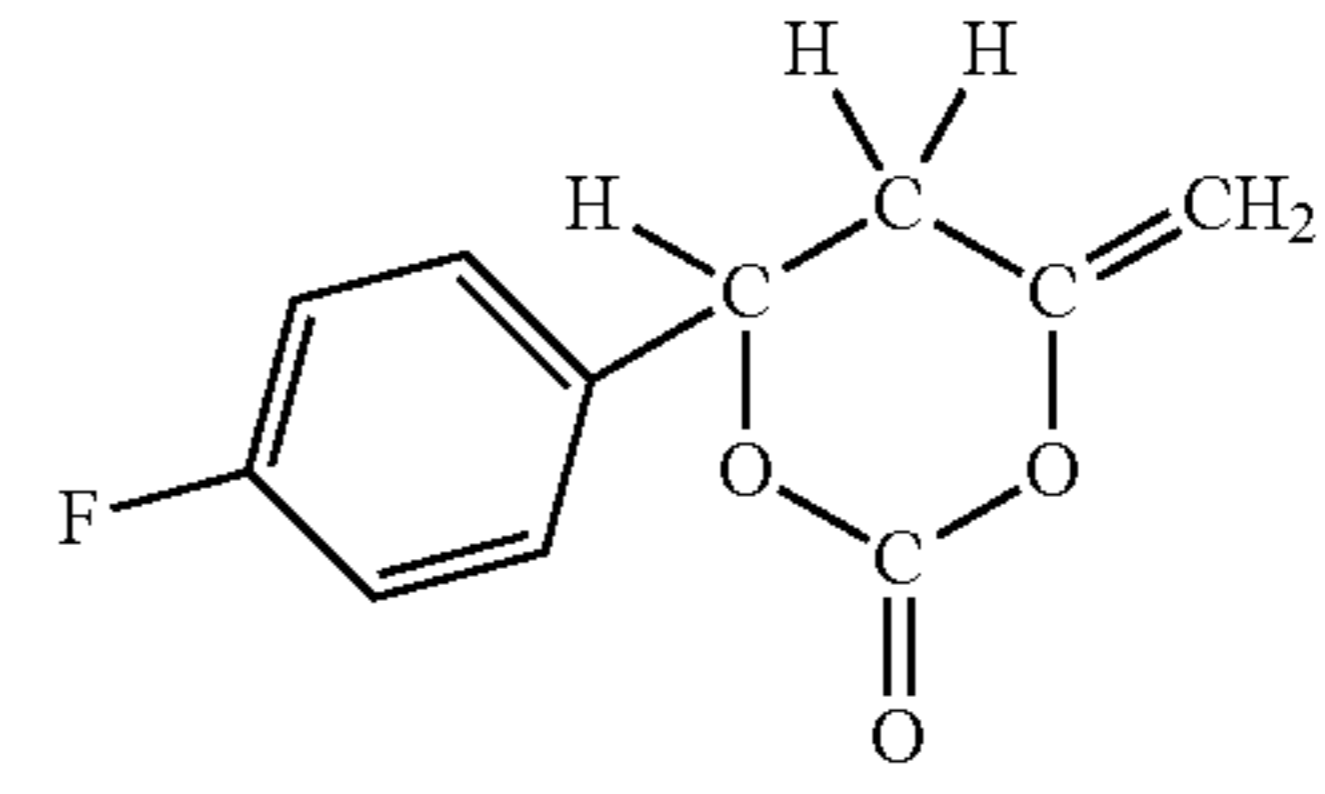
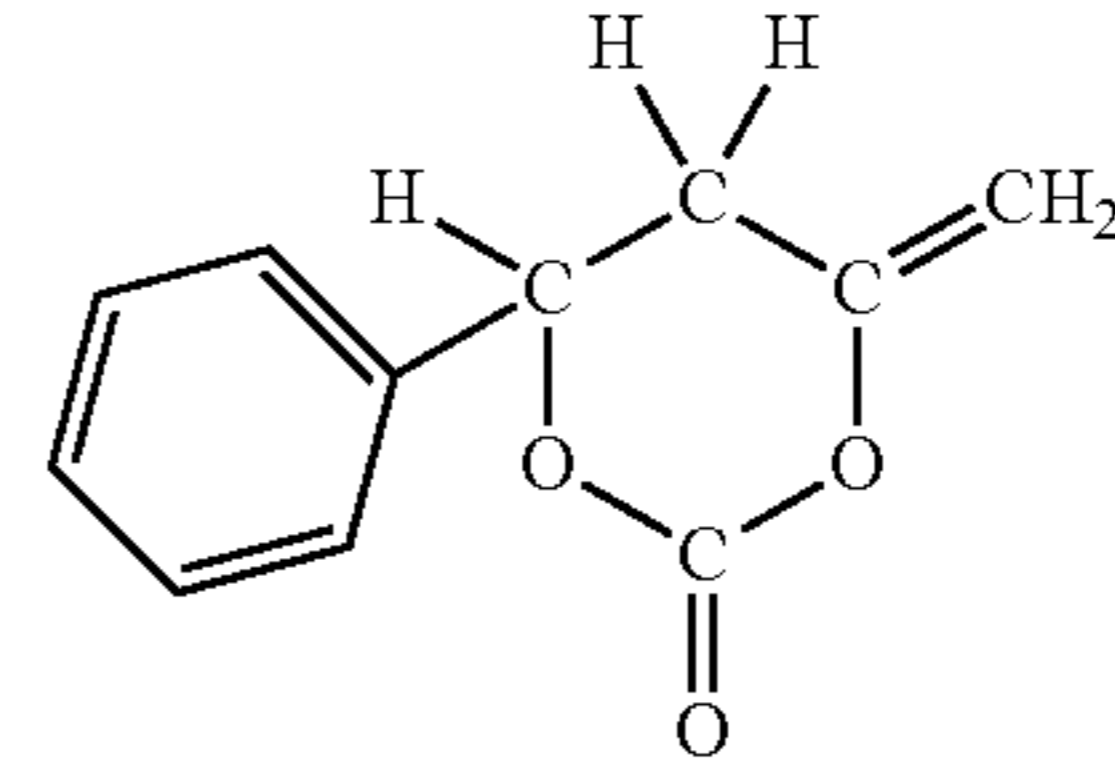
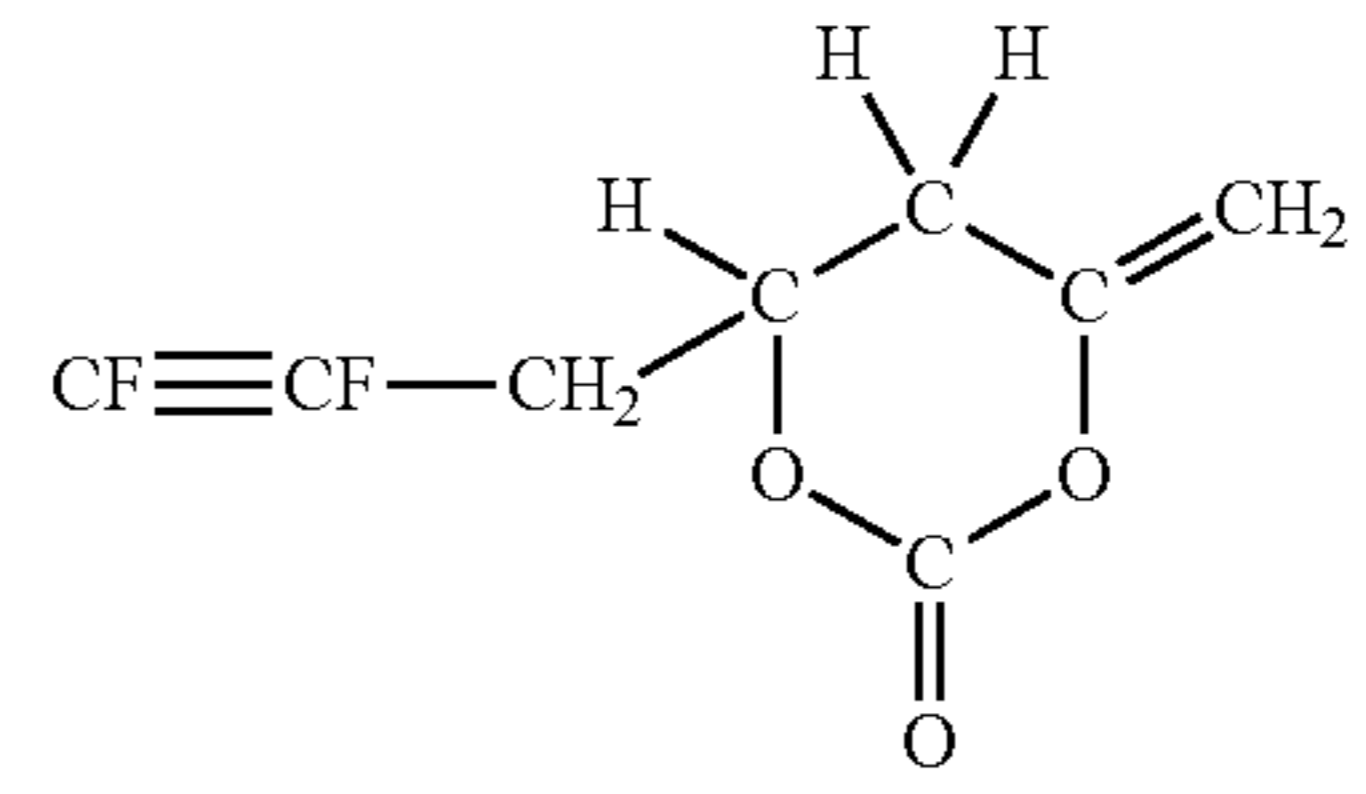
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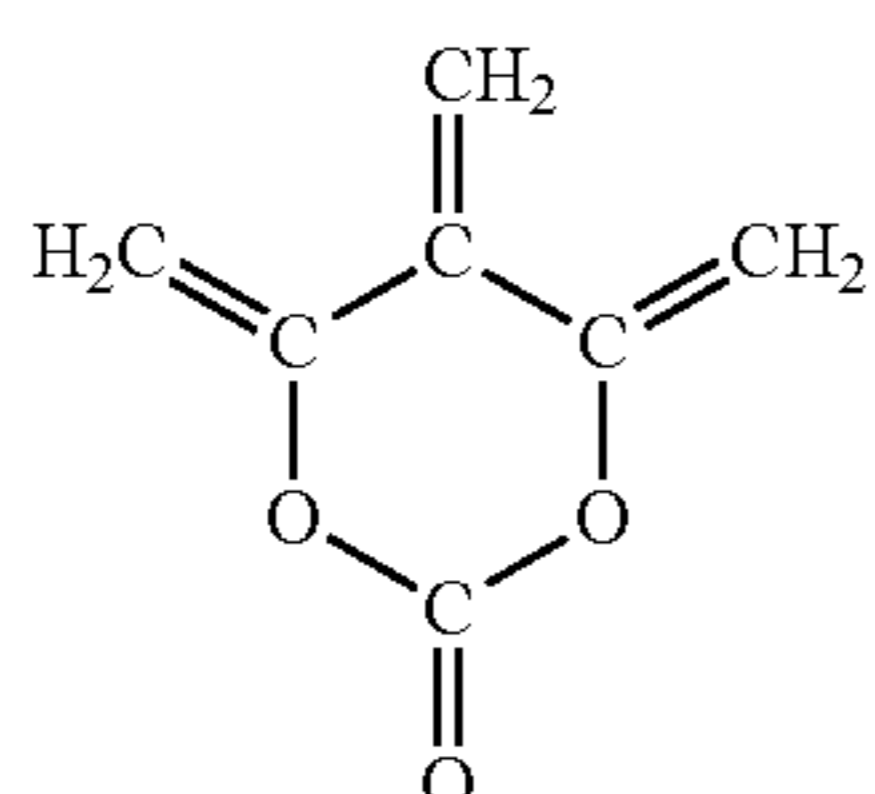
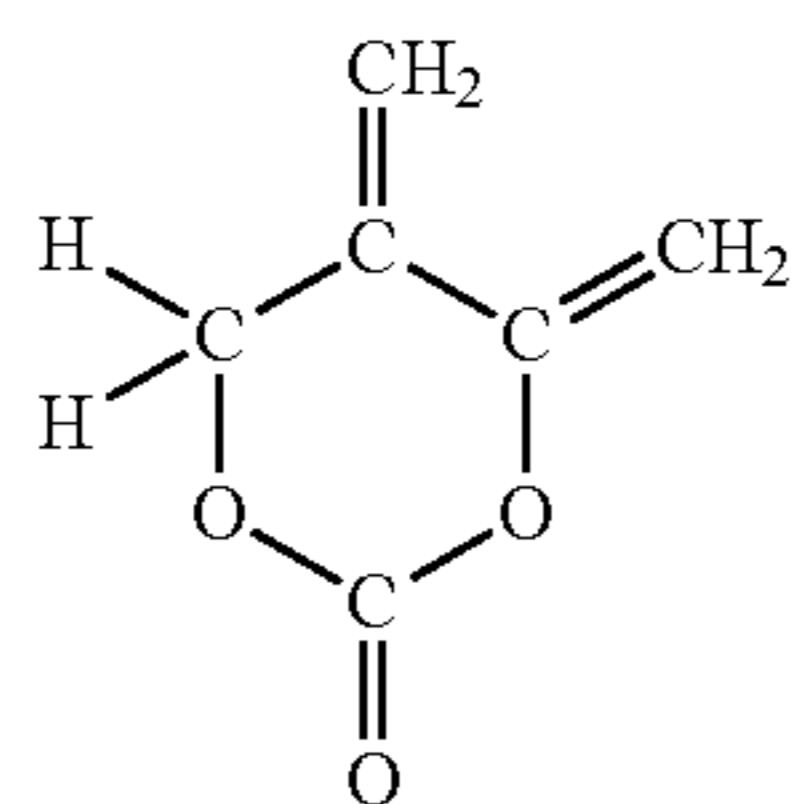
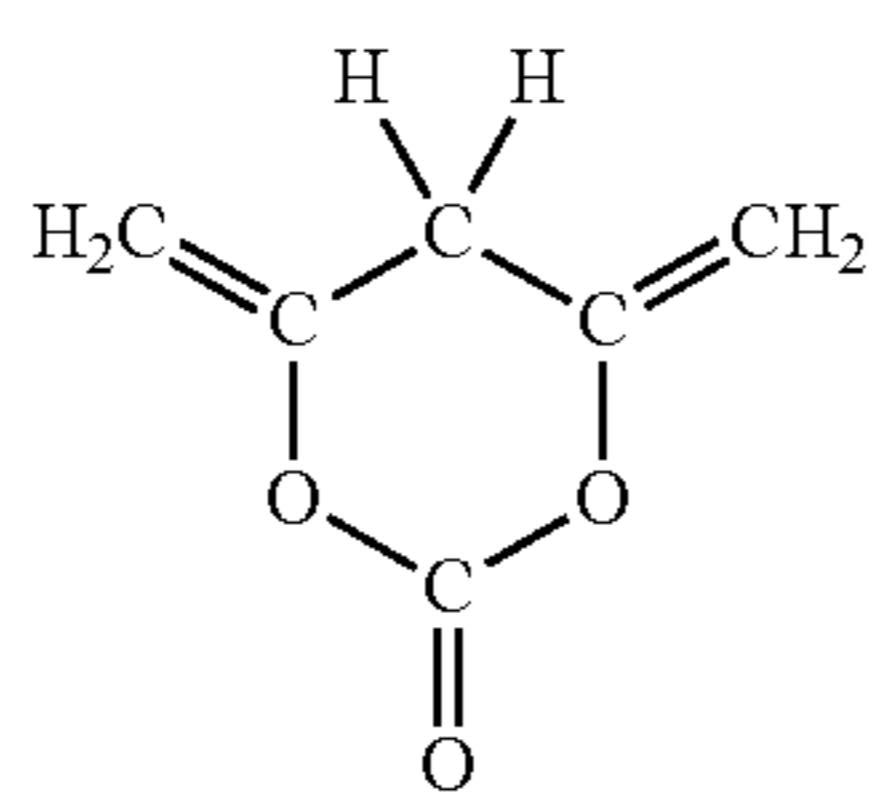
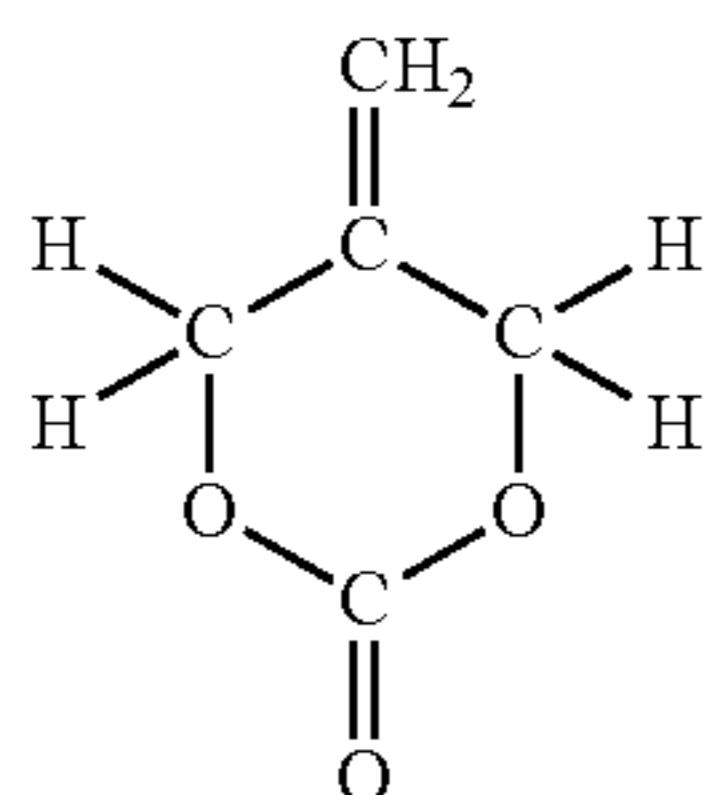
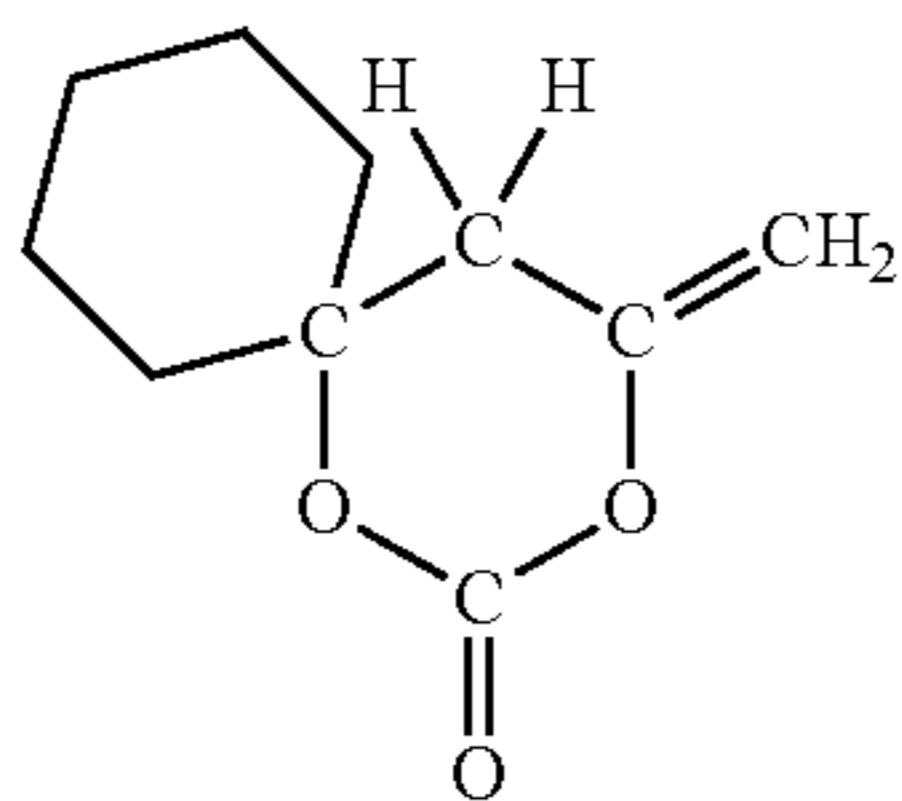
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(5) The secondary battery according to any one of (1) to (4), wherein a content of the unsaturated cyclic ester carbonate in the electrolytic solution is from about 0.01 weight percent to about 10 weight percent both inclusive.

(6) The secondary battery according to any one of (1) to (5), wherein the material including Si, Sn, or both as constituent elements is one or more of a simple substance, an alloy, and a compound of Si, and a simple substance, an alloy, and a compound of Sn.

(7) The secondary battery according to any one of (1) to (6), wherein the secondary battery is a lithium ion secondary battery.

(8) A battery pack including:

the secondary battery according to any one of (1) to (7);
a control section controlling a used state of the secondary battery; and

a switch section switching the used state of the secondary battery according to an instruction of the control section.

(9) An electric vehicle including:

the secondary battery according to any one of (1) to (7);
a conversion section converting electric power supplied from the secondary battery into drive power;

a drive section operating according to the drive power;
and

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a control section controlling a used state of the secondary battery.

(10) An electric power storage system including:

the secondary battery according to any one of (1) to (7);
one or more electric devices supplied with electric power from the secondary battery; and

a control section controlling the supplying of the electric power from the secondary battery to the one or more electric devices.

(11) An electric power tool including:

the secondary battery according to any one of (1) to (7);
and

a movable section being supplied with electric power from the secondary battery.

(12) An electronic apparatus including the secondary battery according to any one of (1) to (7) as an electric power supply source.

The present disclosure contains subject matter related to that disclosed in Japanese Priority Patent Application JP 2011-280186 filed in the Japanese Patent Office on Dec. 21, 2011, the entire contents of which is hereby incorporated by reference.

It should be understood by those skilled in the art that various modifications, combinations, sub-combinations and alternations may occur depending on design requirements and other factors insofar as they are within the scope of the appended claims or the equivalents thereof

What is claimed is:

1. A secondary battery comprising:

a cathode;

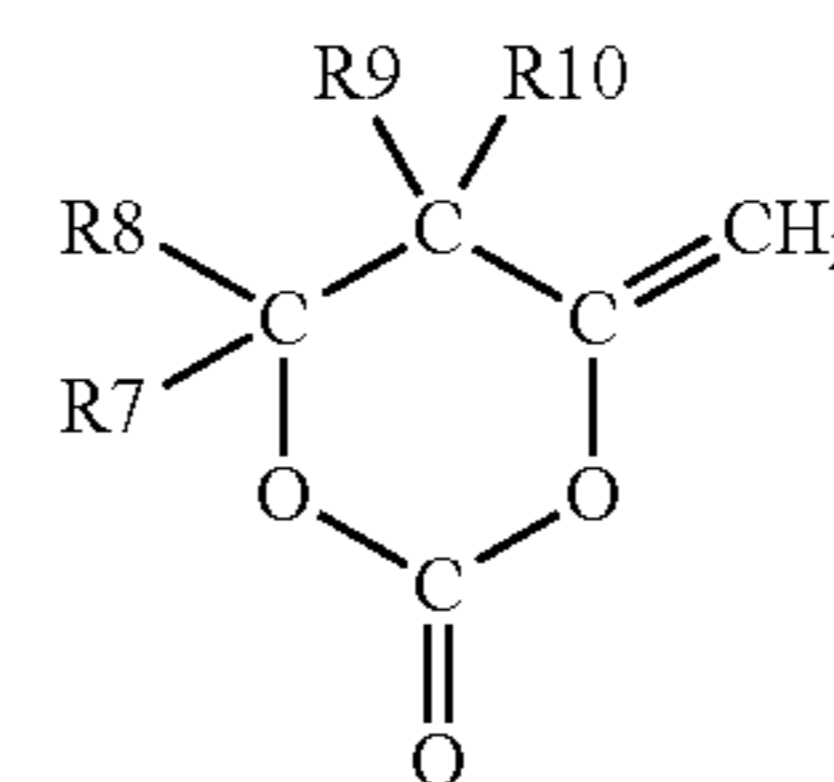
an anode; and

an electrolytic solution,

wherein,

the anode includes an anode active material layer formed by deposition or sintering and including a simple substance of Si,

the electrolytic solution includes an unsaturated cyclic ester carbonate represented by the following Formula (3):



where each of R7, R8, R9, and R10 is a hydrogen group, a halogen group, a monovalent hydrocarbon group, a monovalent halogenated hydrocarbon group, a monovalent oxygen-containing hydrocarbon group, or a monovalent halogenated oxygen-containing hydrocarbon group; and any two or more of R7, R8, R9, and R10 are allowed to be bonded to one another,

a content of the unsaturated cyclic ester carbonate in the electrolytic solution is from 0.01 weight percent to 10 weight percent both inclusive,

the electrolytic solution includes a nonaqueous solvent and an electrolyte salt, wherein the electrolyte salt comprises at least lithium hexafluorophosphate (LiPF₆) and bis[oxalato-O,O'] lithium borate (LiBOB), and

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a content of the electrolyte salt is from 0.3 mol/kg to 3.0 mol/kg both inclusive with respect to the nonaqueous solvent.

2. The secondary battery according to claim 1, wherein: the halogen group includes a fluorine group, a chlorine group, a bromine group, or an iodine group, and each of the monovalent hydrocarbon group, the monovalent halogenated hydrocarbon group, the monovalent oxygen-containing hydrocarbon group, and the monovalent halogenated oxygen-containing hydrocarbon group include an alkyl group with carbon number from 1 to 12 both inclusive, an alkenyl group with carbon number from 2 to 12 both inclusive, an alkynyl group with carbon number from 2 to 12 both inclusive, an aryl group with carbon number from 6 to 18 both inclusive, a cycloalkyl group with carbon number from 3 to 18 both inclusive, an alkoxy group with carbon number from 1 to 12 both inclusive, a group obtained by bonding two or more thereof, and a group obtained by substituting each of part or all of hydrogen groups thereof by a halogen group.
3. The secondary battery according to claim 1, wherein the electrolytic solution further includes at least one of another cyclic ester carbonate, a chain ester carbonate, lactone, a carboxylic ester, or nitrile.
4. The secondary battery according to claim 3, wherein: the another cyclic ester carbonate includes at least one of ethylene carbonate, propylene carbonate, or butylene carbonate, the chain ester carbonate includes at least one of dimethyl carbonate, diethyl carbonate, ethyl methyl carbonate, or methylpropyl carbonate, the lactone includes γ -butyrolactone or γ -valerolactone, the carboxylic ester includes at least one of methyl acetate, ethyl acetate, methyl propionate, ethyl propionate, methyl butyrate, methyl isobutyrate, methyl trimethylacetate, or ethyl trimethylacetate, and the nitrile includes at least one of acetonitrile, glutaronitrile, adiponitrile, methoxyacetonitrile, or 3-methoxypropionitrile.
5. The secondary battery according to claim 4, wherein: the another cyclic ester carbonate is ethylene carbonate (EC), and the chain ester carbonate is dimethyl carbonate (DMC).
6. The secondary battery according to claim 1, wherein the electrolytic solution further includes at least one of 1,2-dimethoxyethane, tetrahydrofuran, 2-methyltetrahydro-

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furan, tetrahydropyran, 1,3-dioxolane, 4-methyl-1,3-dioxolane, 1,3-dioxane, 1,4-dioxane, N,N-dimethylformamide, N-methylpyrrolidinone, N-methyloxazolidinone, N,N'-dimethylimidazolidinone, nitromethane, nitroethane, sulfolane, trimethyl phosphate, or dimethyl sulfoxide.

7. The secondary battery according to claim 1, wherein the content of the unsaturated cyclic ester carbonate in the electrolytic solution is about 2 weight percent.

8. The secondary battery according to claim 1, wherein a ratio of the content of LiPF_6 with respect to the nonaqueous solvent to the content of LiBOB with respect to the nonaqueous solvent is about 9:1.

9. The secondary battery according to claim 1 having a conservation retention ratio of 90% or more when stored for 10 days at 80° C.

10. The secondary battery according to claim 1, wherein the secondary battery is a lithium ion secondary battery.

11. A battery pack comprising:

a secondary battery as claimed in claim 1;

a control section controlling a used state of the secondary battery; and

a switch section switching the used state of the secondary battery according to an instruction of the control section.

12. An electric vehicle comprising:

a secondary battery as claimed in claim 1;

a conversion section to convert electric power supplied from the secondary battery into drive power;

a drive section to operate according to the drive power; and

a control section to control a used state of the secondary battery.

13. An electric power storage system comprising:

a secondary battery as claimed in claim 1;

one or more electric devices supplied with electric power from the secondary battery; and

a control section to control the supplying of the electric power from the secondary battery to the one or more electric devices.

14. An electric power tool comprising:

a secondary battery as claimed in claim 1; and

a movable section supplied with electric power from the secondary battery.

15. An electronic apparatus comprising a secondary battery as an electric power supply source, wherein the secondary battery is as set forth in claim 1.

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